PRESENTATION TO THE MANITOBA METIS FEDERATION

Dorsey to Portage South Transmission Line Project (D83P)

Presented to the Manitoba Métis Federation March 8, 2012

Manitoba Hydro

Introduction

 Manitoba Hydro has identified a need to enhance its transmission system in southwest Manitoba to meet growing energy demands.

 The proposed Dorsey to Portage South Transmission Line Project is one component required to improve this system.

The Proposed Project

- The Project would include approx 70km of new 230 kV transmission line.
- The scheduled in-service date is November, 2014.



Environmental Assessment (EA)

 Manitoba Hydro has initiated an Environmental Assessment (EA) of the proposed project.

 One of the first steps in this process is to select a route that has the least negative impact on people and the environment.

Environmental Assessment continued

 The EA process includes the identification of biophysical and socio-economic features within the study area that may be affected. Examples include:

Communities and villages	Residences	
Airstrips and infrastructure	Agriculture	
Heritage sites/areas	Social and economic conditions	
Aquatics	Wildlife	
Forestry	Vegetation	

Environmental Assessment continued

 Alternative transmission line routes for the Project have been identified and evaluated based on avoidance of these sensitivities, while respecting technical (engineering) and cost considerations.

Environmental Assessment continued

• Class 2 development - *Environment Act* (Manitoba)

 The EA process will be documented in an Environmental Impact Statement (EIS)

• EIS submission in early summer 2012

Community and Public Engagement

• Public Engagement - Included will be input from:

Private landowners

Government agencies

Non-government agencies

Community representatives

First Nations

Metis

General public

Community and Public Engagement Continued

Information obtained will assist in:

- > identifying a preferred route
- > Assessing potential impacts and mitigative measures

Two rounds of public engagement are planned

 Each round will include discussions with elected officials, key landowners, community leadership, organizations and other potentially affected stakeholders.

Community and Public Engagement Continued

 Open houses are held to provide the general public with an opportunity to participate.

 The intent of the first round is to introduce the Project with three alternative routes as a starting point for discussion

 Information obtained during these discussions, in conjunction with biophysical, heritage and technical/economic factors, will assist in the identification of a balanced transmission line route.

Preliminary Alternative Routes



Appendix B

Next Steps

• Selection of the preliminary preferred route:

- Compare alternative routes
 - > Biophysical,
 - Socio-economic,
 - Cost / technical and
 - > Public consultation information;

Next Steps

Select a preferred route;

Complete Round 2 of the Public Engagement Program

Impact assessment

Preparation of the Environmental Impact Statement (EIS); and

Submission of the EIS

EACP MEETING SUMMARY: ROUND ONE AND TWO

Meeting Summary: Round One and Two			
Round One Date	Round Two Date	Event	Location
9/27/2011	4/10/2012	RM of Portage la Prairie	Portage la Prairie Municipal Office
10/11/2011	4/4/2012	RM of Cartier	Cartier Municipal Office
9/27/2011	4/10/2012	RM of St. Francois Xavier	St. Francois Xavier Municipal Office
10/13/2011	4/4/2012	RM of Rosser	Rosser Municipal Office
2/14/2012		Residents east of Assiniboine crossing	Home address
3/12-16/2012		Resident west of Assiniboine crossing	Via telephone
	3/8/2012 3/29/2012	Manitoba Metis Federation (MMF)	MMF Winnipeg Office
	2/10/2012	Manitoba Infrastructure and Transportation (MIT)	MIT Winnipeg Office
	7/4/2012	Peguis First Nation	Manitoba Hydro Office