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| **Economic Development, Investment, Trade & Natural Resources** |
| Petroleum Branch |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/24 -- March 11/24 ) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Mar 11/24** |  |  | **To Mar 13/23** |  | **2023 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued | 28 |  |  | 40 |  | 187 |
| Licences Cancelled | 5 |  |  | 2 |  | 8 |
| Vertical Wells Drilled | 0 |  |  | 0 |  | 3 |
| Horizontal Wells Drilled | 44 |  |  | 48 |  | 159 |
| Stratigraphic Test Holes Drilled | 0 |  |  | 1 |  | 1 |
| Wells Drilled - Total | 44 |  |  | 49 |  | 162 |
| No. of Metres Drilled | 102409 |  | 108718 |  | 366427 |
| Wells Re-entered |  | 1 |  |  | 0 |  | 1 |
| Wells Being Drilled | 2 |  |  | 2 |  | 0 |
| No. of Active Rigs |  | 2 |  |  | 4 |  | 0 |
| Wells Licenced but Not Spudded | 44 |  |  | -16 |  | 17 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells | 43 |  |  | 45 |  | 162 |
| Wells Abandoned Dry | 1 |  |  | 1 |  | 3 |
| Wells Drilled but Not Completed  | 0 |  |  | 2 |  | 0 |
| Other Completions | 0 |  |  | 1 |  | 1 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production | 17 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced | 0 |  |  | 1 |  | 1 |
| Licences Cancelled | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  | 0.00 |  |  | 169.74 |  | 169.74 |
| Kilometers Run |  | 0.00 |  |  | 0.00 |  | 0.00 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2024** |  |  | **2023** |  |  |
| **OIL PRICES (Average)** | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of January |  | 535.7 | 85.11 |  | 615.5 | 97.81 |  |  |
| Month of February  |  | 564.1 | 89.64 |  | 590.4 | 93.81 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** | 2024 |  |  | 2023 |  |  |
| Month of February | 175,996.6 |  | 180,652.7 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**11 March 2024**

|  |  |
| --- | --- |
| Lic. No.: 11928 | Corex Virden HZNTL A3-23-9-25 (WPM)UWI: 102.03-23-009-25W1.00**UWI: 102.03-23-009-25W1.00** |
|  | **Please note deleted UWI - Leg #1**Status: Licence Cancelled (CAN)Licence Cancelled: 11-Mar-0024 |
| Lic. No.: 11939 | Tundra Daly Sinclair Prov. DIR SWD A13-10-9-28 (WPM)UWI: 104.13-10-009-28W1.02Status: Completing (COMP)Completing: 18-Aug-2023 |
|  |  |
| Lic. No.: 11951 | Virden Roselea Unit No. 1 HZNTL 15-26-10-26 (WPM)UWI: 102.15-26-010-26W1.00 |
|  | Status: Completing (COMP)Completing: 05-Mar-2024 |
| Lic. No.: 11985 | Tundra Daly Sinclair HZNTL A1-27-9-29 (WPM)UWI: 103.01-27-009-29W1.00Status: Completing (COMP)Completing: 05-Mar-2024 |
| Lic. No.: 12037 | North Virden Scallion Unit No. 1 HZNTL B5-33-11-26 (WPM)UWI: 104.05-33-011-26W1.00 Status: Completing (COMP)Completing: 06-Mar-2024 |
| Lic. No.: 12055 | Tundra Daly Sinclair HZNTL A1-22-10-28 (WPM)UWI: 102.01-22-010-28W1.00 Status: Completing (COMP)Completing: 28-Feb-2024 |
| Lic. No.: 12059 | Tundra Daly Sinclair HZNTL B4-14-10-29 (WPM)UWI: 103.04-14-010-29W1.00Status: Completing (COMP)Completing: 10-Mar-2024 |
| Lic. No.: 12070 | Tundra Pierson Prov. HZNTL A15-26-2-29 (WPM)UWI: 102.15-26-002-29W1.00Spud Date: 10-Mar-2024K.B. Elevation: 469.57 mSurface Casing: 219.10 mm @ 143.00 m with 6.0 t |
|  | Status: Drilling Ahead (DR)Drilling Ahead: 11-Mar-2024 |
| Lic. No.: 12072 | Tundra Daly Sinclair HZNTL B1-27-9-29 (WPM)UWI: 104.01-27-009-29W1.00 Status: Completing (COMP)Completing: 06-Mar-2024 |
|  |  |
| Lic. No.: 12075 | Tundra Daly Sinclair HZNTL B9-1-10-29 (WPM)UWI: 103.09-01-010-29W1.00Spud Date: 29-Feb-2024K.B. Elevation: 525.49 m Surface Casing: 244.50 mm @ 136.00 m with 8.0 tFinished Drilling: 03-Mar-2024Total Depth: 2322.00 mProduction Casing: 139.70 mm @ 2322.00 m with 35.4 tRig Released: 05-Mar-2024Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 05-Mar-2024 |
|  |  |
| Lic. No.: 12098 | Tundra Daly Sinclair HZNTL C4-19-10-28 (WPM)UWI: 104.04-19-010-28W1.00 Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 05-Mar-2024 |
|  |  |
| Lic. No.: 12100 | Corex Daly Sinclair Prov. SWD A2-11-10-28 (WPM)UWI: 102.02-11-010-28W1.00Spud Date: 05-Mar-2024K.B. Elevation: 503.10 mSurface Casing: 244.50 mm @ 130.00 m with 10.0 tIntermediate Casing: 177.80 mm @ 847.00 m with 19.0 tFinished Drilling: 08-Mar-2024Total Depth: 1179.00 mRig Released: 09-Mar-2024 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 09-Mar-2024 |
| Lic. No.: 12102 | Tundra South Reston Prov. HZNTL B8-14-6-27 (WPM)UWI: 102.03-13-006-27W1.02Spud Date: 29-Feb-2024K.B. Elevation: 443.04 mSurface Casing: 244.50 mm @ 141.00 m with 7.0 tIntermediate Casing: 177.80 mm @ 907.00 m with 18.0 tFinished Drilling: 05-Mar-2024Total Depth: 2644.00 mRig Released: 06-Mar-2024Status: Completing (COMP)Completing: 09-Mar-2024 |
|  |  |
|  |  |
| Lic. No.: 12106 | Daly Unit No. 4 HZNTL B2-2-10-28 (WPM)UWI: 104.02-02-010-28W1.00Spud Date: 10-Mar-2024K.B. Elevation: 505.47 mSurface Casing: 244.50 mm @ 139.00 m with 7.0 t |
|  | Status: Drilling Ahead (DR)Drilling Ahead: 11-Mar-2024 |
| Lic. No.: 12107 | Daly Unit No. 4 HZNTL C2-2-10-28 (WPM)UWI: 105.02-02-010-28W1.00Spud Date: 05-Mar-2024K.B. Elevation: 505.44 mSurface Casing: 244.50 mm @ 139.00 m with 7.0 tFinished Drilling: 09-Mar-2024Total Depth: 1944.00 mProduction Casing: 139.70 mm @ 1944.00 m with 29.1 tRig Released: 09-Mar-2024 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 09-Mar-2024 |
| Lic. No.: 12109 | Tundra Daly Sinclair HZNTL D4-19-10-28 (WPM)UWI: 105.04-19-010-28W1.00Spud Date: 05-Mar-2024K.B. Elevation: 520.12 mSurface Casing: 244.50 mm @ 141.00 m with 6.5 tFinished Drilling: 08-Mar-2024Total Depth: 2225.00 mProduction Casing: 139.70 mm @ 2225.00 m with 33.0 tRig Released: 09-Mar-2024Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 09-Mar-2024 |
|  |  |
| Lic. No.: 12112 | Tundra Daly Sinclair HZNTL A7-26-8-29 (WPM)UWI:102.07-26-008-29W1.00Tundra Daly Sinclair HZNTL A07-26-08-29 (WPM)Licence Issued: 06-Mar-2024Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 12Surface Location: 8A-25-8-29Co-ords: 559.60 m N of S of Sec 25 60.00 m W of E of Sec 25Grd Elev: 513.15 mProj. TD: 3030.50 m (Mississippian)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |
| Lic. No.: 12113 | Ewart Unit No. 13 HZNTL F9-31-8-28 (WPM)UWI:107.09-31-008-28W1.00Ewart Unit No. 13 HZNTL F09-31-08-28 (WPM)Licence Issued: 06-Mar-2024Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 12Surface Location: 8D-36-8-29Co-ords: 764.38 m N of S of Sec 36 104.70 m W of E of Sec 36Grd Elev: 513.14 mProj. TD: 2401.80 m (Mississippian)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |
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**WELL LICENCE CANCELLATIONS**

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| Lic. No.: 11928 | Corex Virden HZNTL A3-23-9-25 (WPM)Status: Licence CancelledDate Cancelled: 11-Mar-2024 |
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