

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – January 4/16)

DRILLING ACTIVITY

	To Jan 4/16	To Jan 5/15	2015 Total
Drilling Licences Issued	0	0	235
Licences Cancelled	0	76	187
Vertical Wells Drilled	0	0	52
Horizontal Wells Drilled	0	1	152
Stratigraphic Test Holes Drilled	0	0	1
Wells Drilled - Total	0	1	205
No. of Metres Drilled	0	1 649	364 300
Wells Re-entered	0	0	1
Wells Being Drilled	2	12	0
No. of Active Rigs	5	13	13
Wells Licenced but Not Spudded	76	178	78
Wells Completed as Potential Oil Wells	0	1	200
Wells Abandoned Dry	0	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	0	4
New Wells on Production	0	0	181

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	0	0	14
Licences Cancelled	0	0	0
Kilometers Licenced	0	0	4 166
Kilometers Run	0	0	1 188

	2015		2014	
<u>OIL PRICES (Average)</u>	\$/m3	(\$/bbl)	\$/m3	(\$/bbl)
Month of October	353.30	(56.14)	550.19	(87.43)
Month of November	342.86	(54.48)	490.80	(77.99)

	2015		2014	
<u>OIL PRODUCTION (M3)</u>				
Month of March	239 600.2		273 540.9	

WEEKLY WELL ACTIVITY REPORT

04 January 2016

Lic. No.: 8000	EOG Pierson HZNTL 13-6-2-28 (WPM) UWI: 100.13-06-002-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 04-Jan-2016
Lic. No.: 10376	Corex Daly Sinclair Prov. HZNTL A9-24-9-28 (WPM) UWI: 102.09-24-009-28W1.00
	Please note revision to report of 22-Jun-2015 Contractor: Ensign Canadian Drilling – Rig #651
	Status: Moving In Rotary Tools (MIRT) Moving In Rotary Tools: 04-Jan-2016
Lic. No.: 10454	Corval Daly Sinclair HZNTL B8-23-8-28 (WPM) UWI: 103.08-23-008-28W1.00 Status: Completing (COMP) Completing: 04-Jan-2016
Lic. No.: 10468	Tundra Waskada HZNTL 1-16-2-25 (WPM) UWI: 102.01-16-002-25W1.00 Status: Moving In Rotary Tools (MIRT) Moving In Rotary Tools: 04-Jan-2016
Lic. No.: 10477	Tundra Daly Sinclair HZNTL A8-26-9-28 (WPM) UWI: 102.08-26-009-28W1.00
	Please note revision to report of 14-Dec-2015 Contractor: Bonanza Drilling Inc. – Rig #5
	Spud Date: 04-Jan-2016 K.B. Elevation: 496.96 m Surface Casing: 244.50 mm @ 138.00 m with 13.0 t Status: Drilling Ahead (DR) Drilling Ahead: 04-Jan-2016
Lic. No.: 10482	Melita Pierson Prov. HZNTL 1-29-2-28 (WPM) UWI: 100.01-29-002-28W1.00 Status: Completing (COMP) Completing: 29-Dec-2015
Lic. No.: 10497	CPEC Daly Sinclair HZNTL 6-20-11-29 (WPM) UWI: 102.06-20-011-29W1.00 Status: Moving In Rotary Tools (MIRT) Moving In Rotary Tools: 04-Jan-2016
Lic. No.: 10499	Tundra Manson Prov. HZNTL A12-24-13-28 (WPM) UWI: 102.12-24-013-28W1.00 Spud Date: 04-Jan-2016 K.B. Elevation: 490.88 m Status: Drilling Ahead (DR) Drilling Ahead: 04-Jan-2016

NEW UNIT APPROVALS

RE: Daly Unit No. 12 Project Approval

The effective date for Daly Unit No. 12 is January 1, 2016 covering the following in the Daly Sinclair Field;

	Section	Township	Range
LSDs 4, 5	25	9	28
South Half and North West Quarter	26	9	28
LSDs 1-6, 12, 13	27	9	28
North Half	28	9	28
LSDs 9, 16	29	9	28
South Half and North East Quarter	33	9	28
LSDs 4, 5, 10-16	34	9	28
South Half and North East Quarter	3	10	28

Field pool code: 01 59A



Mineral Resources

Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – January 11/16)

<u>DRILLING ACTIVITY</u>	To Jan 11/16	To Jan 12/15	2015 Total
Drilling Licences Issued	11	12	235
Licences Cancelled	0	101	187
Vertical Wells Drilled	0	1	52
Horizontal Wells Drilled	4	13	152
Stratigraphic Test Holes Drilled	0	0	1
Wells Drilled - Total	4	14	205
No. of Metres Drilled	8 220	25 026	364 300
Wells Re-entered	0	0	1
Wells Being Drilled	4	11	0
No. of Active Rigs	6	12	13
Wells Licenced but Not Spudded	81	153	78
Wells Completed as Potential Oil Wells	3	14	200
Wells Abandoned Dry	0	0	2
Wells Drilled but Not Completed	1	0	0
Other Completions	0	0	4
New Wells on Production	0	0	199
<u>GEOPHYSICAL ACTIVITY</u>			
Geophysical Programs Licenced	0	0	14
Licences Cancelled	0	0	0
Kilometers Licenced	0	0	4 166
Kilometers Run	0	0	1 188

	2015	2014
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of November	355.82 (56.54)	490.80 (77.99)
Month of December	298.11 (47.37)	353.03 (56.10)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of April	225 457.9	251 031.4

WEEKLY WELL ACTIVITY REPORT

11 January 2016

Lic. No.: 261	Tundra Daly Sinclair 13-34-9-28 (WPM) UWI: 100.13-34-009-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 18-Dec-2015
Lic. No.: 3615	Tundra Daly Sinclair 12-34-9-28 (WPM) UWI: 100.12-34-009-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 18-Dec-2015
Lic. No.: 7241	Lightstream Waskada HZNTL 9-12-2-25 (WPM) UWI: 100.09-12-002-25W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 11-Jan-2016
Lic. No.: 7242	Lightstream Waskada HZNTL 10-12-2-25 (WPM) UWI: 102.10-12-002-25W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 11-Jan-2016
Lic. No.: 7641	Tundra Waskada HZNTL 13-19-1-25 (WPM) UWI: 103.13-19-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 11-Jan-2016
Lic. No.: 9818	Elcano Two Creeks 7-31-12-26 (WPM) UWI: 100.07-31-012-26W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 23-Nov-2014 Field/Pool Code: 99 21I
Lic. No.: 9990	Elcano Miniota 12-1-13-27 (WPM) UWI: 100.12-01-013-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 21-Nov-2014 Field/Pool Code: 99 21A
Lic. No.: 10046	Corval Daly Sinclair HZNTL 5-27-8-28 (WPM) UWI: 102.05-27-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 24-Dec-2014 Field/Pool Code: 1 59AA
Lic. No.: 10096	Elcano North Hargrave 12-22-12-27 (WPM) UWI: 100.12-22-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 14-Dec-2014 Field/Pool Code: 99 59P

Lic. No.: 10103 Interwest Daly Sinclair Prov. COM 13-32-9-29 (WPM)
 UWI: 100.13-32-009-29W1.00 (1 59D)
UWI: 100.13-32-009-29W1.02 (1 62B) - Added

Please note 2nd UWI added and change in Well name

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 15-Oct-2015
 Field/Pool Code: 1 59D/ 1 62B (Commingled)

Lic. No.: 10120 Elcano St. Lazare HZNTL 4-21-16-29 (WPM)
 UWI: 100.04-21-016-29W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 16-Jul-2015
 Field/Pool Code: 99 62SS

Lic. No.: 10192 Elcano Two Creeks HZNTL 8-30-12-26 (WPM)
 UWI: 100.08-30-012-26W1.00 (ABD J)
 UWI: 100.08-30-012-26W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 04-Mar-2015
 Field/Pool Code: 99 21D

Lic. No.: 10200 Tundra Whitewater 10-9-3-21 (WPM)
 UWI: 100.10-09-003-21W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 06-Jan-2015
 Field/Pool Code: 6 52B

Lic. No.: 10208 Corval Daly Sinclair HZNTL A15-35-8-28 (WPM)
 UWI: 102.15-35-008-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 13-Aug-2015
 Field/Pool Code: 1 59AA

Lic. No.: 10228 Elcano North Hargrave HZNTL 13-22-12-27 (WPM)
 UWI: 102.13-22-012-27W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 26-Jan-2015
 Field/Pool Code: 99 62GG

Lic. No.: 10266 Tundra Daly Sinclair HZNTL A13-22-9-28 (WPM)
 UWI: 102.13-22-009-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 19-Aug-2015
 Field/Pool Code: 1 59A

Lic. No.: 10286 Tundra Daly Sinclair Prov. HZNTL B8-14-8-29 (WPM)
 UWI: 104.08-14-008-29W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 22-Aug-2015
 Field/Pool Code: 1 59MM

Lic. No.: 10306 Elcano North Hargrave HZNTL 15-35-12-27 (WPM)
 UWI: 100.15-35-012-27W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 27-Mar-2015
 Field/Pool Code: 99 62OO

Lic. No.: 10317 Tundra Daly Sinclair HZNTL B8-31-8-28 (WPM)
 UWI: 103.08-31-008-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 10-Aug-2015
 Field/Pool Code: 1 59A

Lic. No.: 10320 Tundra Daly Sinclair Prov. HZNTL C13-29-8-28 (WPM)
 UWI: 104.13-29-008-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 28-Aug-2015
 Field/Pool Code: 1 59AA

Lic. No.: 10329 Tundra Daly Sinclair HZNTL C9-31-8-28 (WPM)
 UWI: 104.16-31-008-28W1.00 (ABD J)
 UWI: 102.13-31-008-28W1.02 (ABD J)
 UWI: 104.09-31-008-28W1.03
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 12-Aug-2015
 Field/Pool Code: 1 59AA

Lic. No.: 10333 Tundra Daly Sinclair HZNTL B9-31-8-28 (WPM)
 UWI: 103.09-31-008-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 27-Aug-2015
 Field/Pool Code: 1 59AA

Lic. No.: 10345 Tundra Daly Sinclair HZNTL 8-8-10-28 (WPM)
 UWI: 103.08-08-010-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 28-Aug-2015
 Field/Pool Code: 1 59A

Lic. No.: 10346 Tundra Daly Sinclair HZNTL A8-8-10-28 (WPM)
 UWI: 104.08-08-010-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 02-Sep-2015
 Field/Pool Code: 1 59A

Lic. No.: 10355 Tundra Daly Sinclair HZNTL 12-9-8-28 (WPM)
 UWI: 102.12-09-008-28W1.00

Please note revision to report of 04-May-2015
Contractor: Bonanza Drilling Inc. – Rig #5

Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 11-Jan-2016

Lic. No.: 10376 Corex Daly Sinclair Prov. HZNTL A9-24-9-28 (WPM)
 UWI: 102.09-24-009-28W1.00
 Spud Date: 05-Jan-2016
 K.B. Elevation: 491.25 m
 Surface Casing: 244.50 mm @ 205.50 m with 15.0 t
 Finished Drilling: 11-Jan-2016
 Total Depth: 2265.00 m
 Status: Preparing To Run Casing (PREP CSG)
 Preparing To Run Casing: 11-Jan-2016

Lic. No.: 10406	Corval Daly Sinclair HZNTL C4-33-8-28 (WPM) UWI: 105.04-33-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 03-Sep-2015 Field/Pool Code: 1 59AA
Lic. No.: 10418	Corex Daly Sinclair Prov. HZNTL 3-32-9-28 (WPM) UWI: 102.03-32-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 24-Nov-2015 Field/Pool Code: 1 62B
Lic. No.: 10423	Corex Daly Sinclair HZNTL A16-33-8-28 (WPM) UWI: 102.16-33-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 08-Dec-2015 Field/Pool Code: 1 59AA
Lic. No.: 10463	Corex Virden HZNTL 10-1-10-26 (WPM) UWI: 102.10-01-010-26W1.00 Status: Completing (COMP) Completing: 05-Jan-2016
Lic. No.: 10468	Tundra Waskada HZNTL 1-16-2-25 (WPM) UWI: 102.01-16-002-25W1.00 Spud Date: 05-Jan-2016 K.B. Elevation: 476.53 m Surface Casing: 219.10 mm @ 152.00 m with 12.0 t Finished Drilling: 08-Jan-2016 Total Depth: 1685.00 m Intermediate Casing: 139.70 mm @ 1685.00 with 36.0 t Rig Released: 09-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 09-Jan-2016
Lic. No.: 10473	Tundra Waskada HZNTL A11-9-2-25 (WPM) UWI: 103.11-09-002-25W1.00 Spud Date: 09-Jan-2016 K.B. Elevation: 476.51 m Surface Casing: 219.10 mm @ 152.00 m with 11.0 t Status: Drilling Ahead (DR) Drilling Ahead: 11-Jan-2016
Lic. No.: 10477	Tundra Daly Sinclair HZNTL A8-26-9-28 (WPM) UWI: 102.08-26-009-28W1.00 Finished Drilling: 10-Jan-2016 Total Depth: 2122.00 m Intermediate Casing: 139.70 mm @ 2122.00 with 48.5 t Rig Released: 11-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 11-Jan-2016
Lic. No.: 10497	CPEC Daly Sinclair HZNTL 6-20-11-29 (WPM) UWI: 102.06-20-011-29W1.00 Spud Date: 06-Jan-2016 K.B. Elevation: 538.44 m Surface Casing: 244.50 mm @ 152.00 m with 15.5 t Intermediate Casing: 177.80 mm @ 1074.00 m with 24.5 t

Status: Drilling Ahead (DR)
Drilling Ahead: 11-Jan-2016

Lic. No.: 10498 Tundra Manson Prov. HZNTL 4-24-13-28 (WPM)
UWI: 100.04-24-013-28W1.00
Spud Date: 11-Jan-2016
K.B. Elevation: 481.00 m
Status: Drilling Ahead (DR)
Drilling Ahead: 11-Jan-2016

Lic. No.: 10499 Tundra Manson Prov. HZNTL A12-24-13-28 (WPM)
UWI: 102.12-24-013-28W1.00
Surface Casing: 244.50 mm @ 138.00 m with 11.5 t
Intermediate Casing: 177.80 mm @ 753.00 m with 12.5 t
Finished Drilling: 09-Jan-2016
Total Depth: 2148.00 m
Rig Released: 11-Jan-2016
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 11-Jan-2016

Lic. No.: 10505 Highmark North Hargrave DIR 2-35-12-27 (WPM)
UWI: 100.02-35-012-27W1.00

Please note revision to report of 28-Dec-2015
Contractor: Alliance Drilling Ltd. – Rig #6

Spud Date: 08-Jan-2016
K.B. Elevation: 477.60 m
Surface Casing: 219.10 mm @ 136.00 m with 8.5 t
Status: Drilling Ahead (DR)
Drilling Ahead: 11-Jan-2016

Lic. No.: 10506 CPEC Daly Sinclair Prov. HZNTL 3-11-11-29 (WPM)
UWI: 102.03-11-011-29W1.00
Licence Issued: 07-Jan-2016
Licensee: Crescent Point Energy
Mineral Rights: Crescent Point Energy
Contractor: Precision Drilling - Rig# 146
Surface Location: 03A-14-11-29
Co-ords: 50.00m (N) of (S) boundary of Sec. 14
 670.00m (E) of (W) boundary of Sec. 14
Grd Elev: 525.48 m
Proj. TD: 2238.00 m (Mississippian)
Field: Daly Sinclair
Classification: DEVELOPMENT (NON CONFIDENTIAL)
Status: Location(LOC)

Lic. No.: 10507 CPEC Manson HZNTL B9-1-13-28 (WPM)
 UWI: 103.09-01-013-28W1.00
 Licence Issued: 07-Jan-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Precision Drilling - Rig# 205
 Surface Location: 09D-02-13-28
 Co-ords: 575.00m (S) of (N) boundary of Sec. 2
 50.00m (W) of (E) boundary of Sec. 2
 Grd Elev: 488.34 m
 Proj. TD: 2181.72 m (Mississippian)
 Field: Manson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10508 Tundra Daly Sinclair HZNTL B1-8-9-29 (WPM)
 UWI: 104.01-08-009-29W1.00
 Licence Issued: 07-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Bonanza Drilling Inc. - Rig# 5
 Surface Location: 04B-08-09-29
 Co-ords: 45.00m (N) of (S) boundary of Sec. 8
 45.00m (E) of (W) boundary of Sec. 8
 Grd Elev: 540.21 m
 Proj. TD: 2244.0 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10509 Tundra Daly Sinclair HZNTL B8-8-9-29 (WPM)
 UWI: 103.08-08-009-29W1.00
 Licence Issued: 07-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Bonanza Drilling Inc. - Rig# 5
 Surface Location: 04C-08-09-29
 Co-ords: 320.54m (N) of (S) boundary of Sec. 8
 97.60m (E) of (W) boundary of Sec. 8
 Grd Elev: 539.35 m
 Proj. TD: 2212.6 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10510 Tundra Daly Sinclair HZNTL B9-8-9-29 (WPM)
 UWI: 103.09-08-009-29W1.00
 Licence Issued: 07-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Bonanza Drilling Inc. - Rig# 5
 Surface Location: 05C-08-09-29
 Co-ords: 784.06m (N) of (S) boundary of Sec. 8
 60.00m (E) of (W) boundary of Sec. 8
 Grd Elev: 540.48 m
 Proj. TD: 2227.6 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10511 Tundra Daly Sinclair HZNTL B16-8-9-29 (WPM)
 UWI: 103.16-08-009-29W1.00
 Licence Issued: 08-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Bonanza Drilling Inc. - Rig# 5
 Surface Location: 12C-08-09-29
 Co-ords: 542.29m (S) of (N) boundary of Sec. 8
 57.00m (E) of (W) boundary of Sec. 8
 Grd Elev: 541.26 m
 Proj. TD: 2275.4 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10512 Tundra Daly Sinclair Prov. HZNTL B1-16-8-28 (WPM)
 UWI: 103.01-16-008-28W1.00
 Licence Issued: 08-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 04C-16-08-28
 Co-ords: 334.39m (N) of (S) boundary of Sec. 16
 79.10m (E) of (W) boundary of Sec. 16
 Grd Elev: 496.89 m
 Proj. TD: 2155.1 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10513 Tundra et al Miniota HZNTL 9-2-13-27 (WPM)
 UWI: 102.09-02-013-27W1.00
 Licence Issued: 08-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 12C-02-13-27
 Co-ords: 461.76m (S) of (N) boundary of Sec. 2
 60.00m (E) of (W) boundary of Sec. 2
 Grd Elev: 472.35 m
 Proj. TD: 1938.7 m (Jurassic)
 Area: Miniota
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10514 Tundra Birdtail HZNTL 9-9-16-27 (WPM)
 UWI: 102.09-09-016-27W1.00
 Licence Issued: 11-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 09A-08-16-27
 Co-ords: 690.00m (S) of (N) boundary of Sec. 8
 60.00m (W) of (E) boundary of Sec. 8
 Grd Elev: 477.98 m
 Proj. TD: 2044.7 m (Mississippian)
 Field: Birdtail
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10515 Sinclair Unit No. 1 Prov. HZNTL 16-20-8-29 (WPM)
 UWI: 102.16-20-008-29W1.00
 Licence Issued: 11-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 16D-17-08-29
 Co-ords: 60.00m (S) of (N) boundary of Sec. 17
 80.00m (W) of (E) boundary of Sec. 17
 Grd Elev: 531.07 m
 Proj. TD: 2512.3 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10516 Sinclair Unit No. 1 Prov. HZNTL A16-22-8-29 (WPM)
 UWI: 103.16-22-008-29W1.00
 Licence Issued: 11-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 16D-21-08-29
 Co-ords: 174.26m (S) of (N) boundary of Sec. 21
 122.71m (W) of (E) boundary of Sec. 21
 Grd Elev: 523.44 m
 Proj. TD: 2585.9 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WELL NAME CHANGES

Lic. No.: 10103 From: Interwest Daly Sinclair Prov. 13-32-9-29 (WPM)
 To: Interwest Daly Sinclair Prov. COM 13-32-9-29 (WPM)

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – January 18/16)

DRILLING ACTIVITY

	To Jan 18/16	To Jan 19/15	2015 Total
Drilling Licences Issued	15	16	235
Licences Cancelled	5	101	187
Vertical Wells Drilled	1	3	52
Horizontal Wells Drilled	11	23	152
Stratigraphic Test Holes Drilled	0	0	1
Wells Drilled - Total	12	26	205
No. of Metres Drilled	23 891	49 973	364 300
Wells Re-entered	0	0	1
Wells Being Drilled	3	9	0
No. of Active Rigs	5	10	13
Wells Licenced but Not Spudded	73	147	78
Wells Completed as Potential Oil Wells	11	25	200
Wells Abandoned Dry	0	0	2
Wells Drilled but Not Completed	1	1	0
Other Completions	0	0	4
New Wells on Production	0	0	199

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	0	0	14
Licences Cancelled	0	0	0
Kilometers Licenced	0	0	4 166
Kilometers Run	0	0	1 188

	2015		2014	
<u>OIL PRICES (Average)</u>	\$/m3	(\$/bbl)	\$/m3	(\$/bbl)
Month of November	355.82	(56.54)	490.80	(77.99)
Month of December	298.11	(47.37)	353.03	(56.10)

	2015		2014	
<u>OIL PRODUCTION (M3)</u>				
Month of April	225 457.9		251 031.4	

WEEKLY WELL ACTIVITY REPORT

18 January 2016

Lic. No.: 4171	Tundra Pierson Prov. 4-22-2-29 (WPM) UWI: 100.04-22-002-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 15-Jan-2016
Lic. No.: 8011	Red River Daly Sinclair HZNTL WSW 3-9-7-29 (WPM) UWI: 100.03-09-007-29W1.00 UWI: 100.14-09-007-29W1.02 Added Please note 2nd UWI Added and change in Well Name UWI: 100.03-09-007-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 19-Dec-2015 UWI: 100.14-09-007-29W1.02 Status: Water Source Well (WSW) Water Source Well: 20-Dec-2015 Field/Pool Code: 1 15
Lic. No.: 10178	Corex Daly Sinclair HZNTL 10-22-8-28 (WPM) UWI: 100.10-22-008-28W1.00 Status: Completing (COMP) Completing: 18-Jan-2016
Lic. No.: 10274	Tundra Daly Sinclair HZNTL C8-5-9-29 (WPM) UWI: 104.08-05-009-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 18-Jan-2016
Lic. No.: 10277	Tundra Daly Sinclair HZNTL A5-20-10-28 (WPM) UWI: 102.05-20-010-28W1.00 - Leg #1 UWI: 102.12-20-010-28W1.02 - Leg #2 Status: Licence Cancelled (CAN) Licence Cancelled: 18-Jan-2016
Lic. No.: 10279	Tundra Daly Sinclair HZNTL B5-7-8-28 (WPM) UWI: 103.05-07-008-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 18-Jan-2016
Lic. No.: 10282	Tundra Daly Sinclair Prov. HZNTL A4-36-8-29 (WPM) UWI: 102.04-36-008-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 18-Jan-2016

Lic. No.: 10355	<p>Tundra Daly Sinclair HZNTL 12-9-8-28 (WPM) UWI: 102.12-09-008-28W1.00 Spud Date: 11-Jan-2016 K.B. Elevation: 494.89 m Surface Casing: 244.50 mm @ 138.00 m with 12.0 t Finished Drilling: 16-Jan-2016 Total Depth: 2271.00 m Intermediate Casing: 139.70 mm @ 2270.00 m with 53.5 t Rig Released: 17-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 17-Jan-2016</p>
Lic. No.: 10376	<p>Corex Daly Sinclair Prov. HZNTL A9-24-9-28 (WPM) UWI: 102.09-24-009-28W1.00 Intermediate Casing: 139.70 mm @ 2260.50 m with 42.0 t Rig Released: 12-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 12-Jan-2016</p>
Lic. No.: 10470	<p>Waskada Unit No. 8 HZNTL 1-8-2-25 (WPM) UWI: 102.01-08-002-25W1.00 Spud Date: 13-Jan-2016 K.B. Elevation: 476.56 m Surface Casing: 219.10 mm @ 151.00 m with 11.0 t Finished Drilling: 15-Jan-2016 Total Depth: 1685.00 m Intermediate Casing: 139.70 mm @ 1685.00 m with 45.0 t Rig Released: 16-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 16-Jan-2016</p>
Lic. No.: 10471	<p>Waskada Unit No. 8 HZNTL A1-8-2-25 (WPM) UWI: 103.01-08-002-25W1.00 Spud Date: 16-Jan-2016 K.B. Elevation: 476.60 m Surface Casing: 219.10 mm @ 151.00 m with 11.0 t Status: Drilling Ahead (DR) Drilling Ahead: 18-Jan-2016</p>
Lic. No.: 10473	<p>Tundra Waskada HZNTL A11-9-2-25 (WPM) UWI: 103.11-09-002-25W1.00 Finished Drilling: 12-Jan-2016 Total Depth: 1695.00 m Intermediate Casing: 139.70 mm @ 1695.00 m with 37.0 t Rig Released: 12-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 12-Jan-2016</p>
Lic. No.: 10493	<p>Corex Daly Sinclair Prov. HZNTL 6-12-9-28 (WPM) UWI: 102.06-12-009-28W1.00 Spud Date: 13-Jan-2016 K.B. Elevation: 483.63 m Surface Casing: 244.50 mm @ 153.00 m with 12.5 t Finished Drilling: 18-Jan-2016 Total Depth: 2377.00 m Status: Preparing To Run Casing (PREP CSG) Preparing To Run Casing: 18-Jan-2016</p>

Lic. No.: 10496 CPEC Daly Sinclair HZNTL 5-20-11-29 (WPM)
 UWI: 100.05-20-011-29W1.00
 Spud Date: 13-Jan-2016
 K.B. Elevation: 544.04 m
 Surface Casing: 244.50 mm @ 152.00 m with 15.5 t
 Intermediate Casing: 177.80 mm @ 1067.00 m with 42.0 t
 Finished Drilling: 17-Jan-2016
 Total Depth: 2359.00 m
 Rig Released: 18-Jan-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 18-Jan-2016

Lic. No.: 10497 CPEC Daly Sinclair HZNTL 6-20-11-29 (WPM)
 UWI: 102.06-20-011-29W1.00
 Finished Drilling: 11-Jan-2016
 Total Depth: 2362.00 m
 Rig Released: 13-Jan-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 13-Jan-2016

Lic. No.: 10498 Tundra Manson Prov. HZNTL 4-24-13-28 (WPM)
 UWI: 100.04-24-013-28W1.00
 Surface Casing: 244.50 mm @ 137.00 m with 11.5 t
 Intermediate Casing: 177.80 mm @ 818.00 m with 13.9 t
 Finished Drilling: 16-Jan-2016
 Total Depth: 2209.00 m
 Rig Released: 17-Jan-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 17-Jan-2016

Lic. No.: 10501 Tundra Manson HZNTL A15-9-13-28 (WPM)
 UWI: 102.15-09-013-28W1.00
 Spud Date: 17-Jan-2016
 K.B. Elevation: 494.86 m
 Surface Casing: 244.50 mm @ 137.00 m with 11.5 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 18-Jan-2016

Lic. No.: 10505 Highmark North Hargrave DIR 2-35-12-27 (WPM)
 UWI: 100.02-35-012-27W1.00
 Finished Drilling: 14-Jan-2016
 Total Depth: 803.00 m
 Intermediate Casing: 139.70 mm @ 803.00 m with 19.3 t
 Rig Released: 15-Jan-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 15-Jan-2016

Lic. No.: 10506 CPEC Daly Sinclair Prov. HZNTL 3-11-11-29 (WPM)
 UWI: 102.03-11-011-29W1.00

Please note revision to Report of 11-Jan-2016
Contractor: Ensign Canadian Drilling – Rig #360

Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 18-Jan-2016

Lic. No.: 10512 Tundra Daly Sinclair Prov. HZNTL B1-16-8-28 (WPM)
 UWI: 103.01-16-008-28W1.00

Please note revision to Report of 11-Jan-2016
Contractor: Bonanza Drilling Inc. – Rig #5

Spud Date: 18-Jan-2016
 K.B. Elevation: 501.49 m
 Status: Drilling Ahead (DR)
 Drilling Ahead: 18-Jan-2016

Lic. No.: 10513 Tundra et al Miniota HZNTL 9-2-13-27 (WPM)
 UWI: 102.09-02-013-27W1.00
 Status: Licence Cancelled (CAN)
 Licence Cancelled: 18-Jan-2016

Lic. No.: 10517 Tundra Daly Sinclair Prov. HZNTL B16-16-8-28 (WPM)
 UWI: 103.16-16-008-28W1.00
 Licence Issued: 12-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 13B-16-08-28
 Co-ords: 375.11m (S) of (N) boundary of Sec. 16
 72.41m (E) of (W) boundary of Sec. 16
 Grd Elev: 496.74 m
 Proj. TD: 2156.0 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10518 Tundra Daly Sinclair HZNTL B13-17-8-28 (WPM)
 UWI: 103.13-17-008-28W1.00
 Licence Issued: 20-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 13B-16-08-28
 Co-ords: 305.11m (S) of (N) boundary of Sec. 16
 72.41m (E) of (W) boundary of Sec. 16
 Grd Elev: 496.65 m
 Proj. TD: 2332.6 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10519 Tundra Daly Sinclair HZNTL A9-17-8-28 (WPM)
 UWI: 102.09-17-008-28W1.00
 Licence Issued: 13-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 12B-17-08-28
 Co-ords: 683.13m (S) of (N) boundary of Sec. 17
 45.00m (E) of (W) boundary of Sec. 17
 Grd Elev: 504.08 m
 Proj. TD: 2213.5 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10520 Tundra Daly Sinclair HZNTL 8-17-8-28 (WPM)
UWI: 100.08-17-008-28W1.00
Licence Issued: 13-Jan-2016
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Tundra Oil & Gas Partnership
Contractor: Trinidad Drilling Ltd. - Rig# 10
Surface Location: 08D-18-08-28
Co-ords: 612.77m (N) of (S) boundary of Sec. 18
 60.00m (W) of (E) boundary of Sec. 18
Grd Elev: 504.43 m
Proj. TD: 2371.3 m (Mississippian)
Field: Daly Sinclair
Classification: DEVELOPMENT (NON CONFIDENTIAL)
Status: Location(LOC)

WELL LICENCE TRANSFERS

Lic. No.: 5147	From: Lightstream Reston 8-2-7-27(WPM) To: CPEC Reston 8-2-7-27(WPM)
Lic. No.: 5212	From: Lightstream Reston 6-3-7-27(WPM) To: CPEC Reston 6-3-7-27(WPM)
Lic. No.: 5238	From: Lightstream Reston Prov. 9-2-7-27(WPM) To: CPEC Reston Prov. 9-2-7-27(WPM)
Lic. No.: 5255	From: Lightstream Reston 1-2-7-27(WPM) To: CPEC Reston 1-2-7-27(WPM)
Lic. No.: 5537	From: Lightstream Reston HZNTL 7-2-7-27(WPM) To: CPEC Reston HZNTL 7-2-7-27(WPM)
Lic. No.: 8230	From: Lightstream Daly Sinclair HZNTL 13-3-9-28(WPM) To: CPEC Daly Sinclair HZNTL 13-3-9-28(WPM)
Lic. No.: 8231	From: Lightstream Daly Sinclair HZNTL 14-3-9-28(WPM) To: CPEC Daly Sinclair HZNTL 14-3-9-28(WPM)
Lic. No.: 9016	From: Lightstream Daly Sinclair HZNTL 3-33-10-28(WPM) To: CPEC Daly Sinclair HZNTL 3-33-10-28(WPM)
Lic. No.: 9017	From: Lightstream Daly Sinclair HZNTL 4-33-10-28(WPM) To: CPEC Daly Sinclair HZNTL 4-33-10-28(WPM)
Lic. No.: 9043	From: Lightstream Daly Sinclair HZNTL 14-17-9-29(WPM) To: CPEC Daly Sinclair HZNTL 14-17-9-29(WPM)
Lic. No.: 9044	From: Lightstream Daly Sinclair HZNTL 13-17-9-29(WPM) To: CPEC Daly Sinclair HZNTL 13-17-9-29(WPM)

WELL LICENCE CANCELLATIONS

Lic. No.: 10274	Tundra Daly Sinclair HZNTL C8-5-9-29 (WPM) Status: Licence Cancelled Date Cancelled: 18-Jan-2016
Lic. No.: 10277	Tundra Daly Sinclair HZNTL A5-20-10-28 (WPM) Status: Licence Cancelled Date Cancelled: 18-Jan-2016
Lic. No.: 10279	Tundra Daly Sinclair HZNTL B5-7-8-28 (WPM) Status: Licence Cancelled Date Cancelled: 18-Jan-2016
Lic. No.: 10282	Tundra Daly Sinclair Prov. HZNTL A4-36-8-29 (WPM) Status: Licence Cancelled Date Cancelled: 18-Jan-2016
Lic. No.: 10513	Tundra et al Miniota HZNTL 9-2-13-27 (WPM) Status: Licence Cancelled Date Cancelled: 18-Jan-2016

WELL NAME CHANGES

Lic. No.: 8011	From: Red River Daly Sinclair HZNTL 3-9-7-29 To: Red River Daly Sinclair HZNTL WSW 3-9-7-29
----------------	---

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – January 25/16)

DRILLING ACTIVITY

	To Jan 25/16	To Jan 26/15	2015 Total
Drilling Licences Issued	20	34	235
Licences Cancelled	5	101	187
Vertical Wells Drilled	1	4	52
Horizontal Wells Drilled	16	33	152
Stratigraphic Test Holes Drilled	0	0	1
Wells Drilled - Total	17	37	205
No. of Metres Drilled	33 686	72 667	364 300
Wells Re-entered	0	0	1
Wells Being Drilled	4	9	0
No. of Active Rigs	5	10	13
Wells Licenced but Not Spudded	72	153	78
Wells Completed as Potential Oil Wells	17	36	200
Wells Abandoned Dry	0	0	2
Wells Drilled but Not Completed	0	1	0
Other Completions	0	0	4
New Wells on Production	0	0	200

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	0	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	0	4 166
Kilometers Run	640	0	1 590

	2015	2014
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of November	355.82 (56.54)	490.80 (77.99)
Month of December	298.11 (47.37)	353.03 (56.10)

	2015	2014
<u>OIL PRODUCTION (M3)</u>		
Month of April	225 457.9	251 031.4

WEEKLY WELL ACTIVITY REPORT

25 January 2016

Lic. No.: 5153	EOG Whitewater Prov. HZNTL 12-21-3-21 (WPM) UWI: 102.04-21-003-21W1.00 (ABD STH) UWI: 100.12-21-003-21W1.02 - Leg #1 Status: Abandoned Producer (ABD P) Abandoned Producer: 21-Jan-2016
Lic. No.: 7903	Daly Unit No. 10 HZNTL WIW 5-31-10-28 (WPM) UWI: 100.05-31-010-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 30-Oct-2015 Field/Pool Code: 1 62A
Lic. No.: 8183	Ewart Unit No. 4 Prov. HZNTL WIW A12-36-8-29 (WPM) UWI: 102.12-36-008-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 01-Nov-2015 Field/Pool Code: 1 62B
Lic. No.: 8184	Ewart Unit No. 4 Prov. HZNTL WIW B12-36-8-29 (WPM) UWI: 103.12-36-008-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 07-Oct-2015 Field/Pool Code: 1 62B
Lic. No.: 8236	Sinclair Unit No. 6 HZNTL WIW A8-27-8-29 (WPM) UWI: 103.08-27-008-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 21-Oct-2015 Field/Pool Code: 1 62B
Lic. No.: 9513	Sinclair Unit No. 10 HZNTL WIW 13-6-8-29 (WPM) UWI: 102.13-06-008-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 16-Nov-2015 Field/Pool Code: 1 62B
Lic. No.: 10115	6550577 MB Daly Sinclair HZNTL 4-21-9-28 (WPM) UWI: 100.04-21-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 15-Nov-2014 Field/Pool Code: 1 59A
Lic. No.: 10220	Sinclair Unit No. 12 HZNTL WIW A12-5-8-28 (WPM) UWI: 102.12-05-008-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 26-Nov-2015 Field/Pool Code: 1 62B
Lic. No.: 10376	Corex Daly Sinclair Prov. HZNTL A9-24-9-28 (WPM) UWI: 102.09-24-009-28W1.00 Status: Completing (COMP) Completing: 21-Jan-2016

Lic. No.: 10413	Elcano Miniota 1-16-13-27 (WPM) UWI: 100.01-16-013-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 28-Aug-2015 Field/Pool Code: 99 Confidential Pool Code
Lic. No.: 10471	Waskada Unit No. 8 HZNTL A1-8-2-25 (WPM) UWI: 103.01-08-002-25W1.00
	<p>Please note Revision to Report of 18-Jan-2016 Spud Date reported as 16-Jan-2016, Changed to 17-Jan-2016</p> <p> Finished Drilling: 20-Jan-2016 Total Depth: 1707.00 m Intermediate Casing: 139.70 mm @ 1707.00 m with 44.5 t Rig Released: 20-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 20-Jan-2016 </p>
Lic. No.: 10493	Corex Daly Sinclair Prov. HZNTL 6-12-9-28 (WPM) UWI: 102.06-12-009-28W1.00 Intermediate Casing: 139.70 mm @ 2376.50 m with 50.0 t Rig Released: 19-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 19-Jan-2016
Lic. No.: 10494	Viriden Roselea Unit No. 1 HZNTL 9-23-10-26 (WPM) UWI: 102.09-23-010-26W1.00 Spud Date: 25-Jan-2016 K.B. Elevation: 445.29 m Status: Drilling Ahead (DR) Drilling Ahead: 25-Jan-2016
Lic. No.: 10495	Viriden Roselea Unit No. 1 HZNTL A9-23-10-26 (WPM) UWI: 103.09-23-010-26W1.00 Spud Date: 20-Jan-2016 K.B. Elevation: 443.72 m Surface Casing: 244.50 mm @ 272.00 m with 23.0 t Finished Drilling: 23-Jan-2016 Total Depth: 1456.00 m Intermediate Casing: 139.70 mm @ 1456.00 m with 30.0 t Rig Released: 24-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 24-Jan-2016
Lic. No.: 10497	CPEC Daly Sinclair HZNTL A6-20-11-29 (WPM) UWI: 102.06-20-001-29W1.00
Lic. No.: 10501	<p>Licenced As 6-20-11-29; Should be A6-20-11-29</p> Tundra Manson HZNTL A15-9-13-28 (WPM) UWI: 102.15-09-013-28W1.00 Intermediate Casing: 177.80 mm @ 781.00 m with 13.6 t Finished Drilling: 21-Jan-2016 Total Depth: 2160.00 m Rig Released: 23-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 23-Jan-2016

Lic. No.: 10502 Tundra Manson HZNTL A3-8-13-28 (WPM)
 UWI: 102.03-08-013-28W1.00
 Spud Date: 23-Jan-2016
 K.B. Elevation: 502.68 m
 Surface Casing: 244.50 mm @ 137.00 m with 11.5 t
 Intermediate Casing: 177.80 mm @ 800.00 m with 13.5 t
 Status: Waiting On Cement (WOC)
 Waiting On Cement: 25-Jan-2016

Lic. No.: 10506 CPEC Daly Sinclair Prov. HZNTL 3-11-11-29 (WPM)
 UWI: 102.03-11-011-29W1.00
 Spud Date: 19-Jan-2016
 K.B. Elevation: 529.98 m
 Surface Casing: 244.50 mm @ 152.00 m with 14.5 t
 Intermediate Casing: 177.80 mm @ 899.00 m with 39.0 t
 Finished Drilling: 24-Jan-2016
 Total Depth: 2229.00 m
 Rig Released: 25-Jan-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 25-Jan-2016

Lic. No.: 10508 Tundra Daly Sinclair HZNTL B1-8-9-29 (WPM)
 UWI: 104.01-08-009-29W1.00
 Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 25-Jan-2016

Lic. No.: 10512 Tundra Daly Sinclair Prov. HZNTL B1-16-8-28 (WPM)
 UWI: 103.01-16-008-28W1.00
 Surface Casing: 244.50 mm @ 139.00 m with 11.5 t
 Finished Drilling: 23-Jan-2016
 Total Depth: 2153.00 m
 Intermediate Casing: 139.70 mm @ 2153..00 m with 50.0 t
 Rig Released: 24-Jan-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 24-Jan-2016

Lic. No.: 10517 Tundra Daly Sinclair Prov. HZNTL B16-16-8-28 (WPM)
 UWI: 103.16-16-008-28W1.00

Please note Revision to Report of 18-Jan-2016
Contractor: Trinidad Drilling Ltd. – Rig #12

Spud Date: 21-Jan-2016
 K.B. Elevation: 500.84 m
 Surface Casing: 244.50 mm @ 138.00 m with 11.8 t

Status: Drilling Ahead (DR)
 Drilling Ahead: 25-Jan-2016

Lic. No.: 10521

Melita Pierson HZNTL 16-20-2-28 (WPM)
 UWI: 100.16-20-002-28W1.00
 Licence Issued: 20-Jan-2016
 Licensee: Melita Resources Ltd.
 Mineral Rights: Melita Resources Ltd.
 Contractor: Ensign Canadian/Champion Drilling - Rig# 351
 Surface Location: 03A-29-02-28
 Co-ords: 65.00m (N) of (S) boundary of Sec. 29
 755.43m (E) of (W) boundary of Sec. 29
 Grd Elev: 461.97 m
 Proj. TD: 1696.33 m (Mississippian)
 Field: Pierson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10522

CPEC Manson Prov. HZNTL 12-11-14-29 (WPM)
 UWI: 100.12-11-014-29W1.00
 Licence Issued: 20-Jan-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian Drilling - Rig# 360
 Surface Location: 12B-12-14-29
 Co-ords: 745.30m (S) of (N) boundary of Sec. 12
 50.00m (E) of (W) boundary of Sec. 12
 Grd Elev: 491.85 m
 Proj. TD: 2135.91 m (Mississippian)
 Field: Manson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)

Spud Date: 25-Jan-2016
 K.B. Elevation: 496.35 m
 Surface Casing: 244.50 mm @ 152.00 m with 14.5 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 25-Jan-2016

Lic. No.: 10523

Fire Sky North Hargrave Prov. 14-14-12-27 (WPM)
 UWI: 100.14-14-012-27W1.00
 Licence Issued: 22-Jan-2016
 Licensee: Fire Sky Energy Inc.
 Mineral Rights: Fire Sky Energy Inc.
 Contractor: Alliance Drilling - Rig# 6
 Surface Location: 14-14-12-27
 Co-ords: 120.32m (S) of (N) boundary of Sec. 14
 603.13m (E) of (W) boundary of Sec. 14
 Grd Elev: 474.45 m
 Proj. TD: 759.5 m (Devonian)
 Area: North Hargrave
 Classification: EXPLORATORY (DEEPER POOL WILDCAT)
 Status: Location(LOC)

Lic. No.: 10524 North Virden Scallion Unit No. 1 HZNTL A14-21-11-26 (WPM)
 UWI: 104.14-21-011-26W1.00
 Licence Issued: 25-Jan-2016
 Licensee: Corex Resources Ltd.
 Mineral Rights: Corex Resources Ltd.
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 11B-28-11-26
 Co-ords: 603.35m (S) of (N) boundary of Sec. 28
 569.11m (E) of (W) boundary of Sec. 28
 Grd Elev: 460.58 m
 Proj. TD: 1659 m (Mississippian)
 Field: Virden
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10525 CPEC Daly Sinclair HZNTL A7-20-11-29 (WPM)
 UWI: 102.07-20-011-29W1.00
 Licence Issued: 25-Jan-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian Drilling - Rig# 360
 Surface Location: 07C-17-11-29
 Co-ords: 729.40m (N) of (S) boundary of Sec. 17
 690.00m (W) of (E) boundary of Sec. 17
 Grd Elev: 536.14 m
 Proj. TD: 2353.23 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WELL NAME CHANGES

Lic. No.: 7903 From: Daly Unit No. 10 HZNTL 5-31-10-28 (WPM)
 To: Daly Unit No. 10 HZNTL **WIW** 5-31-10-28 (WPM)

Lic. No.: 8183 From: Ewart Unit No. 4 Prov. HZNTL A12-36-8-29 (WPM)
 To: Ewart Unit No. 4 Prov. HZNTL **WIW** A12-36-8-29 (WPM)

Lic. No.: 8184 From: Ewart Unit No. 4 Prov. HZNTL B12-36-8-29 (WPM)
 To: Ewart Unit No. 4 Prov. HZNTL **WIW** B12-36-8-29 (WPM)

Lic. No.: 8236 From: Sinclair Unit No. 6 HZNTL A8-27-8-29 (WPM)
 To: Sinclair Unit No. 6 HZNTL **WIW** A8-27-8-29 (WPM)

Lic. No.: 9513 From: Sinclair Unit No. 10 HZNTL 13-6-8-29 (WPM)
 To: Sinclair Unit No. 10 HZNTL **WIW** 13-6-8-29 (WPM)

Lic. No.:10220 From: Sinclair Unit No. 12 HZNTL A12-5-8-28 (WPM)
 To: Sinclair Unit No. 12 HZNTL **WIW** A12-5-8-28 (WPM)

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – February 1/16)

DRILLING ACTIVITY

	To Feb 1/16	To Feb 2/15	2015 Total
Drilling Licences Issued	23	50	235
Licences Cancelled	14	101	187
Vertical Wells Drilled	1	5	52
Horizontal Wells Drilled	21	42	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	22	48	205
No. of Metres Drilled	45 150	94 347	364 300
Wells Re-entered	0	0	1
Wells Being Drilled	6	7	0
No. of Active Rigs	6	8	13
Wells Licenced but Not Spudded	59	161	78
Wells Completed as Potential Oil Wells	22	48	200
Wells Abandoned Dry	0	0	2
Wells Drilled but Not Completed	0	1	0
Other Completions	0	1	4
New Wells on Production	0	2	200

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 590

	2015	2014
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of November	355.82 (56.54)	490.80 (77.99)
Month of December	298.11 (47.37)	353.03 (56.10)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of April	225 457.9	251 031.4

WEEKLY WELL ACTIVITY REPORT

01 February 2016

Lic. No.: 4183	EOG et al Waskada 9-17-2-25 (WPM) UWI: 100.09-17-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Jan-2016
Lic. No.: 7172	Tundra Waskada HZNTL 7-1-2-25 (WPM) UWI: 100.07-01-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Jan-2016
Lic. No.: 10289	Tundra Daly Sinclair HZNTL 1-8-8-28 (WPM) UWI: 100.01-08-008-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 01-Feb-2016
Lic. No.: 10290	CNRL Pierson HZNTL 15-21-2-29 (WPM) UWI: 100.15-21-002-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 01-Feb-2016
Lic. No.: 10291	CNRL Pierson HZNTL 16-21-2-29 (WPM) UWI: 100.16-21-002-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 01-Feb-2016
Lic. No.: 10297	North Pierson Unit No. 1 HZNTL 12-15-3-28 (WPM) UWI: 100.12-15-003-28W1.00 - Leg #1 UWI: 102.16-16-003-28W1.02 - Leg #2 Status: Licence Cancelled (CAN) Licence Cancelled: 01-Feb-2016
Lic. No.: 10300	Tundra Daly Sinclair HZNTL 13-27-8-29 (WPM) UWI: 102.13-27-008-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 01-Feb-2016
Lic. No.: 10301	Tundra Daly Sinclair HZNTL 11-13-10-29 (WPM) UWI: 100.11-13-010-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 01-Feb-2016
Lic. No.: 10302	Tundra Daly Sinclair HZNTL 9-23-8-29 (WPM) UWI: 102.09-23-008-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 01-Feb-2016
Lic. No.: 10314	Highmark North Hargrave A13-20-12-27 (WPM) UWI: 102.13-20-012-27W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 01-Feb-2016

Lic. No.: 10318	Tundra Daly Sinclair Prov. HZNTL A1-30-8-28 (WPM) UWI: 102.01-30-008-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 01-Feb-2016
Lic. No.: 10468	Tundra Waskada HZNTL 1-16-2-25 (WPM) UWI: 102.01-16-002-25W1.00 Status: Completing (COMP) Completing: 30-Jan-2016
Lic. No.: 10494	Viriden Roselea Unit No. 1 HZNTL 9-23-10-26 (WPM) UWI: 102.09-23-010-26W1.00 Surface Casing: 244.50 mm @ 271.00 m with 21.0 t Finished Drilling: 28-Jan-2016 Total Depth: 1530.00 m Intermediate Casing: 139.70 mm @ 1530.00 m with 27.0 t Rig Released: 29-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 29-Jan-2016
Lic. No.: 10497	CPEC Daly Sinclair HZNTL A6-20-11-29 (WPM) UWI: 102.06-20-011-29W1.00 Status: Completing (COMP) Completing: 01-Feb-2016
Lic. No.: 10499	Tundra Manson Prov. HZNTL A12-24-13-28 (WPM) UWI: 102.12-24-013-28W1.00 Status: Completing (COMP) Completing: 29-Jan-2016
Lic. No.: 10502	Tundra Manson HZNTL A3-8-13-28 (WPM) UWI: 102.03-08-013-28W1.00 Finished Drilling: 25-Jan-2016 Total Depth: 1404.00 m Rig Released: 26-Jan-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 26-Jan-2016
Lic. No.: 10504	East Manson Unit No. 5 HZNTL A4-17-13-28 (WPM) UWI: 102.04-17-013-28W1.00 Spud Date: 30-Jan-2016 K.B. Elevation: 499.48 m Surface Casing: 244.50 mm @ 151.00 m with 14.0 t Status: Running Casing (CSG) Running Casing: 01-Feb-2016
Lic. No.: 10505	Highmark North Hargrave DIR 2-35-12-27 (WPM) UWI: 100.02-35-012-27W1.00 Status: Completing (COMP) Completing: 29-Jan-2016
Lic. No.: 10508	Tundra Daly Sinclair HZNTL B1-8-9-29 (WPM) UWI: 104.01-08-009-29W1.00 Spud Date: 25-Jan-2016 K.B. Elevation: 543.94 m Surface Casing: 244.50 mm @ 138.00 m with 12.0 t Finished Drilling: 29-Jan-2016 Total Depth: 2227.00 m Intermediate Casing: 139.70 mm @ 2227.00 m with 55.5 t Rig Released: 30-Jan-2016

Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 30-Jan-2016

Lic. No.: 10509 Tundra Daly Sinclair HZNTL B8-8-9-29 (WPM)
UWI: 103.08-08-009-29W1.00
Spud Date: 30-Jan-2016
K.B. Elevation: 543.45 m
Surface Casing: 244.50 mm @ 138.00 m with 12.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 01-Feb-2016

Lic. No.: 10514 Tundra Birdtail HZNTL 9-9-16-27 (WPM)
UWI: 102.09-09-016-27W1.00 - Leg #1
UWI: 102.09-09-016-27W1.02 - Leg #2 (Added)

Please note added UWI

UWI: 102.09-09-016-27W1.00 - Leg #1
Spud Date: 26-Jan-2016
K.B. Elevation: 482.08 m
Surface Casing: 244.50 mm @ 139.00 m with 15.0 t
Intermediate Casing: 177.80 mm @ 680.00 m with 11.0 t
Finished Drilling: 29-Feb-2016
Total Depth: 2032.00 m

UWI: 102.09-09-016-27W1.02 - Leg #2
Kick-Off Date: 31-Jan-2016
Kick-Off Point: 1041.00
Status: Drilling Ahead (DR)
Drilling Ahead: 01-Feb-2016

Lic. No.: 10517 Tundra Daly Sinclair Prov. HZNTL B16-16-8-28 (WPM)
UWI: 103.16-16-008-28W1.00
Finished Drilling: 29-Jan-2016
Total Depth: 2147.00 m
Intermediate Casing: 139.70 mm @ 2147.00 m with 39.0 t
Rig Released: 30-Jan-2016

Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 30-Jan-2016

Lic. No.: 10518 Tundra Daly Sinclair HZNTL B13-17-8-28 (WPM)
UWI: 103.13-17-008-28W1.00

Please note revision to report of 18-Jan-2016
Contractor: Trinidad Drilling Ltd. – Rig # 12

Spud Date: 30-Jan-2016
K.B. Elevation: 500.75 m
Surface Casing: 244.50 mm @ 138.00 m with 13.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 01-Feb-2016

Lic. No.: 10521 Melita Pierson HZNTL 16-20-2-28 (WPM)
UWI: 100.16-20-002-28W1.00
Spud Date: 28-Jan-2016
K.B. Elevation: 466.27 m
Surface Casing: 244.50 mm @ 150.00 m with 13.3 t
Intermediate Casing: 177.80 mm @ 1090.00 m with 18.1 t
Status: Fishing (FISH)
Fishing: 01-Feb-2016

Lic. No.: 10522 CPEC Manson Prov. HZNTL 12-11-14-29 (WPM)
UWI: 100.12-11-014-29W1.00
Finished Drilling: 29-Jan-2016
Total Depth: 2124.00 m
Intermediate Casing: 177.80 mm @ 789.00 m with 18.0 t
Rig Released: 30-Jan-2016
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 30-Jan-2016

Lic. No.: 10524 North Virden Scallion Unit No. 1 HZNTL A14-21-11-26 (WPM)
UWI: 104.14-21-011-26W1.00
Spud Date: 29-Jan-2016
K.B. Elevation: 464.97 m
Surface Casing: 244.50 mm @ 204.00 m with 16.5 t
Intermediate Casing: 177.80 mm @ 762.00 m with 17.5 t
Status: Waiting On Cement (WOC)
Waiting On Cement: 01-Feb-2016

Lic. No.: 10526 Flushing Virden 16-6-12-26 (WPM)
UWI: 100.16-06-012-26W1.00
Licence Issued: 29-Jan-2016
Licensee: Flushing Energy Corp.
Mineral Rights: Flushing Energy Corp.
Contractor: To Be Determined - Rig# 0
Surface Location: 16D-06-12-26
Co-ords: 118.90m (S) of (N) boundary of Sec. 6
 285.00m (W) of (E) boundary of Sec. 6
Grd Elev: 466.27 m
Proj. TD: 680.0 m (Mississippian)
Field: Virden
Classification: DEVELOPMENT (NON CONFIDENTIAL)
Status: Location(LOC)

Lic. No.: 10527 Tundra Daly Sinclair Prov. HZNTL B8-16-8-28 (WPM)
 UWI: 104.08-16-008-28W1.00
 Licence Issued: 29-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 05C-16-08-28
 Co-ords: 686.08m (N) of (S) boundary of Sec. 16
 72.41m (E) of (W) boundary of Sec. 16
 Grd Elev: 497.23 m
 Proj. TD: 2172.2 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10528 Tundra Gambler 12-26-18-29 (WPM)
 UWI: 100.12-26-018-29W1.00
 Licence Issued: 29-Jan-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 12A-26-18-29
 Co-ords: 676.82m (S) of (N) boundary of Sec. 26
 338.49m (E) of (W) boundary of Sec. 26
 Grd Elev: 486.67 m
 Proj. TD: 563.8 m (Devonian)
 Area: Gambler
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WELL LICENCE CANCELLATIONS

Lic. No.: 10289	Tundra Daly Sinclair HZNTL 1-8-8-28 (WPM) Status: Licence Cancelled Date Cancelled: 01-Feb-2016
Lic. No.: 10290	CNRL Pierson HZNTL 15-21-2-29 (WPM) Status: Licence Cancelled Date Cancelled: 01-Feb-2016
Lic. No.: 10291	CNRL Pierson HZNTL 16-21-2-29 (WPM) Status: Licence Cancelled Date Cancelled: 01-Feb-2016
Lic. No.: 10297	North Pierson Unit No. 1 HZNTL 12-15-3-28 (WPM) Status: Licence Cancelled Date Cancelled: 01-Feb-2016
Lic. No.: 10300	Tundra Daly Sinclair HZNTL 13-27-8-29 (WPM) Status: Licence Cancelled Date Cancelled: 01-Feb-2016
Lic. No.: 10301	Tundra Daly Sinclair HZNTL 11-13-10-29 (WPM) Status: Licence Cancelled Date Cancelled: 01-Feb-2016
Lic. No.: 10302	Tundra Daly Sinclair HZNTL 9-23-8-29 (WPM) Status: Licence Cancelled Date Cancelled: 01-Feb-2016
Lic. No.: 10314	Highmark North Hargrave A13-20-12-27 (WPM) Status: Licence Cancelled Date Cancelled: 01-Feb-2016
Lic. No.: 10318	Tundra Daly Sinclair Prov. HZNTL A1-30-8-28 (WPM) Status: Licence Cancelled Date Cancelled: 01-Feb-2016



Mineral Resources

Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – February 8/16)

DRILLING ACTIVITY

	To Feb 8/16	To Feb 9/15	2015 Total
Drilling Licences Issued	25	58	235
Licences Cancelled	14	101	187
Vertical Wells Drilled	3	6	52
Horizontal Wells Drilled	27	51	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	30	58	205
No. of Metres Drilled	57 330	110 041	364 300
Wells Re-entered	0	0	1
Wells Being Drilled	3	6	0
No. of Active Rigs	3	6	13
Wells Licenced but Not Spudded	56	159	78
Wells Completed as Potential Oil Wells	28	57	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	1	4
New Wells on Production	0	2	201

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2015	2014
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of November	355.82 (56.54)	490.80 (77.99)
Month of December	298.11 (47.37)	353.03 (56.10)

	2015	2014
<u>OIL PRODUCTION (M3)</u>		
Month of May	222 687.0	232 807.9

WEEKLY WELL ACTIVITY REPORT

08 February 2016

Lic. No.: 2620	<p>Tundra Virden 9-7-11-26 (WPM) UWI: 102.09-07-011-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 02-Feb-2016</p>
Lic. No.: 10014	<p>6550577 MB Daly Sinclair HZNTL A10-17-9-28 (WPM) UWI: 102.10-17-009-28W1.00</p> <p>Please note revised UWI and Well Name Licenced as: 100.09-17-009-28W1.00; 9-17 Drilled as: 102.10-17-009-28W1.00; A10-17</p>
Lic. No.: 10304	<p>Elcano Miniota DIR COM 13-10-13-27 (WPM) UWI: 100.13-10-013-27W1.00 (99 21 G) UWI: 100.13-10-013-27W1.02 (99 59N) Added</p> <p>Please note 2nd UWI added and Change in Well Name</p> <p>Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 17-Apr-2015 Field/Pool Code: 99 21G/ 99 59N (Commingled)</p>
Lic. No.: 10374	<p>CPEC Manson HZNTL 9-36-12-28 (WPM) UWI: 100.09-36-012-28W1.00 Spud Date: 04-Feb-2016 K.B. Elevation: 494.88 m Surface Casing: 244.50 mm @ 152.00 m with 13.5 t Intermediate Casing: 177.80 mm @ 889.00 m with 20.0 t Status: Drilling Ahead (DR) Drilling Ahead: 08-Feb-2016</p>
Lic. No.: 10453	<p>Tundra Chillon 14-29-18-28 (WPM) UWI: 100.14-29-018-28W1.00 Spud Date: 02-Feb-2016 K.B. Elevation: 521.74 m Surface Casing: 219.10 mm @ 139.00 m with 11.0 t Finished Drilling: 04-Feb-2016 Total Depth: 632.00 m Rig Released: 05-Feb-2016 Status: Abandoned Dry (ABD D) Abandoned Dry: 05-Feb-2016</p>
Lic. No.: 10492	<p>Tundra Binscarth 16-5-19-28 (WPM) UWI: 100.16-05-019-28W1.00 Spud Date: 05-Feb-2016 K.B. Elevation: 519.32 m Surface Casing: 219.10 mm @ 138.00 m with 10.0 t Finished Drilling: 06-Feb-2016 Total Depth: 620.00 m Rig Released: 07-Feb-2016 Status: Abandoned Dry (ABD D) Abandoned Dry: 07-Feb-2016</p>

Lic. No.: 10493	Corex Daly Sinclair Prov. HZNTL 6-12-9-28 (WPM) UWI: 102.06-12-009-28W1.00 Status: Completing (COMP) Completing: 05-Feb-2016
Lic. No.: 10496	CPEC Daly Sinclair HZNTL 5-20-11-29 (WPM) UWI: 100.05-20-011-29W1.00 Status: Completing (COMP) Completing: 01-Feb-2016
Lic. No.: 10498	Tundra Manson Prov. HZNTL 4-24-13-28 (WPM) UWI: 100.04-24-013-28W1.00 Status: Completing (COMP) Completing: 04-Feb-2016
Lic. No.: 10504	East Manson Unit No. 5 HZNTL A4-17-13-28 (WPM) UWI: 102.04-17-013-28W1.00 Intermediate Casing: 177.80 mm @ 854.00 m with 36.0 t Finished Drilling: 02-Feb-2016 Total Depth: 2171.00 m Rig Released: 03-Feb-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 03-Feb-2016
Lic. No.: 10506	CPEC Daly Sinclair Prov. HZNTL 3-11-11-29 (WPM) UWI: 102.03-11-011-29W1.00 Status: Completing (COMP) Completing: 04-Feb-2016
Lic. No.: 10509	Tundra Daly Sinclair HZNTL B8-8-9-29 (WPM) UWI: 103.08-08-009-29W1.00 Finished Drilling: 03-Feb-2016 Total Depth: 2202.00 m Intermediate Casing: 139.70 mm @ 2202.00 m with 53.0 t Rig Released: 04-Feb-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 04-Feb-2016
Lic. No.: 10511	Tundra Daly Sinclair HZNTL B16-8-9-29 (WPM) UWI: 103.16-08-009-29W1.00 Spud Date: 08-Feb-2016 K.B. Elevation: 545.36 m Surface Casing: 244.50 mm @ 138.00 m with 12.0 t Status: Drilling Ahead (DR) Drilling Ahead: 08-Feb-2016

Lic. No.: 10514 Tundra Birdtail HZNTL 9-9-16-27 (WPM)
 UWI: 102.09-09-016-27W1.00 - Leg #1
 UWI: 102.09-09-016-27W1.02 - Leg #2

**Please note revision to report of 01-Feb-2016
 Finished Drilling Date for Leg #1 reported in error as 29-Feb-2016
 Changed to 30-Jan-2016**

UWI: 102.09-09-016-27W1.02 - Leg #2
 Finished Drilling: 01-Feb-2016
 Total Depth: 2038.00 m

UWI: 102.09-09-016-27W1.00 - Leg #1
 UWI: 102.09-09-016-27W1.02 - Leg #2
 Rig Released: 02-Feb-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 02-Feb-2016

Lic. No.: 10518 Tundra Daly Sinclair HZNTL B13-17-8-28 (WPM)
 UWI: 103.13-17-008-28W1.00
 Finished Drilling: 05-Feb-2016
 Total Depth: 2301.00 m
 Intermediate Casing: 244.50 mm @ 2301.00 m with 55.0 t
 Rig Released: 05-Feb-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 05-Feb-2016

Lic. No.: 10521 Melita Pierson HZNTL 16-20-2-28 (WPM)
 UWI: 100.16-20-002-28W1.00
 Finished Drilling: 03-Feb-2016
 Total Depth: 1690.00 m
 Rig Released: 04-Feb-2016
 Status: Completing (COMP)
 Completing: 07-Feb-2016

Lic. No.: 10524 North Virden Scallion Unit No. 1 HZNTL A14-21-11-26 (WPM)
 UWI: 104.14-21-011-26W1.00
 Finished Drilling: 02-Feb-2016
 Total Depth: 1567.00 m
 Rig Released: 03-Feb-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 03-Feb-2016

Lic. No.: 10527 Tundra Daly Sinclair Prov. HZNTL B8-16-8-28 (WPM)
 UWI: 104.08-16-008-28W1.00
 Spud Date: 06-Feb-2016
 K.B. Elevation: 501.33 m
 Surface Casing: 244.50 mm @ 139.00 m with 12.0 t

Status: Drilling Ahead (DR)
 Drilling Ahead: 08-Feb-2016

Lic. No.: 10529

Melita Pierson HZNTL A7-21-1-27 (WPM)
 UWI: 104.07-21-001-27W1.00
 Licence Issued: 02-Feb-2016
 Licensee: Melita Resources Ltd.
 Mineral Rights: Melita Resources Ltd.
 Contractor: Ensign Canadian/Champion Drilling - Rig# 351
 Surface Location: 05B-22-01-27
 Co-ords: 615.00m (N) of (S) boundary of Sec. 22
 60.00m (E) of (W) boundary of Sec. 22
 Grd Elev: 450.42 m
 Proj. TD: 1803.86 m (Mississippian)
 Field: Pierson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10530

Fire Sky North Hargrave HZNTL 12-20-12-27 (WPM)
 UWI: 100.12-20-012-27W1.00
 Licence Issued: 08-Feb-2016
 Licensee: Fire Sky Energy Inc.
 Mineral Rights: Fire Sky Energy Inc.
 Contractor: Alliance Drilling - Rig# 6
 Surface Location: 12B-21-12-27
 Co-ords: 647.59m (S) of (N) boundary of Sec. 21
 50.00m (E) of (W) boundary of Sec. 21
 Grd Elev: 484.20 m
 Proj. TD: 2169.94 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WELL NAME CHANGES

Lic. No.: 10304

From: Elcano Miniota DIR 13-10-13-27 (WPM)
 To: Elcano Miniota DIR COM 13-10-13-27 (WPM)

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – February 15/16)

DRILLING ACTIVITY

	To Feb 15/16	To Feb 16/15	2015 Total
Drilling Licences Issued	26	61	235
Licences Cancelled	14	101	187
Vertical Wells Drilled	3	6	52
Horizontal Wells Drilled	31	60	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	34	67	205
No. of Metres Drilled	65 963	127 291	364 300
Wells Re-entered	0	0	1
Wells Being Drilled	2	3	0
No. of Active Rigs	3	4	13
Wells Licenced but Not Spudded	54	145	78
Wells Completed as Potential Oil Wells	32	65	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	1	0
Other Completions	0	1	4
New Wells on Production	0	2	201

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2015	2014
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of November	355.82 (56.54)	490.80 (77.99)
Month of December	298.11 (47.37)	353.03 (56.10)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of May	222 687.0	232 807.9

WEEKLY WELL ACTIVITY REPORT

15 February 2016

Lic. No.: 4649	Elcano St. Lazare Prov. A5-22-16-29 (WPM) UWI: 102.05-22-016-29W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 12-Feb-2016
Lic. No.: 4676	Elcano St. Lazare Prov. HZNTL 4-22-16-29 (WPM) UWI: 103.04-22-016-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Feb-2016
Lic. No.: 4679	Elcano St. Lazare Prov. HZNTL A4-22-16-29 (WPM) UWI: 102.03-22-016-29W1.00 - ABD STH UWI: 104.04-22-016-29W1.02 - Leg #1 UWI: 104.04-22-016-29W1.03 - Leg #2 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Feb-2016
Lic. No.: 6747	Ewart Unit No. 8 Prov. HZNTL WIW 9-20-7-28 (WPM) UWI: 100.09-20-007-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 29-Jul-2015 Field/Pool Code: 1 62B
Lic. No.: 7894	Daly Unit No. 8 Prov. HZNTL WIW 9-29-10-28 (WPM) UWI: 100.09-29-010-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 04-Aug-2015 Field/Pool Code: 1 62A
Lic. No.: 8096	Birdtail Unit No. 3 HZNTL WIW 7-30-16-27 (WPM) UWI: 100.07-30-016-27W1.00 Status: Water Injection Well (WIW) Water Injection Well: 16-Jul-2015 Field/Pool Code: 15 62A
Lic. No.: 8103	Birdtail Unit No. 3 HZNTL WIW 11-30-16-27 (WPM) UWI: 100.11-30-016-27W1.00 Status: Water Injection Well (WIW) Water Injection Well: 29-Jul-2015 Field/Pool Code: 15 62A
Lic. No.: 10024	Viriden Roselea Unit No. 2 HZNTL WIW A16-5-11-25 (WPM) UWI: 103.16-05-011-25W1.00 Status: Water Injection Well (WIW) Water Injection Well: 08-Oct-2015 Field/Pool Code: 5 59B

Lic. No.: 10374 CPEC Manson HZNTL 9-36-12-28 (WPM)
UWI: 100.09-36-012-28W1.00

Please note revision to report of 08-Jun-2015
Contractor: Ensign Canadian Drilling - Rig #360

Finished Drilling: 08-Feb-2016
Total Depth: 2069.00 m
Rig Released: 09-Feb-2016
Status: Completing (COMP)
Completing: 12-Feb-2016

Lic. No.: 10415 Elcano North Hargrave Prov. HZNTL 5-20-12-27 (WPM)
UWI: 100.05-20-012-27W1.00
Status: Completing (COMP)
Completing: 16-Sep-2015

Lic. No.: 10470 Waskada Unit No. 8 HZNTL 1-8-2-25 (WPM)
UWI: 102.01-08-002-25W1.00
Status: Completing (COMP)
Completing: 12-Feb-2016

Lic. No.: 10494 Virden Roselea Unit No. 1 HZNTL 9-23-10-26 (WPM)
UWI: 102.09-23-010-26W1.00
Status: Completing (COMP)
Completing: 10-Feb-2016

Lic. No.: 10495 Virden Roselea Unit No. 1 HZNTL A9-23-10-26 (WPM)
UWI: 103.09-23-010-26W1.00
Status: Completing (COMP)
Completing: 09-Feb-2016

Lic. No.: 10501 Tundra Manson HZNTL A15-9-13-28 (WPM)
UWI: 102.15-09-013-28W1.00
Status: Completing (COMP)
Completing: 09-Feb-2016

Lic. No.: 10507 CPEC Manson HZNTL B9-1-13-28 (WPM)
UWI: 103.09-01-013-28W1.00

Please note revision to report of 11-Jan-2016
Contractor: Ensign Canadian Drilling - Rig #360

Spud Date: 09-Feb-2016
K.B. Elevation: 492.84 m
Surface Casing: 244.50 mm @ 151.00 m with 13.5 t
Intermediate Casing: 177.80 mm @ 841.00 m with 19.0 t
Finished Drilling: 13-Feb-2016
Total Depth: 2134.00 m
Rig Released: 14-Feb-2016
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 14-Feb-2016

Lic. No.: 10510 Tundra Daly Sinclair HZNTL B9-8-9-29 (WPM)
UWI: 103.09-08-009-29W1.00

Please note revision to report of 11-Jan-2016
Contractor: Trinidad Drilling Ltd. - Rig # 10

Spud Date: 13-Feb-2016
K.B. Elevation: 544.58 m
Surface Casing: 244.50 mm @ 137.00 m with 12.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 15-Feb-2016

Lic. No.: 10511 Tundra Daly Sinclair HZNTL B16-8-9-29 (WPM)
UWI: 103.16-08-009-29W1.00

Please note revision to report of 11-Jan-2016
Contractor: Trinidad Drilling Ltd. - Rig # 10

Finished Drilling: 12-Feb-2016
Total Depth: 2270.00 m
Intermediate Casing: 139.70 mm @ 2270.00 m with 52.0 t
Rig Released: 13-Feb-2016
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 13-Feb-2016

Lic. No.: 10519 Tundra Daly Sinclair HZNTL A9-17-8-28 (WPM)
UWI: 102.09-17-008-28W1.00

Please note revision to report of 18-Jan-2016
Contractor: Trinidad Drilling Ltd. - Rig # 12

Spud Date: 12-Feb-2016
K.B. Elevation: 505.18 m
Surface Casing: 244.50 mm @ 138.00 m with 12.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 15-Feb-2016

Lic. No.: 10521 Melita Pierson HZNTL **A1-29-2-28** (WPM)
UWI: 102.01-29-002-28W1.00

Please note revised UWI and Well Name
Licenced as: 100.16-20-002-28W1.00; 16-20
Drilled as: 102.01-29-002-28W1.00; A1-29

Lic. No.: 10522 CPEC Manson Prov. HZNTL 12-11-14-29 (WPM)
UWI: 100.12-11-014-29W1.00
Status: Completing (COMP)
Completing: 09-Feb-2016

Lic. No.: 10524 North Virden Scallion Unit No. 1 HZNTL A14-21-11-26 (WPM)
UWI: 104.14-21-011-26W1.00
Status: Completing (COMP)
Completing: 11-Feb-2016

Lic. No.: 10527 Tundra Daly Sinclair Prov. HZNTL B8-16-8-28 (WPM)
UWI: 104.08-16-008-28W1.00

Please note revision to report of 01-Feb-2016
Contractor: Trinidad Drilling Ltd. - Rig # 12

Finished Drilling: 11-Feb-2016
Total Depth: 2160.00 m
Intermediate Casing: 139.70 mm @ 2160.00 m with 51.5 t
Rig Released: 11-Feb-2016
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 11-Feb-2016

Lic. No.: 10530 Fire Sky North Hargrave HZNTL 12-20-12-27 (WPM)
UWI: 100.12-20-012-27W1.00

Please note revision to report of 08-Feb-2016
Contractor: Crusader Drilling Corp. - Rig #1

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 15-Feb-2016

Lic. No.: 10531 Tundra Daly Sinclair HZNTL 9-6-9-28 (WPM)
UWI: 100.09-06-009-28W1.00
Licence Issued: 12-Feb-2016
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Tundra Oil & Gas Partnership
Contractor: Trinidad Drilling Ltd. - Rig# 10
Surface Location: 09D-01-09-29
Co-ords: 403.00m (S) of (N) boundary of Sec. 1
45.00m (W) of (E) boundary of Sec. 1
Grd Elev: 513.45 m
Proj. TD: 2309.3 m (Mississippian)
Field: Daly Sinclair
Classification: DEVELOPMENT (NON CONFIDENTIAL)
Status: Location(LOC)

WELL NAME CHANGES

Lic. No.: 6747 From: Ewart Unit No. 8 Prov. HZNTL 9-20-7-28 (WPM)
To: Ewart Unit No. 8 Prov. HZNTL WIW 9-20-7-28 (WPM)

Lic. No.: 7894 From: Daly Unit No. 8 Prov. HZNTL 9-29-10-28
To: Daly Unit No. 8 Prov. HZNTL WIW 9-29-10-28

Lic. No.: 8096 From: Birdtail Unit No. 3 HZNTL 7-30-16-27 (WPM)
To: Birdtail Unit No. 3 HZNTL WIW 7-30-16-27 (WPM)

Lic. No.: 8103 From: Birdtail Unit No. 3 HZNTL 11-30-16-27 (WPM)
To: Birdtail Unit No. 3 HZNTL WIW 11-30-16-27 (WPM)

Lic. No.: 10024 From: Virden Roselea Unit No. 2 HZNTL A16-5-11-25 (WPM)
To: Virden Roselea Unit No. 2 HZNTL WIW A16-5-11-25 (WPM)

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – February 22/16)

<u>DRILLING ACTIVITY</u>	To Feb 22/16	To Feb 23/15	2015 Total
Drilling Licences Issued	27	70	235
Licences Cancelled	14	101	187
Vertical Wells Drilled	3	9	52
Horizontal Wells Drilled	34	65	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	37	75	205
No. of Metres Drilled	72 683	139 494	364 300
Wells Re-entered	0	0	1
Wells Being Drilled	3	5	0
No. of Active Rigs	3	7	13
Wells Licenced but Not Spudded	51	155	78
Wells Completed as Potential Oil Wells	35	72	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	2	0
Other Completions	0	1	4
New Wells on Production	0	2	201

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2015	2014
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of November	355.82 (56.54)	490.80 (77.99)
Month of December	298.11 (47.37)	353.03 (56.10)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of May	222 687.0	232 807.9

WEEKLY WELL ACTIVITY REPORT

22 February 2016

Lic. No.: 3606	Tundra Daly SWD 10-27-9-29 (WPM) UWI: 100.10-27-009-29W1.00 Status: Abandoned Salt Water Disposal (ABD SWD) Abandoned Salt Water Disposal: 14-Nov-2015
Lic. No.: 3873	Daly Unit No. 4 3-34-9-28 (WPM) UWI: 100.03-34-009-28W1.00 Please note revision to report of 11-May-2015 ABD P Status date reported as 06-May-2015 in error, Changed to 17-Feb-2016
Lic. No.: 3895	Daly Unit No. 4 6-34-9-28 (WPM) UWI: 100.06-34-009-28W1.00 Please note revision to report of 11-May-2015 ABD P Status date reported as 06-May-2015 in error, Changed to 18-Feb-2016
Lic. No.: 5138	Waskada Unit No. 19 1-27-1-25 (WPM) UWI: 100.01-27-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 19-Feb-2016
Lic. No.: 10126	Elcano Miniota DIR 12-22-13-27 (WPM) UWI: 100.12-22-013-27W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 25-Jun-2015
Lic. No.: 10283	Elcano North Hargrave Prov. 7-32-12-27 (WPM) UWI: 100.07-32-012-27W1.00 Status: Completing (COMP) Completing: 26-Jan-2015
Lic. No.: 10355	Tundra Daly Sinclair HZNTL 12-9-8-28 (WPM) UWI: 102.12-09-008-28W1.00 Status: Completing (COMP) Completing: 17-Feb-2016
Lic. No.: 10465	Corval Daly Sinclair HZNTL 4-24-10-28 (WPM) UWI: 104.04-24-010-28W1.00 – Leg #1 (ABD J) UWI: 104.04-24-010-28W1.02 – Leg #2 Status: Completing (COMP) Completing: 18-Feb-2016
Lic. No.: 10471	Waskada Unit No. 8 HZNTL A1-8-2-25 (WPM) UWI: 103.01-08-002-25W1.00 Status: Completing (COMP) Completing: 16-Feb-2016

Lic. No.: 10473	Tundra Waskada HZNTL A11-9-2-25 (WPM) UWI: 103.11-09-002-25W1.00 Status: Completing (COMP) Completing: 18-Feb-2016
Lic. No.: 10502	Tundra Manson HZNTL A3-8-13-28 (WPM) UWI: 102.03-08-013-28W1.00 Status: Completing (COMP) Completing: 16-Feb-2016
Lic. No.: 10507	CPEC Manson HZNTL B9-1-13-28 (WPM) UWI: 103.09-01-013-28W1.00 Status: Completing (COMP) Completing: 22-Feb-2016
Lic. No.: 10508	Tundra Daly Sinclair HZNTL B1-8-9-29 (WPM) UWI: 104.01-08-009-29W1.00 Status: Completing (COMP) Completing: 20-Feb-2016
Lic. No.: 10510	Tundra Daly Sinclair HZNTL B9-8-9-29 (WPM) UWI: 103.09-08-009-29W1.00 Finished Drilling: 17-Feb-2016 Total Depth: 2222.00 m Intermediate Casing: 139.70 mm @ 2222.00 m with 52.0 t Rig Released: 17-Feb-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 17-Feb-2016
Lic. No.: 10512	Tundra Daly Sinclair Prov. HZNTL B1-16-8-28 (WPM) UWI: 103.01-16-008-28W1.00 Status: Completing (COMP) Completing: 20-Feb-2016
Lic. No.: 10514	Tundra Birdtail HZNTL 9-9-16-27 (WPM) UWI: 102.09-09-016-27W1.00 – Leg #1 UWI: 102.09-09-016-27W1.02 – Leg #2 Status: Completing (COMP) Completing: 19-Feb-2016
Lic. No.: 10519	Tundra Daly Sinclair HZNTL A9-17-8-28 (WPM) UWI: 102.09-17-008-28W1.00 Finished Drilling: 16-Feb-2016 Total Depth: 2198.00 m Intermediate Casing: 139.70 mm @ 2198.00 m with 51.5 t Rig Released: 16-Feb-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 16-Feb-2016
Lic. No.: 10520	Tundra Daly Sinclair HZNTL 8-17-8-28 (WPM) UWI: 100.08-17-008-28W1.00 Spud Date: 22-Feb-2016 K.B. Elevation: 508.53 m Status: Drilling Ahead (DR) Drilling Ahead: 22-Feb-2016

Lic. No.: 10526

Flushing Virden 16-6-12-26 (WPM)
UWI: 100.16-06-012-26W1.00

Please note revision to report of 01-Feb-2016
Contractor: Bonanza Drilling inc. – Rig #5

Spud Date: 20-Feb-2016
K.B. Elevation: 470.72 m
Surface Casing: 219.10 mm @ 160.00 m with 12.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 22-Feb-2016

Lic. No.: 10530

Fire Sky North Hargrave HZNTL 12-20-12-27 (WPM)
UWI: 100.12-20-012-27W1.00
Spud Date: 16-Feb-2016
K.B. Elevation: 489.15 m
Surface Casing: 244.50 mm @ 133.00 m with 11.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 22-Feb-2016

Lic. No.: 10531

Tundra Daly Sinclair HZNTL 9-6-9-28 (WPM)
UWI: 100.09-06-009-28W1.00
Spud Date: 17-Feb-2016
K.B. Elevation: 517.55 m
Surface Casing: 244.50 mm @ 138.00 m with 12.0 t
Finished Drilling: 21-Feb-2016
Total Depth: 2300.00 m
Intermediate Casing: 139.70 mm @ 2300.00 m with 53.0 t
Rig Released: 22-Feb-2016
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 22-Feb-2016

Lic. No.: 10532

Elcano Elgin 4-31-6-21 (WPM)
UWI: 100.04-31-006-21W1.00
Licence Issued: 19-Feb-2016
Licensee: Elcano Exploration Inc.
Mineral Rights: Elcano Exploration Inc.
Contractor: Alliance Drilling - Rig# 6
Surface Location: 04-31-06-21
Co-ords: 128.76m (N) of (S) boundary of Sec. 31
65.21m (E) of (W) boundary of Sec. 31
Grd Elev: 446.32 m
Proj. TD: 719.2 m (Devonian)
Area: Elgin
Classification: DEVELOPMENT (CONFIDENTIAL)
Status: Location(LOC)



Mineral Resources

Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – February 29/16)

<u>DRILLING ACTIVITY</u>	To Feb 29/16	To Mar 2/15	2015 Total
Drilling Licences Issued	28	73	235
Licences Cancelled	14	101	187
Vertical Wells Drilled	5	10	52
Horizontal Wells Drilled	36	71	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	82	205
No. of Metres Drilled	78 426	151 681	364 300
Wells Re-entered	0	0	1
Wells Being Drilled	0	7	0
No. of Active Rigs	0	8	13
Wells Licenced but Not Spudded	51	150	78
Wells Completed as Potential Oil Wells	39	79	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	1	0
Other Completions	0	2	4
New Wells on Production	0	2	201

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2015	2014
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of November	355.82 (56.54)	490.80 (77.99)
Month of December	298.11 (47.37)	353.03 (56.10)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of May	222 687.0	232 807.9

WEEKLY WELL ACTIVITY REPORT

29 February 2016

Lic. No.: 2609	Tundra Virden 6-8-11-26 (WPM) UWI: 100.06-08-011-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 19-Jan-2016
Lic. No.: 3533	Daly Unit No. 4 10-27-9-28 (WPM) UWI: 100.10-27-009-28W1.00
	Please note revision to report of 27-Oct-2014 ABD P Status reported as 21-Oct-2014 in error, Changed to 25-Feb-2016
	Status: Abandoned Producer (ABD P) Abandoned Producer: 19-Jan-2016
Lic. No.: 5523	Tundra Daly Sinclair Prov. HZNTL 15-30-9-28 (WPM) UWI: 100.10-30-009-28W1.02 (ABD STH) UWI: 100.15-30-009-28W1.02 - Leg #1 Status: Abandoned Dry (ABD D) Abandoned Dry: 26-Feb-2016
Lic. No.: 5654	Waskada Unit No. 19 4-34-1-25 (WPM) UWI: 100.04-34-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 24-Feb-2016
Lic. No.: 10509	Tundra Daly Sinclair HZNTL B8-8-9-29 (WPM) UWI: 103.08-08-009-29W1.00 Status: Completing (COMP) Completing: 24-Feb-2016
Lic. No.: 10517	Tundra Daly Sinclair Prov. HZNTL B16-16-8-28 (WPM) UWI: 103.16-16-008-28W1.00 Status: Completing (COMP) Completing: 28-Feb-2016
Lic. No.: 10518	Tundra Daly Sinclair HZNTL B13-17-8-28 (WPM) UWI: 103.13-17-008-28W1.00 Status: Completing (COMP) Completing: 24-Feb-2016
Lic. No.: 10520	Tundra Daly Sinclair HZNTL 8-17-8-28 (WPM) UWI: 100.08-17-008-28W1.00 Surface Casing: 244.50 mm @ 138.00 m with 12.0 t Finished Drilling: 26-Feb-2016 Total Depth: 2370.00 m Intermediate Casing: 139.7 mm @ 2370.00 m with 55.0 t Rig Released: 27-Feb-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 27-Feb-2016

Lic. No.: 10526 Flushing Virden 16-6-12-26 (WPM)
 UWI: 100.16-06-012-26W1.00
 Finished Drilling: 22-Feb-2016
 Total Depth: 692.00 m
 Intermediate Casing: 139.70 mm @ 692.00 m with 17.0 t
 Rig Released: 23-Feb-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 23-Feb-2016

Lic. No.: 10530 Fire Sky North Hargrave HZNTL 12-20-12-27 (WPM)
 UWI: 100.12-20-012-27W1.00
 Finished Drilling: 22-Feb-2016
 Total Depth: 1960.00 m
 Intermediate Casing: 139.70 mm @ 1960.00 m with 41.5 t
 Rig Released: 23-Feb-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 23-Feb-2016

Lic. No.: 10532 Elcano Elgin 4-31-6-21 (WPM)
 UWI: 100.04-31-006-21W1.00

Please note revision to report of 22-Feb-2016
Contractor: Crusader Drilling Corp. – Rig #1

Spud Date: 25-Feb-2016
 K.B. Elevation: 450.67 m
 Surface Casing: 219.10 mm @ 140.00 m with 12.0 t
 Finished Drilling: 27-Feb-2016
 Total Depth: 721.00 m
 Production Casing: Run
 Rig Released: 28-Feb-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 28-Feb-2016

Lic. No.: 10533 Fire Sky Miniota 3-16-13-27 (WPM)
 UWI: 100.03-16-013-27W1.00
 Licence Issued: 26-Feb-2016
 Licensee: Fire Sky Energy Inc.
 Mineral Rights: Fire Sky Energy Inc.
 Contractor: Alliance Drilling - Rig# 6
 Surface Location: 03-16-13-27
 Co-ords: 120.07m (N) of (S) boundary of Sec. 16
 685.44m (E) of (W) boundary of Sec. 16
 Grd Elev: 474.20 m
 Proj. TD: 641.2 m (Devonian)
 Area: Miniota
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – March 7/16)

DRILLING ACTIVITY

	To Mar 7/16	To Mar 9/15	2015 Total
Drilling Licences Issued	28	77	235
Licences Cancelled	14	101	187
Vertical Wells Drilled	5	14	52
Horizontal Wells Drilled	36	79	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	94	205
No. of Metres Drilled	78 426	169 448	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	3	0
No. of Active Rigs	0	4	13
Wells Licenced but Not Spudded	51	135	78
Wells Completed as Potential Oil Wells	39	91	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	1	0
Other Completions	0	2	4
New Wells on Production	0	2	201

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of January	227.44 (36.14)	297.13 (47.22)
Month of February	210.07 (33.68)	334.39 (53.14)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of June	214 625.2	204 393.6

WEEKLY WELL ACTIVITY REPORT

07 March 2016

Lic. No.: 3498 Tundra Daly COM 9-27-9-29 (WPM)
 UWI: 100.09-27-009-29W1.00
 UWI: 100.09-27-009-29W1.02
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 01-Mar-2016

Lic. No.: 4045 South Pierson Unit No. 1 WIW 12-9-2-29 (WPM)
 UWI: 100.12-09-002-29W1.00
UWI: 100.12-09-002-29W1.02 (Added)

Please note added UWI for Well Deepening

UWI: 100.12-09-002-29W1.00
 Status: Abandoned Water Injection Well (ABD WIW)
 Abandoned Water Injection Well: 13-Oct-2015

UWI: 100.12-09-002-29W1.02
 Commenced Deepening: 13-Oct-2015
 Finished Deepening: 14-Oct-2015
 Original Total Depth: 1098.00
 New Total Depth: 1130.00
 Status: Completing (COMP)
 Completing: 17-Oct-2015

Lic. No.: 10407 Tundra et al Miniota 9-2-13-27 (WPM)
 UWI: 100.09-02-013-27W1.00
 Status: Abandoned Dry (ABD D)
 Abandoned Dry: 29-Feb-2016

Lic. No.: 10456 Tundra Pierson Prov. HZNTL 4-11-3-29 (WPM)
 UWI: 102.04-11-003-29W1.00 – Leg #1
UWI: 102.02-11-003-29W1.02 - Leg #2

Please note revised UWI to reflect As Drilled
UWI changed from 102.04-11-003-29W1.02 to 102.02-11-003-29W1.02

Lic. No.: 10508 Tundra Daly Sinclair HZNTL B16-5-9-29 (WPM)
UWI: 103.16-05-009-29W1.00

Please note revised UWI and Well Name
Licenced as: 104.01-08-009-29W1.00; B1-8-9-29
Drilled as: 103.16-05-009-29W1.00; B16-5-9-29

Lic. No.: 10511 Tundra Daly Sinclair HZNTL B16-8-9-29 (WPM)
 UWI: 103.16-08-009-29W1.00
 Status: Completing (COMP)
 Completing: 05-Mar-2016

Lic. No.: 10519 Tundra Daly Sinclair HZNTL A9-17-8-28 (WPM)
 UWI: 102.09-17-008-28W1.00
 Status: Completing (COMP)
 Completing: 05-Mar-2016

Lic. No.: 10527 Tundra Daly Sinclair Prov. HZNTL B8-16-8-28 (WPM)
 UWI: 104.08-16-008-28W1.00
 Status: Completing (COMP)
 Completing: 01-Mar-2016

Lic. No.: 10531 Tundra Daly Sinclair HZNTL **A16-6-9-28 (WPM)**
UWI: 102.16-06-009-28W1.00

Please note revised UWI and Well Name
Licenced as: 100.09-06-009-28W1.00; 9-6-9-28
Drilled as: 103.16-006-009-28W1.00; A16-6-9-28

NEW UNIT APPROVALS

RE: Sinclair Unit No. 17 Project Approval

The effective date for Sinclair Unit No. 17 is March 1, 2016 covering the following in the Daly Sinclair Field;

Section	Township	Range
19	8	28
30	8	28
31	8	28

Field pool code: 01 62B

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – March 21/16)

DRILLING ACTIVITY

	To Mar 21/16	To Mar 23/15	2015 Total
Drilling Licences Issued	28	81	235
Licences Cancelled	19	101	187
Vertical Wells Drilled	5	14	52
Horizontal Wells Drilled	36	81	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	96	205
No. of Metres Drilled	78 426	173 371	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	0	0
No. of Active Rigs	0	0	13
Wells Licenced but Not Spudded	46	139	78
Wells Completed as Potential Oil Wells	39	94	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	0	2	201

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of January	227.44 (36.14)	297.13 (47.22)
Month of February	210.07 (33.68)	334.39 (53.14)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of July	214 027.7	202 449.6

WEEKLY WELL ACTIVITY REPORT

21 March 2016

Lic. No.: 3411	Tundra Virden 7-8-11-26 (WPM) UWI: 100.07-08-011-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 20-Jan-2016
Lic. No.: 10342	Tundra Daly Sinclair Prov. HZNTL A5-9-9-28 (WPM) UWI: 102.05-09-009-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 18-Mar-2016
Lic. No.: 10347	Tundra Daly Sinclair HZNTL A8-22-8-28 (WPM) UWI: 102.08-22-008-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 18-Mar-2016
Lic. No.: 10348	Tundra Daly Sinclair Prov. HZNTL A9-30-8-28 (WPM) UWI: 103.09-30-008-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 18-Mar-2016
Lic. No.: 10349	Tundra North Hargrave HZNTL 11-23-12-27 (WPM) UWI: 100.11-23-012-27W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 17-Mar-2016
Lic. No.: 10351	Tundra North Hargrave HZNTL 14-23-12-27 (WPM) UWI: 100.14-23-012-27W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 18-Mar-2016

WELL LICENCE TRANSFERS

Lic. No.: 8848 From: Legacy Pierson HZNTL 13-1-2-29(WPM)
 To: Melita Pierson HZNTL 13-1-2-29(WPM)

WELL LICENCE CANCELLATIONS

Lic. No.: 10342 Tundra Daly Sinclair Prov. HZNTL A5-9-9-28 (WPM)
 Status: Licence Cancelled
 Date Cancelled: 18-Mar-2016

Lic. No.: 10347 Tundra Daly Sinclair HZNTL A8-22-8-28 (WPM)
 Status: Licence Cancelled
 Date Cancelled: 18-Mar-2016

Lic. No.: 10348 Tundra Daly Sinclair Prov. HZNTL A9-30-8-28 (WPM)
 Status: Licence Cancelled
 Date Cancelled: 18-Mar-2016

Lic. No.: 10349 Tundra North Hargrave HZNTL 11-23-12-27 (WPM)
 Status: Licence Cancelled
 Date Cancelled: 17-Mar-2016

Lic. No.: 10351 Tundra North Hargrave HZNTL 14-23-12-27 (WPM)
 Status: Licence Cancelled
 Date Cancelled: 18-Mar-2016

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – March 28/16)

DRILLING ACTIVITY

	To Mar 28/16	To Mar 30/15	2015 Total
Drilling Licences Issued	39	81	235
Licences Cancelled	19	101	187
Vertical Wells Drilled	5	14	52
Horizontal Wells Drilled	36	81	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	96	205
No. of Metres Drilled	78 426	173 371	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	0	0
No. of Active Rigs	0	0	13
Wells Licenced but Not Spudded	56	139	78
Wells Completed as Potential Oil Wells	39	94	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	0	2	201

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of January	227.44 (36.14)	297.13 (47.22)
Month of February	210.07 (33.68)	334.39 (53.14)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of July	214 027.7	202 449.6

WEEKLY WELL ACTIVITY REPORT

28 March 2016

Lic. No.: 10534	<p>Tundra Daly Sinclair HZNTL B5-16-9-29 (WPM) UWI: 103.05-16-009-29W1.00 Licence Issued: 24-Mar-2016 Licensee: Tundra Oil & Gas Partnership Mineral Rights: Tundra Oil & Gas Partnership Contractor: Trinidad Drilling Ltd. - Rig# 10 Surface Location: 04C-15-09-29 Co-ords: 325.97m (N) of (S) boundary of Sec. 15 60.00m (E) of (W) boundary of Sec. 15 Grd Elev: 532.27 m Proj. TD: 2353.9 m (Mississippian) Field: Daly Sinclair Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>
Lic. No.: 10535	<p>Tundra Daly Sinclair HZNTL B12-16-9-29 (WPM) UWI: 103.12-16-009-29W1.00 Licence Issued: 24-Mar-2016 Licensee: Tundra Oil & Gas Partnership Mineral Rights: Tundra Oil & Gas Partnership Contractor: Bonanza Drilling Inc. - Rig# 5 Surface Location: 05C-15-09-29 Co-ords: 733.81m (N) of (S) boundary of Sec. 15 45.00m (E) of (W) boundary of Sec. 15 Grd Elev: 533.97 m Proj. TD: 2344.4 m (Mississippian) Field: Daly Sinclair Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>
Lic. No.: 10536	<p>Flushing Virden DIR 2-7-12-26 (WPM) UWI: 100.02-07-012-26W1.00 Licence Issued: 24-Mar-2016 Licensee: Flushing Energy Mineral Rights: Flushing Energy Contractor: To Be Determined - Rig# 0 Surface Location: 15C-06-12-26 Co-ords: 50.00m (S) of (N) boundary of Sec. 6 620.00m (W) of (E) boundary of Sec. 6 Grd Elev: 468.62 m Proj. TD: 745 m (Mississippian) Field: Virden Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>

Lic. No.: 10537 Daly Unit No. 4 HZNTL A2-2-10-28 (WPM)
 UWI: 103.02-02-010-28W1.00
 Licence Issued: 24-Mar-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Bonanza Drilling Inc. - Rig# 5
 Surface Location: 01A-03-10-28
 Co-ords: 60.00m (N) of (S) boundary of Sec. 3
 60.00m (W) of (E) boundary of Sec. 3
 Grd Elev: 501.42 m
 Proj. TD: 1971.6 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10538 Daly Unit No. 12 HZNTL 13-34-9-28 (WPM)
 UWI: 102.13-34-009-28W1.00
 Licence Issued: 24-Mar-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Bonanza Drilling Inc. - Rig# 5
 Surface Location: 14D-33-09-28
 Co-ords: 94.12m (S) of (N) boundary of Sec. 33
 670.71m (E) of (W) boundary of Sec. 33
 Grd Elev: 508.69 m
 Proj. TD: 1985.4 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10539 Sinclair Unit No. 13 Prov. HZNTL A4-4-9-29 (WPM)
 UWI: 103.04-04-009-29W1.00
 Licence Issued: 24-Mar-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 04B-03-09-29
 Co-ords: 45.00m (N) of (S) boundary of Sec. 3
 85.00m (E) of (W) boundary of Sec. 3
 Grd Elev: 526.75 m
 Proj. TD: 2475.3 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10540 Sinclair Unit No. 3 Prov. HZNTL A4-11-8-29 (WPM)
 UWI: 103.04-11-008-29W1.00
 Licence Issued: 24-Mar-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 04C-14-08-29
 Co-ords: 260.80m (N) of (S) boundary of Sec. 14
 60.00m (E) of (W) boundary of Sec. 14
 Grd Elev: 514.50 m
 Proj. TD: 2627.0 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10541 Sinclair Unit No. 6 HZNTL 4-27-8-29 (WPM)
 UWI: 102.04-27-008-29W1.00
 Licence Issued: 24-Mar-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 04B-34-08-29
 Co-ords: 90.00m (N) of (S) boundary of Sec. 34
 60.00m (E) of (W) boundary of Sec. 34
 Grd Elev: 517.32 m
 Proj. TD: 2497.0 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10542 Sinclair Unit No. 6 Prov. HZNTL 13-28-8-29 (WPM)
 UWI: 102.13-28-008-29W1.00
 Licence Issued: 24-Mar-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 04B-34-08-29
 Co-ords: 110.00m (N) of (S) boundary of Sec. 34
 60.00m (E) of (W) boundary of Sec. 34
 Grd Elev: 517.07 m
 Proj. TD: 2454.0 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10543 Sinclair Unit No. 7 HZNTL 8-23-8-29 (WPM)
 UWI: 102.08-23-008-29W1.00
 Licence Issued: 24-Mar-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 06A-23-08-29
 Co-ords: 573.28m (N) of (S) boundary of Sec. 23
 686.16m (E) of (W) boundary of Sec. 23
 Grd Elev: 507.27 m
 Proj. TD: 1652.3 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10544 East Manson Unit No. 5 HZNTL 2-17-13-28 (PM)
 UWI: 100.02-17-013-28W1.00
 Licence Issued: 24-Mar-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian Drilling - Rig# 360
 Surface Location: 03A-16-13-28
 Co-ords: 110.00m (N) of (S) boundary of Sec. 16
 743.27m (E) of (W) boundary of Sec. 16
 Grd Elev: 493.88 m
 Proj. TD: 1942.40 m (Devonian)
 Field: Manson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – May 2/16)

DRILLING ACTIVITY

	To May 2/16	To May 4/15	2015 Total
Drilling Licences Issued	39	85	235
Licences Cancelled	19	121	187
Vertical Wells Drilled	5	14	52
Horizontal Wells Drilled	36	81	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	96	205
No. of Metres Drilled	78 426	173 371	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	0	0
No. of Active Rigs	0	0	13
Wells Licenced but Not Spudded	56	123	78
Wells Completed as Potential Oil Wells	39	94	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	6	2	245

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of March	266.83 (42.40)	325.81 (51.77)
Month of April	300.76 (47.79)	370.73 (58.91)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of October	215 710.0	246 068.9

WEEKLY WELL ACTIVITY REPORT

02 May 2016

Lic. No.: 3879	Waskada Unit No. 16 Prov. WIW 3-4-2-25 (WPM) UWI: 100.03-04-002-25W1.00 Status: Water Injection Well (WIW) Water Injection Well: 12-Jan-2016 Field/Pool Code: 3 29A
Lic. No.: 3953	Waskada Unit No. 16 Prov. WIW 9-4-2-25 (WPM) UWI: 100.09-04-002-25W1.00 Status: Water Injection Well (WIW) Water Injection Well: 14-Jan-2016 Field/Pool Code: 3 29A
Lic. No.: 4028	Waskada Unit No. 16 WIW 9-9-2-25 (WPM) UWI: 100.09-09-002-25W1.00 Status: Water Injection Well (WIW) Water Injection Well: 15-Jan-2016 Field/Pool Code: 3 29A
Lic. No.: 4045	CNRL Pierson WSW 12-9-2-29 (WPM) UWI: 100.12-09-002-29W1.00 (ABD WIW) UWI: 100.12-09-002-29W1.02 Please note change in Well name From: South Pierson Unit No. 1 WIW To: CNRL Pierson WSW UWI: 100.12-09-002-29W1.02 Status: Water Source Well (WSW) Water Source Well: 29-Nov-2015 Field/Pool Code: 7 44
Lic. No.: 4132	Waskada Unit No. 17 WIW 4-14-2-25 (WPM) UWI: 100.04-14-002-25W1.00 Status: Water Injection Well (WIW) Water Injection Well: 15-Jan-2016 Field/Pool Code: 3 29A
Lic. No.: 4162	Waskada Unit No. 17 WIW 8-15-2-25 (WPM) UWI: 100.08-15-002-25W1.00 Status: Water Injection Well (WIW) Water Injection Well: 17-Jan-2016 Field/Pool Code: 3 29A
Lic. No.: 5002	North Virden Scallion Unit No. 1 HZNTL 7-22-11-26 (WPM) UWI: 103.14-22-011-26W1.00 – Leg #1 UWI: 102.07-22-011-26W1.02 – Leg #1 Extension UWI: 102.07-22-011-26W1.02 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 19-Dec-2015 Field/Pool Code: 5 59A

Lic. No.: 5131 North Virden Scallion Unit No. 1 Prov. HZNTL 14-24-11-26 (WPM)
 UWI: 102.14-24-011-26W1.00 – Leg #1
 UWI: 102.03-25-011-26W1.02 – Leg #2

UWI: 102.07-22-011-26W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 23-Dec-2015
 Field/Pool Code: 5 59A

Lic. No.: 5674 Sinclair Unit No. 12 **COM** 12-13-8-29 (WPM)
 UWI: 100.12-13-008-29W1.00 (1 62A)
UWI: 100.12-13-008-29W1.02 (1 59MM) Added

Please note 2nd UWI added and change in Well Name

UWI: 100.12-13-008-29W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 21-Oct-2015
 Field/Pool Code: 1 62A/1 59MM (Commingled)

Lic. No.: 5788 Tundra Daly Sinclair Prov. **COM** 1-24-8-29 (WPM)
 UWI: 100.01-24-008-29W1.00 (1 62A)
UWI: 100.01-24-008-29W1.02 (1 59A) Added

Please note 2nd UWI added and change in Well Name

UWI: 100.01-24-008-29W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 21-Oct-2015
 Field/Pool Code: 1 62A/1 59A (Commingled)

Lic. No.: 5790 Tundra Daly Sinclair **COM** 9-25-8-29 (WPM)
 UWI: 100.09-25-008-29W1.00 (1 62A)
UWI: 100.09-25-008-29W1.02 (1 59A) Added

Please note 2nd UWI added and change in Well Name

UWI: 100.09-25-008-29W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 02-Oct-2015
 Field/Pool Code: 1 62A/ 1 59A (Commingled)

Lic. No.: 6241 Tundra Daly Sinclair **COM** 4-10-8-28 (WPM)
 UWI: 100.04-10-008-28W1.00 (1 62A)
UWI: 100.04-10-008-28W1.02 (1 59A) Added

Please note 2nd UWI added and change in Well Name

UWI: 100.04-10-008-28W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 06-Oct-2015
 Field/Pool Code: 1 62A/1 59A (Commingled)

Lic. No.: 6547 Tundra Daly Sinclair **COM** 5-26-8-29 (WPM)
 UWI: 100.05-26-008-29W1.00 (1 62A)
UWI: 100.05-26-008-29W1.02 (1 59KK) Added

Please note 2nd UWI added and change in Well Name

 UWI: 100.05-26-008-29W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 14-Oct-2015
 Field/Pool Code: 1 62A/1 59KK (Commingled)

Lic. No.: 6582 Tundra et al Daly Sinclair **COM** 12-28-8-28 (WPM)
 UWI: 100.12-28-008-28W1.00 (1 62A)
UWI: 100.12-28-008-28W1.02 (1 59A) Added

Please note 2nd UWI added and change in Well Name

 UWI: 100.12-28-008-28W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 25-Oct-2015
 Field/Pool Code: 1 62A/1 59A (Commingled)

Lic. No.: 6858 North Virden Scallion Unit No. 1 HZNTL 8-5-12-26 (WPM)
 UWI: 102.08-05-012-26W1.00 – Leg #1
 UWI: 102.01-05-012-26W1.02 – Leg #2

 UWI: 102.08-05-012-26W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 23-Dec-2015
 Field/Pool Code: 5 59A

Lic. No.: 6880 Ewart Unit No. 8 Prov. HZNTL **WIW** 8-20-7-28 (WPM)
 UWI: 100.08-20-007-28W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 06-Dec-2015
 Field/Pool Code: 1 62A

Lic. No.: 6907 Waskada Unit No. 19 HZNTL **WIW** 3-34-1-25 (WPM)
 UWI: 102.03-34-001-25W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 13-Jan-2016
 Field/Pool Code: 3 29A

Lic. No.: 7292 Waskada Unit No. 19 HZNTL **WIW** B12-27-1-25 (WPM)
 UWI: 104.12-27-001-25W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 23-Dec-2015
 Field/Pool Code: 3 29A

Lic. No.: 7343 Waskada Unit No. 19 HZNTL **WIW** 9-27-1-25 (WPM)
 UWI: 102.09-27-001-25W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 25-Jan-2016
 Field/Pool Code: 3 29A

Lic. No.: 7345 Waskada Unit No. 19 HZNTL **WIW** B9-27-1-25 (WPM)
 UWI: 104.09-27-001-25W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 20-Jan-2016
 Field/Pool Code: 3 29A

Lic. No.: 8190 North Virden Scallion Unit No. 1 HZNTL 13-34-11-26 (WPM)
 UWI: 102.13-34-011-26W1.00 – Leg #1
 UWI: 102.04-03-012-26W1.02 – Leg #2

 UWI: 102.04-03-012-26W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 22-Dec-2015
 Field/Pool Code: 5 59A

Lic. No.: 8539 Sinclair Unit No. 7 Prov. HZNTL **WIW** 8-14-8-29 (WPM)
 UWI: 102.08-14-008-29W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 10-Jun-2015
 Field/Pool Code: 1 62A

Lic. No.: 8540 Sinclair Unit No. 7 Prov. HZNTL **WIW** A8-14-8-29 (WPM)
 UWI: 103.08-14-008-29W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 05-Jun-2015
 Field/Pool Code: 1 62A

Lic. No.: 8696 Sinclair Unit No. 8 Prov. HZNTL **WIW** 7-28-7-29 (WPM)
 UWI: 102.07-28-007-29W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 21-Jan-2016
 Field/Pool Code: 1 62A

Lic. No.: 8720 Sinclair Unit No. 8 HZNTL **WIW** 12-28-7-29 (WPM)
 UWI: 102.12-28-007-29W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 11-Jun-2015
 Field/Pool Code: 1 62A

Lic. No.: 8781 Tundra Daly Sinclair HZNTL **COM** 12-17-10-28 (WPM)
 UWI: 100.12-17-010-28W1.00 (1 62A)
UWI: 100.09-17-010-28W1.02 (1 59A) Added

Please note 2nd UWI added for Recompletion and Well name change

 UWI: 100.09-17-010-28W1.02
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 22-Nov-2015
 Field/Pool Code: 1 62A/1 59A (Commingled)

Lic. No.: 9197 East Manson Unit No. 2 HZNTL **WIW** 2-3-13-28 (WPM)
 UWI: 100.02-03-013-28W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 15-Jan-2016
 Field/Pool Code: 17 62B

Lic. No.: 9348 East Manson Unit No. 2 HZNTL **WIW** 3-3-13-28 (WPM)
 UWI: 100.03-03-013-28W1.00

Status: Water Injection Well (WIW)
 Water Injection Well: 15-Jan-2016
 Field/Pool Code: 17 62B

Lic. No.: 9656 East Manson Unit No. 2 HZNTL **WIW** B2-3-13-28 (WPM)
 UWI: 103.02-03-013-28W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 15-Jan-2016
 Field/Pool Code: 17 62B

Lic. No.: 9822 North Pierson Unit No. 1 HZNTL **WIW** A1-21-3-28 (WPM)
 UWI: 103.01-21-003-28W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 01-Jan-2016
 Field/Pool Code: 7 43B

Lic. No.: 10093 Tundra North Hargrave DIR 6-23-12-27 (WPM)
 UWI: 100.06-23-012-27W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 18-Aug-2015
 Field/Pool Code: 17 Confidential Pool Code

Lic. No.: 10178 Corex Daly Sinclair HZNTL 10-22-8-28 (WPM)
 UWI: 100.10-22-008-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 29-Jan-2016
 Field/Pool Code: 1 62A

Lic. No.: 10185 Corex Daly Sinclair HZNTL 15-27-8-28 (WPM)
 UWI: 100.15-27-008-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 27-Jan-2016
 Field/Pool Code: 1 62A

Lic. No.: 10189 Tundra North Hargrave **COM SWD** 4-26-12-27 (WPM)
 UWI: 100.04-26-012-27W1.00 (17 74)
UWI: 100.04-26-012-27W1.02 (17 72) Added

Please note 2nd UWI added and change in Well Name

Status: Salt Water Disposal (SWD)
 Salt Water Disposal: 07-Jan-2016
 Field/Pool Code: 17 74/17 72 (Commingled)

Lic. No.: 10298 Daly Unit No. 4 HZNTL 15-35-9-28 (WPM)
 UWI: 102.15-35-009-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 09-Nov-2015
 Field/Pool Code: 1 59A

Lic. No.: 10310 Tundra Whitewater HZNTL 3-3-3-21 (WPM)
 UWI: 102.03-03-003-21W1.00 – Leg #1
 UWI: 102.03-03-003-21W1.00 – Leg #2
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 04-Oct-2015
 Field/Pool Code: 6 52B

Lic. No.: 10311	Tundra Whitewater HZNTL 9-3-3-21 (WPM) UWI: 102.09-03-003-21W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 14-Sep-2015 Field/Pool Code: 6 52A
Lic. No.: 10322	Tundra North Hargrave DIR 1-15-12-27 (WPM) UWI: 100.01-15-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 13-Jun-2015 Field/Pool Code: 17 22B
Lic. No.: 10356	Ewart Unit No. 7 HZNTL A12-9-8-28 (WPM) UWI: 103.12-09-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 30-Aug-2015 Field/Pool Code: 1 62A
Lic. No.: 10359	Sinclair Unit No. 8 HZNTL 11-28-7-29 (WPM) UWI: 102.11-28-007-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 17-Nov-2015 Field/Pool Code: 1 62A
Lic. No.: 10382	Tundra Pierson Prov. HZNTL 4-6-2-28 (WPM) UWI: 100.04-06-002-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 15-Oct-2015 Field/Pool Code: 7 29B
Lic. No.: 10384	Sinclair Unit No. 5 HZNTL 15-6-8-28 (WPM) UWI: 100.15-06-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 08-Oct-2015 Field/Pool Code: 1 62A
Lic. No.: 10385	Sinclair Unit No. 1 DIR A5-16-8-29 (WPM) UWI: 103.05-16-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 10-Oct-2015 Field/Pool Code: 1 62A
Lic. No.: 10386	Sinclair Unit No. 1 DIR A6-8-8-29 (WPM) UWI: 102.06-08-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 22-Nov-2015 Field/Pool Code: 1 62A
Lic. No.: 10392	Sinclair Unit No. 1 DIR 3-16-8-29 (WPM) UWI: 102.03-16-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 05-Nov-2015 Field/Pool Code: 1 62A
Lic. No.: 10393	Sinclair Unit No. 1 DIR 4-16-8-29 (WPM) UWI: 104.04-16-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 11-Nov-2015 Field/Pool Code: 1 62A

Lic. No.: 10394	Sinclair Unit No. 1 DIR 3-8-8-29 (WPM) UWI: 102.03-08-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 29-Sep-2015 Field/Pool Code: 1 62A
Lic. No.: 10395	Sinclair Unit No. 1 DIR 5-8-8-29 (WPM) UWI: 103.05-08-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 24-Oct-2015 Field/Pool Code: 1 62A
Lic. No.: 10396	Sinclair Unit No. 1 DIR 7-8-8-29 (WPM) UWI: 102.07-08-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 23-Nov-2015 Field/Pool Code: 1 62A
Lic. No.: 10397	Sinclair Unit No. 1 DIR 8-16-8-29 (WPM) UWI: 102.08-16-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 05-Oct-2015 Field/Pool Code: 1 62A
Lic. No.: 10398	Sinclair Unit No. 1 DIR A2-8-8-29 (WPM) UWI: 103.02-08-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 22-Nov-2015 Field/Pool Code: 1 62A
Lic. No.: 10399	Sinclair Unit No. 1 DIR 2-16-8-29 (WPM) UWI: 102.02-16-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 06-Nov-2015 Field/Pool Code: 1 62A
Lic. No.: 10400	Sinclair Unit No. 2 HZNTL 16-18-7-28 (WPM) UWI: 102.16-18-007-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 11-Oct-2015 Field/Pool Code: 1 62A
Lic. No.: 10404	Tundra North Hargrave Prov. DIR 1-14-12-27 (WPM) UWI: 100.01-14-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 03-Sep-2015 Field/Pool Code: 17 Confidential Pool Code
Lic. No.: 10408	Tundra et al Miniota 13-2-13-27 (WPM) UWI: 100.13-02-013-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 04-Oct-2015 Field/Pool Code: 17 Confidential Pool Code
Lic. No.: 10409	Sinclair Unit No. 12 HZNTL B4-7-8-28 (WPM) UWI: 103.04-07-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 22-Sep-2015 Field/Pool Code: 1 62A

Lic. No.: 10410	Sinclair Unit No. 3 HZNTL 13-1-8-29 (WPM) UWI: 102.13-01-008-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 03-Oct-2015 Field/Pool Code: 1 62A
Lic. No.: 10411	Sinclair Unit No. 5 1-6-8-28 (WPM) UWI: 103.01-06-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 15-Nov-2015 Field/Pool Code: 1 62A
Lic. No.: 10414	Tundra North Hargrave 4-24-12-27 (WPM) UWI: 100.04-24-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 21-Aug-2015 Field/Pool Code: 17 22B
Lic. No.: 10426	Tundra Daly Sinclair HZNTL B13-22-9-28 (WPM) UWI: 103.13-22-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 10-Nov-2015 Field/Pool Code: 1 59A
Lic. No.: 10427	Daly Unit No. 12 HZNTL C1-26-9-28 (WPM) UWI: 104.01-26-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 15-Oct-2015 Field/Pool Code: 1 59A
Lic. No.: 10428	Tundra Virden DIR 13-12-12-27 (WPM) UWI: 100.13-12-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 14-Sep-2015 Field/Pool Code: 17 Confidential Pool Code
Lic. No.: 10430	Tundra Daly Sinclair HZNTL 8-34-9-29 (WPM) UWI: 100.08-34-009-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 16-Oct-2015 Field/Pool Code: 1 62A
Lic. No.: 10431	Tundra North Hargrave DIR 12-23-12-27 (WPM) UWI: 100.12-23-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 12-Sep-2015 Field/Pool Code: 17 22B
Lic. No.: 10434	Daly Unit No. 4 HZNTL 2-2-10-28 (WPM) UWI: 102.02-02-010-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 22-Nov-2015 Field/Pool Code: 1 59A
Lic. No.: 10435	Tundra Daly Sinclair HZNTL A4-9-9-28 (WPM) UWI: 102.04-09-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 17-Oct-2015 Field/Pool Code: 1 59A

Lic. No.: 10436	Tundra Daly Sinclair Prov. HZNTL 4-32-9-28 (WPM) UWI: 102.04-32-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 15-Nov-2015 Field/Pool Code: 1 59A
Lic. No.: 10437	Tundra Daly Sinclair Prov. DIR 14-32-9-28 (WPM) UWI: 102.14-32-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 17-Oct-2015 Field/Pool Code: 1 59A
Lic. No.: 10440	Tundra Daly Sinclair HZNTL 12-16-9-29 (WPM) UWI: 100.12-16-009-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 12-Nov-2015 Field/Pool Code: 1 59A
Lic. No.: 10441	Tundra Daly Sinclair Prov. HZNTL A5-32-10-28 (WPM) UWI: 103.05-32-010-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 19-Nov-2015 Field/Pool Code: 1 59A
Lic. No.: 10442	Tundra North Hargrave DIR 13-13-12-27 (WPM) UWI: 100.13-13-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 21-Oct-2015 Field/Pool Code: 17 22B
Lic. No.: 10443	Tundra Daly Sinclair Prov. HZNTL 1-6-10-28 (WPM) UWI: 102.01-06-010-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 08-Nov-2015 Field/Pool Code: 1 62A
Lic. No.: 10445	Waskada Unit No. 9 HZNTL 13-27-1-26 (WPM) UWI: 103.13-27-001-26W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 17-Nov-2015 Field/Pool Code: 3 42B
Lic. No.: 10446	Tundra Daly Sinclair Prov. HZNTL 16-30-9-28 (WPM) UWI: 103.16-30-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 23-Jan-2016 Field/Pool Code: 1 62A
Lic. No.: 10447	Tundra Waskada HZNTL B11-35-1-26 (WPM) UWI: 104.11-35-001-26W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 24-Nov-2015 Field/Pool Code: 3 43I
Lic. No.: 10448	Tundra Daly Sinclair Prov. HZNTL 9-30-9-28 (WPM) UWI: 102.09-30-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 29-Jan-2016 Field/Pool Code: 1 62A

Lic. No.: 10449	Fort Calgary et al Miniota Prov. DIR 16-9-13-27 (WPM) UWI: 100.16-09-013-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 06-Dec-2015 Field/Pool Code: 17 22A
Lic. No.: 10450	Tundra Waskada HZNTL C5-3-2-26 (WPM) UWI: 105.05-03-002-26W1.00 – Leg #1 UWI: 105.05-03-002-26W1.02 – Leg #2 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 29-Nov-2015 Field/Pool Code: 3 42B
Lic. No.: 10451	Waskada Unit No. 1 HZNTL 4-30-1-25 (WPM) UWI: 103.04-30-001-25W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 07-Dec-2015 Field/Pool Code: 3 42A
Lic. No.: 10463	Corex Virden HZNTL 10-1-10-26 (WPM) UWI: 102.10-01-010-26W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 05-Jan-2016 Field/Pool Code: 5 59B
Lic. No.: 10476	Corex Virden RE14-35-10-27 (WPM) UWI: 100.14-35-010-27W1.02 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 23-Jan-2016 Field/Pool Code: 5 59G

WELL NAME CHANGES

Lic. No.: 3879	From: Waskada Unit No. 16 Prov. 3-4-2-25 (WPM) To: Waskada Unit No. 16 Prov. WIW 3-4-2-25 (WPM)
Lic. No.: 3953	From: Waskada Unit No. 16 Prov. 9-4-2-25 (WPM) To: Waskada Unit No. 16 Prov. WIW 9-4-2-25 (WPM)
Lic. No.: 4028	From: Waskada Unit No. 16 9-9-2-25 (WPM) To: Waskada Unit No. 16 WIW 9-9-2-25 (WPM)
Lic. No.: 4045	From: South Pierson Unit No. 1 WIW 12-9-2-29 (WPM) To: CNRL Pierson WSW 12-9-2-29 (WPM)
Lic. No.: 4132	From: Waskada Unit No. 17 4-14-2-25 (WPM) To: Waskada Unit No. 17 WIW 4-14-2-25 (WPM)
Lic. No.: 4162	From: Waskada Unit No. 17 8-15-2-25 (WPM) To: Waskada Unit No. 17 WIW 8-15-2-25 (WPM)
Lic. No.: 5674	From: Sinclair Unit No. 12 12-13-8-29 (WPM) To: Sinclair Unit No. 12 COM 12-13-8-29 (WPM)
Lic. No.: 5788	From: Tundra Sinclair Prov. 1-24-8-29 (WPM) To: Tundra Daly Sinclair Prov. COM 1-24-8-29 (WPM)
Lic. No.: 5790	From: Tundra Sinclair 9-25-8-29 (WPM) To: Tundra Daly Sinclair COM 9-25-8-29 (WPM)
Lic. No.: 6241	From: Tundra Sinclair 4-10-8-28 (WPM) To: Tundra Daly Sinclair COM 4-10-8-28 (WPM)
Lic. No.: 6547	From: Tundra Sinclair 5-26-8-29 (WPM) To: Tundra Daly Sinclair COM 5-26-8-29 (WPM)
Lic. No.: 6582	From: Tundra et al Sinclair 12-28-8-28 (WPM) To: Tundra et al Daly Sinclair COM 12-28-8-28 (WPM)
Lic. No.: 6880	From: Ewart Unit No. 8 Prov. HZNTL 8-20-7-28 (WPM) To: Ewart Unit No. 8 Prov. HZNTL WIW 8-20-7-28 (WPM)
Lic. No.: 6907	From: Waskada Unit No. 19 HZNTL 3-34-1-25 (WPM) To: Waskada Unit No. 19 HZNTL WIW 3-34-1-25 (WPM)
Lic. No.: 7292	From: Waskada Unit No. 19 HZNTL B12-27-1-25 (WPM) To: Waskada Unit No. 19 HZNTL WIW B12-27-1-25 (WPM)
Lic. No.: 7343	From: Waskada Unit No. 19 HZNTL 9-27-1-25 (WPM) To: Waskada Unit No. 19 HZNTL WIW 9-27-1-25 (WPM)
Lic. No.: 7345:	From: Waskada Unit No. 19 HZNTL B9-27-1-25 (WPM) To: Waskada Unit No. 19 HZNTL WIW B9-27-1-25 (WPM)
Lic. No.: 8539:	From: Sinclair Unit No. 7 Prov. HZNTL 8-14-8-29 (WPM) To: Sinclair Unit No. 7 Prov. HZNTL WIW 8-14-8-29 (WPM)

Lic. No.: 8540 From: Sinclair Unit No. 7 Prov. HZNTL A8-14-8-29 (WPM)
 To: Sinclair Unit No. 7 Prov. HZNTL WIW A8-14-8-29 (WPM)

Lic. No.: 8696 From: Sinclair Unit No. 8 Prov. HZNTL 7-28-7-29 (WPM)
 To: Sinclair Unit No. 8 Prov. HZNTL WIW 7-28-7-29 (WPM)

Lic. No.: 8720 From: Sinclair Unit No. 8 HZNTL 12-28-7-29 (WPM)
 To: Sinclair Unit No. 8 HZNTL WIW 12-28-7-29 (WPM)

Lic. No.: 8781 From: Tundra Daly Sinclair HZNTL 12-17-10-28 (WPM)
 To: Tundra Daly Sinclair HZNTL COM 12-17-10-28 (WPM)

Lic. No.: 9197 From: East Manson Unit No. 2 HZNTL 2-3-13-28 (WPM)
 To: East Manson Unit No. 2 HZNTL WIW 2-3-13-28 (WPM)

Lic. No.: 9348 From: East Manson Unit No. 2 HZNTL 3-3-13-28 (WPM)
 To: East Manson Unit No. 2 HZNTL WIW 3-3-13-28 (WPM)

Lic. No.: 9656 From: East Manson Unit No. 2 HZNTL B2-3-13-28 (WPM)
 To: East Manson Unit No. 2 HZNTL WIW B2-3-13-28 (WPM)

Lic. No.: 9822 From: North Pierson Unit No. 1 HZNTL A1-21-3-28 (WPM)
 To: North Pierson Unit No. 1 HZNTL WIW A1-21-3-28 (WPM)

Lic. No.: 10189 From: Tundra North Hargrave 4-26-12-27 (WPM)
 To: Tundra North Hargrave COM SWD 4-26-12-27 (WPM)

NEW UNIT APPROVALS

RE: East Manson Unit No. 7 Project Approval

The effective date for East Manson Unit No. 7 is May 1, 2016 covering the following in the Manson Field;

	Section	Township	Range
East Half	2	13	28
All	1	13	28
All	35	12	28
All	36	12	28

Field pool code: 17 62B



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – May 9/16)

<u>DRILLING ACTIVITY</u>	To May 9/16	To May 11/15	2015 Total
Drilling Licences Issued	39	93	235
Licences Cancelled	19	121	187
Vertical Wells Drilled	5	14	52
Horizontal Wells Drilled	36	81	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	96	205
No. of Metres Drilled	78 426	173 371	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	0	0
No. of Active Rigs	0	0	13
Wells Licenced but Not Spudded	50	131	78
Wells Completed as Potential Oil Wells	39	94	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	6	2	245

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of March	266.83 (42.40)	325.81 (51.77)
Month of April	300.76 (47.79)	370.73 (58.91)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of October	215 710.0	246 068.9

WEEKLY WELL ACTIVITY REPORT

09 May 2016

Lic. No.: 4780	South Pierson Unit No. 2 5-30-2-29 (WPM) UWI: 100.05-30-002-29W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 04-May-2016
Lic. No.: 10145	Tundra Virden HZNTL 2-27-10-26 (WPM) UWI: 103.02-27-010-26W1.00 - Leg #1 UWI: 103.02-27-010-26W1.02 - Leg #2 Status: Licence Cancelled (CAN) Licence Cancelled: 09-May-2016
Lic. No.: 10313	Birdtail Unit No. 3 HZNTL A16-30-16-27 (WPM) UWI: 102.16-30-016-27W1.00 Please note revised UWI and Well Name Licensed as: 102.09-30-016-27W1.00; 9-30-16-27 Drilled as: 102.16-30-016-27W1.00; A16-30-16-27
Lic. No.: 10340	Tundra et al Daly Sinclair Prov. HZNTL A3-28-9-29 (WPM) UWI: 102.03-28-009-29W1.00 Please note revised UWI and Well Name Licensed as: 102.02-28-009-29W1.00; 2-28-9-29 Drilled as: 102.03-28-009-29W1.00; A3-28-9-29
Lic. No.: 10354	Tundra Daly Sinclair HZNTL A1-26-9-29 (WPM) UWI: 102.01-26-009-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 09-May-2016
Lic. No.: 10358	Sinclair Unit No. 12 HZNTL 4-16-8-28 (WPM) UWI: 102.04-16-008-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 09-May-2016
Lic. No.: 10360	Tundra Daly Sinclair HZNTL 4-14-9-28 (WPM) UWI: 100.04-14-009-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 09-May-2016
Lic. No.: 10362	Tundra et al Daly Sinclair HZNTL A13-1-10-29 (WPM) UWI: 103.13-01-010-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 09-May-2016
Lic. No.: 10363	Tundra Daly Sinclair HZNTL 14-13-10-29 (WPM) UWI: 100.14-13-010-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 09-May-2016

WELL LICENCE CANCELLATIONS

Lic. No.: 10145	Tundra Virden HZNTL 2-27-10-26 (WPM) Status: Licence Cancelled Date Cancelled: 09-May-2016
Lic. No.: 10354	Tundra Daly Sinclair HZNTL A1-26-9-29 (WPM) Status: Licence Cancelled Date Cancelled: 09-May-2016
Lic. No.: 10358	Sinclair Unit No. 12 HZNTL 4-16-8-28 (WPM) Status: Licence Cancelled Date Cancelled: 09-May-2016
Lic. No.: 10360	Tundra Daly Sinclair HZNTL 4-14-9-28 (WPM) Status: Licence Cancelled Date Cancelled: 09-May-2016
Lic. No.: 10362	Tundra et al Daly Sinclair HZNTL A13-1-10-29 (WPM) Status: Licence Cancelled Date Cancelled: 09-May-2016
Lic. No.: 10363	Tundra Daly Sinclair HZNTL 14-13-10-29 (WPM) Status: Licence Cancelled Date Cancelled: 09-May-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – May 16/16)

<u>DRILLING ACTIVITY</u>	To May 16/16	To May 18/15	2015 Total
Drilling Licences Issued	39	103	235
Licences Cancelled	19	121	187
Vertical Wells Drilled	5	14	52
Horizontal Wells Drilled	36	81	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	96	205
No. of Metres Drilled	78 426	173 371	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	0	0
No. of Active Rigs	0	0	13
Wells Licenced but Not Spudded	46	141	78
Wells Completed as Potential Oil Wells	39	94	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	6	2	245

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of March	266.83 (42.40)	325.81 (51.77)
Month of April	300.76 (47.79)	370.73 (58.91)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of October	215 710.0	246 068.9

WEEKLY WELL ACTIVITY REPORT

16 May 2016

Lic. No.: 9646	<p>Elcano North Hargrave 16-27-12-27 (WPM) UWI: 100.16-27-012-27W1.00 (17 22A)</p> <p>Please note 2nd UWI (.02) deleted and change in Well Name Well name change From: Elcano North Hargrave COM Back to: Elcano North Hargrave</p>
Lic. No.: 9948	<p>Highmark Two Creeks 6-30-12-26 (WPM) UWI: 100.06-30-012-26W1.00 (17 22E)</p> <p>Please note 2nd UWI (.02) deleted and change in Well Name Well name change From: Highmark Two Creeks COM Back to: Highmark Two Creeks</p>
Lic. No.: 9955	<p>Highmark Two Creeks 3-30-12-26 (WPM) UWI: 100.03-30-012-26W1.00 (17 22E)</p> <p>Please note 2nd UWI (.02) deleted and change in Well Name Well name change From: Highmark Two Creeks COM Back to: Highmark Two Creeks</p>
Lic. No.: 9996	<p>Elcano Miniota 7-10-13-27 (WPM) UWI: 100.07-10-013-27W1.00 (17 22A)</p> <p>Please note 2nd UWI (.02) deleted and change in Well Name Well name change From: Elcano Miniota COM Back to: Elcano Miniota</p>
Lic. No.: 10016	<p>Highmark North Hargrave 4-36-12-27 (WPM) UWI: 100.04-36-012-27W1.00 (17 22D)</p> <p>Please note 2nd UWI (.02) deleted and change in Well Name Well name change From: Highmark North Hargrave COM Back to: Highmark North Hargrave</p>
Lic. No.: 10097	<p>Elcano North Hargrave 13-22-12-27 (WPM) UWI: 100.13-22-012-27W1.00 (17 22B)</p> <p>Please note 2nd UWI (.02) deleted and change in Well Name Well name change From: Elcano North Hargrave COM Back to: Elcano North Hargrave</p>
Lic. No.: 10184	<p>Highmark North Hargrave 14-24-12-27 (WPM) UWI: 100.14-24-012-27W1.00 (17 22B)</p> <p>Please note 2nd UWI (.02) deleted and change in Well Name Well name change From: Highmark North Hargrave COM Back to: Highmark North Hargrave</p>

Lic. No.: 10201 Highmark North Hargrave 13-21-12-27 (WPM)
 UWI: 100.13-21-012-27W1.00 (17 22B)

Please note 2nd UWI (.02) deleted and change in Well Name
Well name change From: Highmark North Hargrave COM
Back to: Highmark North Hargrave

Lic. No.: 10239 Highmark North Hargrave DIR 3-21-12-27 (WPM)
 UWI: 100.03-21-012-27W1.00 (17 22B)

Please note 2nd UWI (.02) deleted and change in Well Name
Well name change From: Highmark North Hargrave DIR COM
Back to: Highmark North Hargrave DIR

Lic. No.: 10334 Flushing Miniota Prov. DIR COM 4-14-13-27
 UWI: 100.04-14-013-27W1.00 (17 22A)

Please note 2nd UWI (.02) deleted and change in Well Name
Well name change From: Flushing Miniota Prov. DIR COM
Back to: Flushing Miniota Prov. DIR

Lic. No.: 10364 Tundra Daly Sinclair HZNTL A12-32-8-28 (WPM)
 UWI: 103.12-32-008-28W1.00
 Status: Licence Cancelled (CAN)
 Licence Cancelled: 16-May-2016

Lic. No.: 10365 Tundra Daly Sinclair HZNTL A13-32-8-28 (WPM)
 UWI: 103.13-32-008-28W1.00
 Status: Licence Cancelled (CAN)
 Licence Cancelled: 16-May-2016

Lic. No.: 10366 Tundra Daly Sinclair HZNTL B13-32-8-28 (WPM)
 UWI: 104.13-32-008-28W1.00
 Status: Licence Cancelled (CAN)
 Licence Cancelled: 16-May-2016

Lic. No.: 10367 Tundra Daly Sinclair Prov. HZNTL D12-29-8-28 (WPM)
 UWI: 105.12-29-008-28W1.00
 Status: Licence Cancelled (CAN)
 Licence Cancelled: 16-May-2016

WELL NAME CHANGES

Lic. No.: 8890	From: 6550577 MB Daly Sinclair COM 13-21-9-28 (WPM) To: Trelm Daly Sinclair COM 13-21-9-28 (WPM)
Lic. No.: 9646	From: Elcano North Hargrave COM 16-27-12-27 (WPM) To: Elcano North Hargrave 16-27-12-27 (WPM)
Lic. No.: 9696	From: 6550577 MB Daly Sinclair HZNTL 3-21-9-28 (WPM) To: Trelm Daly Sinclair HZNTL 3-21-9-28 (WPM)
Lic. No.: 9948	From: Highmark North Hargrave COM 13-21-12-27(WPM) To: Highmark North Hargrave 13-21-12-27(WPM)
Lic. No.: 9955	From: Highmark Two Creeks COM 3-30-12-26 (WPM) To: Highmark Two Creeks 3-30-12-26 (WPM)
Lic. No.: 9996	From: Elcano Miniota COM 7-10-13-27 (WPM) To: Elcano Miniota 7-10-13-27 (WPM)
Lic. No.: 10014	From: 6550577 MB Daly Sinclair HZNTL10-17-8-28 (WPM) To: Trelm Daly Sinclair HZNTL 10-17-8-28 (WPM)
Lic. No.: 10015	From: 6550577 MB Daly Sinclair HZNTL 4-21-9-28 (WPM) To: Trelm Daly Sinclair HZNTL 4-21-9-29 (WPM)
Lic. No.: 10016	From: Highmark North Hargrave COM 4-36-12-27 (WPM) To: Highmark North Hargrave 4-36-12-27 (WPM)
Lic. No.: 10097	From: Elcano North Hargrave COM 13-22-12-27(WPM) To: Elcano North Hargrave 13-22-12-27(WPM)
Lic. No.: 10184	From: Highmark North Hargrave COM 14-24-12-27 (WPM) To: Highmark North Hargrave COM 14-24-12-27 (WPM)
Lic. No.: 10201	From: Highmark North Hargrave COM 13-21-12-27(WPM) To: Highmark North Hargrave 13-21-12-27(WPM)
Lic. No.: 10239	From: Highmark North Hargrave DIR COM 3-21-12-27 (WPM) To: Highmark North Hargrave DIR 3-21-12-27 (WPM)
Lic. No.: 10334	From: Flushing Miniota Prov. DIR COM 4-14-13-27 (WPM) To: Flushing Miniota Prov. DIR 4-14-13-27 (WPM)

WELL LICENCE CANCELLATIONS

Lic. No.: 10364	Tundra Daly Sinclair HZNTL A12-32-8-28 (WPM) Status: Licence Cancelled Date Cancelled: 16-May-2016
Lic. No.: 10365	Tundra Daly Sinclair HZNTL A13-32-8-28 (WPM) Status: Licence Cancelled Date Cancelled: 16-May-2016
Lic. No.: 10366	Tundra Daly Sinclair HZNTL B13-32-8-28 (WPM) Status: Licence Cancelled Date Cancelled: 16-May-2016
Lic. No.: 10367	Tundra Daly Sinclair Prov. HZNTL D12-29-8-28 (WPM) Status: Licence Cancelled Date Cancelled: 16-May-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – May 23/16)

<u>DRILLING ACTIVITY</u>	To May 23/16	To May 25/15	2015 Total
Drilling Licences Issued	39	103	235
Licences Cancelled	19	122	187
Vertical Wells Drilled	5	14	52
Horizontal Wells Drilled	36	81	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	96	205
No. of Metres Drilled	78 426	173 371	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	0	0
No. of Active Rigs	0	0	13
Wells Licenced but Not Spudded	46	140	78
Wells Completed as Potential Oil Wells	39	94	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	6	4	245

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of March	266.83 (42.40)	325.81 (51.77)
Month of April	300.76 (47.79)	370.73 (58.91)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of October	215 710.0	246 068.9

WEEKLY WELL ACTIVITY REPORT**23 May 2016****Well Name Changes**

Lic. No.: 10115 From: 6550577 MB Daly Sinclair HZNTL 4-21-9-28 (WPM)
To: Treln Daly Sinclair HZNTL 4-21-9-29 (WPM)

Lic. No. previously reported on 16-May-2016 in error as 10015.



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – June 6/16)

DRILLING ACTIVITY

	To June 6/16	To June 8/15	2015 Total
Drilling Licences Issued	39	104	235
Licences Cancelled	30	122	187
Vertical Wells Drilled	5	14	52
Horizontal Wells Drilled	36	82	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	97	205
No. of Metres Drilled	78 426	175 531	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	1	0
No. of Active Rigs	0	1	13
Wells Licenced but Not Spudded	46	140	78
Wells Completed as Potential Oil Wells	39	95	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	6	52	245

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of April	300.76 (47.79)	370.73 (58.91)
Month of May	330.90 (52.58)	414.00 (65.79)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of October	215 710.0	246 068.9

WEEKLY WELL ACTIVITY REPORT

06 June 2016

Lic. No.: 9804	<p>East Manson Unit No. 5 HZNTL A3-15-13-28 (WPM) UWI: 102.03-15-013-28W1.00</p> <p>Please note revised UWI and Well Name Licenced as: 100.01-15-013-28W1.00; 1-15-13-28 Drilled as: 102.03-15-013-28W1.00; A3-15-13-28</p>
Lic. No.: 9833	<p>Elcano McAuley Prov. HZNTL 7-11-15-29 (WPM) UWI: 100.07-11-015-29W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 24-Jun-2015</p>
Lic. No.: 9961	<p>Elcano Two Creeks 14-31-12-26 (WPM) UWI: 100.14-31-012-26W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 26-Jun-2015</p>
Lic. No.: 10234	<p>Daly Unit No. 3 HZNTL 9-12-10-28 (WPM) UWI: 102.09-12-010-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 06-Jun-2016</p>
Lic. No.: 10332	<p>Tundra Gambler Prov. HZNTL 2-25-18-29 (WPM) UWI: 100.04-25-018-29W1.00 (ABD STH) UWI: 100.02-25-018-29W1.02 Status: Abandoned Dry (ABD D) Abandoned Dry: 02-Jun-2016</p>



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – June 20/16)

<u>DRILLING ACTIVITY</u>	To June 20/16	To June 22/15	2015 Total
Drilling Licences Issued	41	107	235
Licences Cancelled	30	135	187
Vertical Wells Drilled	5	15	52
Horizontal Wells Drilled	36	83	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	99	205
No. of Metres Drilled	78 426	178 318	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	0	0
No. of Active Rigs	0	0	13
Wells Licenced but Not Spudded	48	129	78
Wells Completed as Potential Oil Wells	39	97	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	14	52	253

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of April	300.76 (47.79)	370.73 (58.91)
Month of May	330.90 (52.58)	414.00 (65.79)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of November	209 534.9	245 365.0

WEEKLY WELL ACTIVITY REPORT

20 June 2016

Lic. No.: 1516	<p>Corex Virden Prov. SWD 3A-11-10-26 (WPM) UWI: 102.03-11-010-26W1.00 UWI: 102.03-11-010-26W1.02</p> <p>Please note change in Well Name From: Virden Roselea Unit No. 3 Prov. To: Corex Virden Prov. SWD</p> <p>UWI: 102.03-11-010-26W1.00 Status: Resumed Salt Water Disposal (RESUMED SWD) Resumed Salt Water Disposal: 19-Mar-2016 Field/Pool Code: 5 71</p> <p>UWI: 102.03-11-010-26W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 08-Mar-2016</p>
Lic. No.: 5139	<p>Waskada Unit No. 19 WIW 7-27-1-25 (WPM) UWI: 100.07-27-001-25W1.00 Status: Water Injection Well (WIW) Water Injection Well: 12-Feb-2016 Field/Pool Code: 3 29A</p>
Lic. No.: 5411	<p>Tundra Sinclair Prov. 2-32-7-28 (WPM) UWI: 100.02-32-007-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 08-Jun-2016 Field Pool Code: 1 62A</p>
Lic. No.: 6542	<p>Routledge Unit No. 1 HZNTL WIW 9-29-9-25 (WPM) UWI: 102.09-29-009-25W1.00 - Leg #1 UWI: 102.09-29-009-25W1.00 - Leg #2 Status: Water Injection Well (WIW) Water Injection Well: 16-Mar-2016 Field/Pool Code: 5 59C</p>
Lic. No.: 6544	<p>Tundra Regent HZNTL 7-7-5-21 (WPM) UWI: 100.07-07-005-21W1.00 - Leg #1 UWI: 102.02-07-005-21W1.02 - Leg #2 Status: Abandoned Producer (ABD P) Abandoned Producer: 07-Jun-2016</p>
Lic. No.: 6568	<p>Tundra Regent HZNTL 11-24-4-22 (WPM) UWI: 100.11-24-004-22W1.00 - Leg #1 UWI: 102.06-24-004-22W1.02 - Leg #2 UWI: 100.11-24-004-22W1.03 - Leg #3 Status: Abandoned Producer (ABD P) Abandoned Producer: 07-Jun-2016</p>

Lic. No.: 7165 Waskada Unit No. 19 HZNTL **WIW** 4-34-1-25 (WPM)
 UWI: 102.04-34-001-25W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 18-Feb-2016
 Field/Pool Code: 3 29A

Lic. No.: 7350 Waskada Unit No. 19 HZNTL **WIW** A4-27-1-25 (WPM)
 UWI: 103.04-27-001-25W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 18-Feb-2016
 Field/Pool Code: 3 29A

Lic. No.: 8134 Birdtail Unit No. 3 HZNTL **WIW** 6-30-16-27 (WPM)
 UWI: 100.06-30-016-27W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 08-Mar-2016
 Field/Pool Code: 15 62A

Lic. No.: 9720 Elcano North Hargrave **SWD** 14-27-12-27 (WPM)
 UWI: 100.14-27-012-27W1.00
 Status: Salt Water Disposal (SWD)
 Salt Water Disposal: 29-Mar-2015
 Field/Pool Code: 17 59

Lic. No.: 10120 Elcano St. Lazare HZNTL 4-21-16-29 (WPM)
 UWI: 100.04-21-016-29W1.00 (FPC: 99 62SS)

Please note revision to report of 08-Jan-2016
COOP Status date reported as 16-Jul-2015, changed to 10-Jan-2015

Lic. No.: 10157 Riflemen Daly Sinclair HZNTL 11-31-7-28 (WPM)
 UWI: 100.11-31-007-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 22-Jan-2015
 Field/Pool Code: 1 62A

Lic. No.: 10164 Daly Unit No. 1 HZNTL 13-3-10-28 (WPM)
 UWI: 103.13-03-010-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 15-Dec-2015
 Field/Pool Code: 1 59A

Lic. No.: 10165 Daly Unit No. 1 HZNTL A13-3-10-28 (WPM)
 UWI: 104.13-03-010-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 21-Nov-2015
 Field/Pool Code: 1 59A

Lic. No.: 10192 Elcano Two Creeks HZNTL 8-30-12-26 (WPM)
 UWI: 100.08-30-012-26W1.00 - Leg #1 (ABD J)
 UWI: 100.08-30-012-26W1.02 - Leg #2 (COOP)

Please note revision to report of 08-Jan-2016
COOP Status date reported as 04-Mar-2015, changed to 15-Feb-2015
Field/Pool Code reported as 99 21D updated to 17 22E

Lic. No.: 10304 Elcano Miniota DIR 13-10-13-27 (WPM)
 UWI: 100.13-10-013-27W1.00 (17 22A)

Please note 2nd UWI (.02) deleted and change in Well Name
Well name change From: Elcano Miniota DIR COM
Back to: Elcano Miniota DIR

Lic. No.: 10305 Elcano North Hargrave HZNTL 5-22-12-27 (WPM)
 UWI: 100.05-22-012-27W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 23-Sep-2015
 Field/Pool Code: 17 62J

Lic. No.: 10307 Elcano North Hargrave Prov. 2-20-12-27 (WPM)
 UWI: 100.02-20-012-27W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 11-Feb-2015
 Field/Pool Code: 17 62M

Lic. No.: 10376 Corex Daly Sinclair Prov. HZNTL A9-24-9-28 (WPM)
 UWI: 102.09-24-009-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 17-Jan-2016
 Field/Pool Code: 1 59A

Lic. No.: 10380 Elcano North Hargrave Prov. HZNTL 12-33-12-27 (WPM)
 UWI: 100.12-33-012-27W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 12-Sep-2015
 Field/Pool Code: 17 62J

Lic. No.: 10389 Elcano Miniota HZNTL 3-2-13-27 (WPM)
 UWI: 100.03-02-013-27W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 09-Sep-2015
 Field/Pool Code: 17 62L

Lic. No.: 10444 Waskada Unit No. 10 HZNTL D11-26-1-26 (WPM)
 UWI: 107.11-26-001-26W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 09-Nov-2015
 Field/Pool Code: 3 43C

Lic. No.: 10482 Melita Pierson Prov. HZNTL 1-29-2-28 (WPM)
 UWI: 100.01-29-002-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 06-Jan-2016
 Field/Pool Code: 7 42F

Lic. No.: 10493 Corex Daly Sinclair Prov. HZNTL 6-12-9-28 (WPM)
 UWI: 102.06-12-009-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 22-Feb-2016
 Field/Pool Code: 1 62A

Lic. No.: 10494	Viriden Roselea Unit No. 1 HZNTL 9-23-10-26 (WPM) UWI: 102.09-23-010-26W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 27-Feb-2016 Field/Pool Code: 5 59B
Lic. No.: 10495	Viriden Roselea Unit No. 1 HZNTL A9-23-10-26 (WPM) UWI: 103.09-23-010-26W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 23-Feb-2016 Field/Pool Code: 5 59B
Lic. No.: 10505	Highmark North Hargrave DIR 2-35-12-27 (WPM) UWI: 100.02-35-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 25-Feb-2016 Field/Pool Code: 17 62J
Lic. No.: 10521	Melita Pierson HZNTL A1-29-2-28 (WPM) UWI: 102.01-29-002-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 09-Feb-2016 Field/Pool Code: 7 42F
Lic. No.: 10524	North Viriden Scallion Unit No. 1 HZNTL A14-21-11-26 (WPM) UWI: 104.14-21-011-26W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 28-Feb-2016 Field/Pool Code: 5 59A
Lic. No.: 10530	Fire Sky North Hargrave HZNTL 12-20-12-27 (WPM) UWI: 100.12-20-012-27W1.00 Status: Completing (COMP) Completing: 08-Jun-2016
Lic. No.: 10545	Tundra et al Gambler 13-25-18-29 (WPM) UWI: 100.13-25-018-29W1.00 Licence Issued: 14-Jun-2016 Licensee: Tundra Oil & Gas Partnership Mineral Rights: Tundra Oil & Gas Partnership Contractor: Trinidad Drilling Ltd. - Rig# 10 Surface Location: 13-25-18-29 Co-ords: 120.00m (S) of (N) boundary of Sec. 25 314.54m (E) of (W) boundary of Sec. 25 Grd Elev: 489.07 m Proj. TD: 566.2 m (Devonian) Area: Gambler Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)

Lic. No.: 10546 Tundra et al Gambler 16-23-18-29 (WPM)
 UWI: 100.16-23-018-29W1.00
 Licence Issued: 14-Jun-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 16-23-18-29
 Co-ords: 271.32m (S) of (N) boundary of Sec. 23
 277.27m (W) of (E) boundary of Sec. 23
 Grd Elev: 489.16 m
 Proj. TD: 566.3 m (Devonian)
 Area: Gambler
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WELL NAME CHANGES

Lic. No.: 1516	From: Virden Roselea Unit No. 3 Prov. To: Corex Virden Prov. SWD
Lic. No.: 5139	From: Waskada Unit No. 19 7-27-1-25 (WPM) To: Waskada Unit No. 19 WIW 7-27-1-25 (WPM)
Lic. No.: 6542	From: Routledge Unit No. 1 HZNTL 9-29-9-25 (WPM) To: Routledge Unit No. 1 HZNTL WIW 9-29-9-25 (WPM)
Lic. No.: 7165	From: Waskada Unit No. 19 HZNTL 4-34-1-25 (WPM) To: Waskada Unit No. 19 HZNTL WIW 4-34-1-25 (WPM)
Lic. No.: 7350	From: Waskada Unit No. 19 HZNTL A4-27-1-25 (WPM) To: Waskada Unit No. 19 HZNTL WIW A4-27-1-25 (WPM)
Lic. No.: 8134	From: Birdtail Unit No. 3 HZNTL 6-30-16-27 (WPM) To: Birdtail Unit No. 3 HZNTL WIW 6-30-16-27 (WPM)
Lic. No.: 9720	From: Elcano North Hargrave 14-27-12-27(WPM) To: Elcano North Hargrave SWD 14-27-12-27(WPM)
Lic. No.: 10304	From: Elcano Miniota DIR COM 13-10-13-27 To: Elcano Miniota DIR 13-10-13-27

WELL LICENCE TRANSFERS

From: T. Bird Oil Ltd. – All Manitoba wells
 To: Crescent Point Energy Corp.
 Effective Aug 13, 2014



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – June 27/16)

<u>DRILLING ACTIVITY</u>	To June 27/16	To June 29/15	2015 Total
Drilling Licences Issued	48	113	235
Licences Cancelled	30	135	187
Vertical Wells Drilled	5	15	52
Horizontal Wells Drilled	36	83	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	99	205
No. of Metres Drilled	78 426	178 318	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	0	0
No. of Active Rigs	0	1	13
Wells Licenced but Not Spudded	55	134	78
Wells Completed as Potential Oil Wells	39	97	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	14	52	253
<u>GEOPHYSICAL ACTIVITY</u>			
Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610
	2016	2015	
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of April	300.76 (47.79)	370.73 (58.91)	
Month of May	330.90 (52.58)	414.00 (65.79)	
<u>OIL PRODUCTION (M3)</u>	2015	2014	
Month of November	209 534.9	245 365.0	

WEEKLY WELL ACTIVITY REPORT

27 June 2016

Lic. No.: 9825	<p>Melita Pierson HZNTL 8-21-1-28 (WPM) UWI: 100.08-21-001-28W1.00</p> <p>Please note revised UWI and Well Name Licenced as: 100.07-21-001-28W1.00; 7-21-1-28 Drilled as: 100.08-21-001-28W1.00; 8-21-1-28</p>
Lic. No.: 10531	<p>Tundra Daly Sinclair HZNTL A16-6-9-28 (WPM) UWI: 102.16-06-009-28W1.00</p> <p>Please note revision to report of 07-Mar-2016 Revised UWI shown as 103.16; should have been 102.16</p>
Lic. No.: 10547	<p>Fire Sky North Hargrave HZNTL 5-21-12-27 (WPM) UWI: 100.05-21-012-27W1.00 Licence Issued: 24-Jun-2016 Licensee: Fire Sky Energy Inc. Mineral Rights: Fire Sky Energy Inc. Contractor: To Be Determined - Rig# 0 Surface Location: 05C-22-12-27 Co-ords: 755.04m (N) of (S) boundary of Sec. 22 50.00m (E) of (W) boundary of Sec. 22 Grd Elev: 478.60 m Proj. TD: 2158.87 m (Mississippian) Area: North Hargrave Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>
Lic. No.: 10548	<p>Canexus Brandon SWD 9-10-10-18 (WPM) UWI: 100.09-10-010-18W1.00 Licence Issued: 24-Jun-2016 Licensee: Canexus Corporation Mineral Rights: Canexus Corporation Contractor: To Be Determined - Rig# 0 Surface Location: 09-10-10-18 Co-ords: 690.16m (S) of (N) boundary of Sec. 10 152.85m (W) of (E) boundary of Sec. 10 Grd Elev: 365.26 m Proj. TD: 1000.24 m (Ordovician) Area: Brandon Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>

Lic. No.: 10549 East Manson Unit No. 5 HZNTL 8-15-13-28 (WPM)
 UWI: 100.08-15-013-28W1.00
 Licence Issued: 27-Jun-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 08D-16-13-28
 Co-ords: 625.97m (N) of (S) boundary of Sec. 16
 55.03m (W) of (E) boundary of Sec. 16
 Grd Elev: 488.73 m
 Proj. TD: 2158.48 m (Devonian)
 Field: Manson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10550 CPEC Daly Sinclair HZNTL 4-9-10-29 (WPM)
 UWI: 100.04-09-010-29W1.00
 Licence Issued: 27-Jun-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 04B-10-10-29
 Co-ords: 65.00m (N) of (S) boundary of Sec. 10
 50.00m (E) of (W) boundary of Sec. 10
 Grd Elev: 530.50 m
 Proj. TD: 2379.73 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10551 CPEC Daly Sinclair HZNTL 5-9-10-29 (WPM)
 UWI: 100.05-09-010-29W1.00
 Licence Issued: 27-Jun-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 05B-10-10-29
 Co-ords: 505.00m (N) of (S) boundary of Sec. 10
 50.00m (E) of (W) boundary of Sec. 10
 Grd Elev: 530.28 m
 Proj. TD: 2378.21 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10552 CPEC North Hargrave Prov. DIR 7-11-12-27 (WPM)
 UWI: 100.07-11-012-27W1.00
 Licence Issued: 27-Jun-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 06D-11-12-27
 Co-ords: 740.00m (N) of (S) boundary of Sec. 11
 760.00m (E) of (W) boundary of Sec. 11
 Grd Elev: 475.86 m
 Proj. TD: 668.9 m (Mississippian)
 Area: North Hargrave
 Classification: EXPLORATORY (OUTPOST)
 Status: Location(LOC)

Lic. No.: 10553

CPEC Miniota DIR 3-15-13-27 (WPM)
UWI: 100.03-15-013-27W1.00
Licence Issued: 27-Jun-2016
Licensee: Crescent Point Energy
Mineral Rights: Crescent Point Energy
Contractor: Ensign Canadian - Rig# 651
Surface Location: 03B-15-13-27
Co-ords: 175.00m (N) of (S) boundary of Sec. 15
 421.00m (E) of (W) boundary of Sec. 15
Grd Elev: 470.05 m
Proj. TD: 628 m (Mississippian)
Area: Miniota
Classification: DEVELOPMENT (NON CONFIDENTIAL)
Status: Location(LOC)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – July 4/16)

DRILLING ACTIVITY

	To July 4/16	To July 6/15	2015 Total
Drilling Licences Issued	48	116	235
Licences Cancelled	30	135	187
Vertical Wells Drilled	5	15	52
Horizontal Wells Drilled	36	84	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	100	205
No. of Metres Drilled	78 426	180 630	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	3	0
No. of Active Rigs	0	3	13
Wells Licenced but Not Spudded	55	134	78
Wells Completed as Potential Oil Wells	39	98	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	21	100	263

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of May	330.90 (52.58)	414.00 (65.79)
Month of June	369.92 (58.78)	444.47 (70.63)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of November	209 534.9	245 365.0

WEEKLY WELL ACTIVITY REPORT

04 July 2016

Lic. No.: 1688	Routledge Unit No. 1 10-21-9-25 (WPM) UWI: 100.10-21-009-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 07-Apr-2016
Lic. No.: 4982	Tundra Daly COM 9-34-9-29 (WPM) UWI: 100.09-34-009-29W1.00 UWI: 100.09-34-009-29W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 04-Jul-2016
Lic. No.: 6823	Sinclair Unit No. 16 HZNTL 13-19-7-29 (WPM) UWI: 100.13-19-007-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 23-Sep-2015 Field/Pool Code: 1 62A
Lic. No.: 7192	Sinclair Unit No. 16 HZNTL 3-19-7-29 (WPM) UWI: 100.03-19-007-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 16-Sep-2015 Field/Pool Code: 1 62A
Lic. No.: 7856	East Manson Unit No. 5 Prov. HZNTL 14-16-13-28 (WPM) UWI: 100.14-16-013-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 25-Feb-2016 Field/Pool Code: 17 62B
Lic. No.: 7961	Tundra Daly Sinclair HZNTL 8-25-10-29 (WPM) UWI: 103.08-25-010-29W1.00 Please note revised UWI Licenced as 102.08-25-010-29W1.00 in error, should have been 103.08-25-010-29W1.00
Lic. No.: 8197	East Manson Unit No. 5 HZNTL 11-17-13-28 (WPM) UWI: 100.11-17-013-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 25-Feb-2016 Field/Pool Code: 17 62B
Lic. No.: 8222	East Manson Unit No. 5 HZNTL 6-17-13-28 (WPM) UWI: 100.06-17-013-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 26-Feb-2016 Field/Pool Code: 17 62B

Lic. No.: 9169	Ewart Unit No. 9 Prov. HZNTL C12-29-8-28 (WPM) UWI: 102.12-28-008-28W1.00 – ABD STH UWI: 104.12-29-008-28W1.02 – Leg #1 Status: Water Injection Well (WIW) Water Injection Well: 04-Mar-2016 Field/Pool Code: 1 59A
Lic. No.: 9298	Sinclair Unit No. 1 Prov. HZNTL 4-22-8-29 (WPM) UWI: 102.04-22-008-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 24-Mar-2016 Field/Pool Code: 1 62A
Lic. No.: 9652	East Manson Unit No. 5 HZNTL 5-16-13-28 (WPM) UWI: 100.05-16-013-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 25-Feb-2016 Field/Pool Code: 17 62B
Lic. No.: 10232	Red River Daly Sinclair Prov. HZNTL 15-2-7-29 (WPM) UWI: 100.15-02-007-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 20-Oct-2015 Field/Pool Code: 1 62A
Lic. No.: 10247	East Manson Unit No. 5 HZNTL 11-16-13-28 (WPM) UWI: 100.11-16-013-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 25-Feb-2016 Field/Pool Code: 17 62B
Lic. No.: 10264	Tundra Daly Sinclair HZNTL 16-3-10-29 (WPM) UWI: 100.16-03-010-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 29-Nov-2015 Field/Pool Code: 1 59A
Lic. No.: 10265	Tundra Daly Sinclair Prov. HZNTL 13-4-10-29 (WPM) UWI: 100.13-04-010-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 01-Dec-2015 Field/Pool Code: 1 59A
Lic. No.: 10344	Elcano Miniota 12-7-13-26 (WPM) UWI: 100.12-07-013-26W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 05-Aug-2015 Field/Pool Code: 17 22D
Lic. No.: 10374	East Manson Unit No. 7 HZNTL 9-36-12-28 (WPM) UWI: 100.09-36-012-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 22-Feb-2016 Field/Pool Code: 17 62B

Lic. No.: 10412	Elcano North Hargrave DIR 8-22-12-27 (WPM) UWI: 100.08-22-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 15-Aug-2015 Field/Pool Code: 17 22B
Lic. No.: 10415	Elcano North Hargrave Prov. HZNTL 5-20-12-27 (WPM) UWI: 100.05-20-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 08-Nov-2015 Field/Pool Code: 17 62M
Lic. No.: 10452	Tundra Pierson HZNTL 6-36-1-29 (WPM) UWI: 100.06-36-001-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 17-Dec-2015 Field/Pool Code: 7 29B
Lic. No.: 10458	CPEC South McAuley HZNTL 4-25-14-29 (WPM) UWI: 100.04-25-014-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 23-Dec-2015 Field/Pool Code: 17 62G
Lic. No.: 10466	CPEC North Hargrave Prov. DIR 13-11-12-27 (WPM) UWI: 100.13-11-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 24-Dec-2015 Field/Pool Code: 17 Confidential Pool Code
Lic. No.: 10467	CPEC Miniota DIR 4-15-13-27 (WPM) UWI: 100.04-15-013-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 23-Dec-2015 Field/Pool Code: 17 22A
Lic. No.: 10477	Daly Unit No. 12 HZNTL A8-26-9-28 (WPM) UWI: 102.08-26-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 07-Feb-2016 Field/Pool Code: 1 59A
Lic. No.: 10496	CPEC Daly Sinclair HZNTL 5-20-11-29 (WPM) UWI: 100.05-20-011-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 16-Feb-2016 Field/Pool Code: 1 62Z
Lic. No.: 10497	CPEC Daly Sinclair HZNTL A6-20-11-29 (WPM) UWI: 102.06-20-011-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 01-Mar-2016 Field/Pool Code: 1 62Z
Lic. No.: 10506	CPEC Daly Sinclair Prov. HZNTL 3-11-11-29 (WPM) UWI: 102.03-11-011-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 19-Feb-2016 Field/Pool Code: 1 59FF

Lic. No.: 10507 East Manson Unit No. 7 HZNTL B9-1-13-28 (WPM)
 UWI: 103.09-01-013-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 06-Mar-2016
 Field/Pool Code: 17 62B

Lic. No.: 10522 CPEC Manson Prov. HZNTL 12-11-14-29 (WPM)
 UWI: 100.12-11-014-29W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 15-Feb-2016
 Field/Pool Code: 17 62G

WELL LICENCE TRANSFERS

Lic. No.: 5013 From: WestMan Waskada Prov. 16-29-1-25(WPM)
 To: NAL Waskada Prov. 16-29-1-25(WPM)

Lic. No.: 5015 From: WestMan Waskada Prov. 2-29-1-25(WPM)
 To: NAL Waskada Prov. 2-29-1-25(WPM)

Lic. No.: 7200 From: WestMan Pierson Prov. HZNTL 7-11-2-29(WPM)
 To: NAL Pierson Prov. HZNTL 7-11-2-29(WPM)

Lic. No.: 7221 From: WestMan South Deloraine 10-19-1-23(WPM)
 To: NAL South Deloraine 10-19-1-23(WPM)

Lic. No.: 7288 From: WestMan Pierson HZNTL 9-31-2-29(WPM)
 To: NAL Pierson HZNTL 9-31-2-29(WPM)

Lic. No.: 7395 From: WestMan Pierson Prov. 3-36-2-29(WPM)
 To: NAL Pierson Prov. 3-36-2-29(WPM)

Lic. No.: 7456 From: Westman Waskada 15-17-1-26(WPM)
 To: NAL Waskada 15-17-1-26(WPM)

Lic. No.: 7681 From: WestMan Pierson Prov. HZNTL A7C-11-2-29(WPM)
 To: NAL Pierson Prov. HZNTL A7C-11-2-29(WPM)

Lic. No.: 7751 From: WestMan Pierson HZNTL 4-35-2-29(WPM)
 To: NAL Pierson HZNTL 4-35-2-29(WPM)

Lic. No.: 8097 From: WestMan Pierson HZNTL 1-33-2-29(WPM)
 To: NAL Pierson HZNTL 1-33-2-29(WPM)

NEW UNIT APPROVALS

RE: Cromer Unit No. 2 Project Approval

The effective date for Cromer Unit No. 2 is July 1, 2016 covering the following in the Daly Sinclair Field;

	Section	Township	Range
LSD 1-6 & 9-16	14	9	28
All	23	9	28
North West Quarter	13	9	28
North East Quarter	11	9	28

Field pool code: 1 59A

RE: Cromer Unit No. 3 Project Approval

The effective date for Cromer Unit No. 3 is July 1, 2016 covering the following in the Daly Sinclair Field;

	Section	Township	Range
LSD 1-6 & 9-16	14	9	28
All	23	9	28
North West Quarter	13	9	28
North East Quarter	11	9	28

Field pool code: 1 62A



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – July 11/16)

DRILLING ACTIVITY

	To July 11/16	To July 13/15	2015 Total
Drilling Licences Issued	48	136	235
Licences Cancelled	30	135	187
Vertical Wells Drilled	5	15	52
Horizontal Wells Drilled	36	88	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	104	205
No. of Metres Drilled	78 426	191 052	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	2	0
No. of Active Rigs	0	3	13
Wells Licenced but Not Spudded	55	151	78
Wells Completed as Potential Oil Wells	39	102	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	2	4
New Wells on Production	21	108	263

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

2016

2015

OIL PRICES (Average)

	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of May	330.90 (52.58)	414.00 (65.79)
Month of June	369.92 (58.78)	444.47 (70.63)

OIL PRODUCTION (M3)

2015

2014

Month of December	214 087.8	260 633.9
-------------------	-----------	-----------

WEEKLY WELL ACTIVITY REPORT

11 July 2016

Well Licence Transfers

Lic. No.: 6371	From: Relative Res Daly 5-7-9-28(WPM) To: Paradise Daly 5-7-9-28(WPM)
Lic. No.: 6524	From: Relative Res Daly COM 4-7-9-28(WPM) To: Paradise Daly COM 4-7-9-28(WPM)
Lic. No.: 6536	From: Relative Res Daly COM 3-7-9-28(WPM) To: Paradise Daly COM 3-7-9-28(WPM)
Lic. No.: 6778	From: Relative Res Daly COM 6-7-9-28(WPM) To: Paradise Daly COM 6-7-9-28(WPM)
Lic. No.: 6866	From: Relative Res Daly COM 5-17-9-28(WPM) To: Paradise Daly COM 5-17-9-28(WPM)
Lic. No.: 6868	From: Relative Res Daly COM 2-18-9-28(WPM) To: Paradise Daly COM 2-18-9-28(WPM)
Lic. No.: 7283	From: Relative Daly HZNTL 3-17-9-28(WPM) To: Paradise Daly HZNTL 3-17-9-28(WPM)

NEW UNIT APPROVALS

RE: Ewart Unit No. 10 Project Approval

The effective date for Ewart Unit No. 10 is July 1, 2016 covering the following in the Daly Sinclair Field;

	Section	Township	Range
South East Quarter	5	8	28
South Half	4	8	28
South West Quarter	3	8	28
All of Section	32	7	28
All of Section	33	7	28
All of Section	34	7	28
North Half	28	7	28
LSD 13-16	27	7	28

Field pool code: 1 62A



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – July 25/16)

<u>DRILLING ACTIVITY</u>	To July 25/16	To July 27/15	2015 Total
Drilling Licences Issued	51	148	235
Licences Cancelled	30	135	187
Vertical Wells Drilled	5	20	52
Horizontal Wells Drilled	37	94	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	42	115	205
No. of Metres Drilled	80 365	206 458	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	1	5	0
No. of Active Rigs	2	8	13
Wells Licenced but Not Spudded	56	149	78
Wells Completed as Potential Oil Wells	40	110	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	2	0
Other Completions	0	3	4
New Wells on Production	21	133	263

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of May	330.90 (52.58)	414.00 (65.79)
Month of June	369.92 (58.78)	444.47 (70.63)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of December	214 087.8	260 633.9

WEEKLY WELL ACTIVITY REPORT

25 July 2016

Lic. No.: 1714	<p>Tundra Virden 12-8-11-26 (WPM) UWI: 100.12-08-011-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 21-Jul-2016</p>
Lic. No.: 4693	<p>Birdtail Unit No. 2 Prov. WSW 2-19-16-27 (WPM) UWI: 100.02-19-016-27W1.00 (ABD P) UWI: 100.02-19-016-27W1.02 Status: Abandoned Water Source Well (ABD WSW) Abandoned Water Source Well: 13-Jul-2016</p>
Lic. No.: 4713	<p>Tundra Birdtail WSW B9-8-16-27 (WPM) UWI: 103.09-08-016-27W1.00 (ABD P) UWI: 103.09-08-016-27W1.02 Status: Abandoned Water Source Well (ABD WSW) Abandoned Water Source Well: 15-Jul-2016</p>
Lic. No.: 4811	<p>Birdtail Unit No. 2 Prov. WIW A2-19-16-27 (WPM) UWI: 102.02-19-016-27W1.00 Status: Abandoned Water Injection Well (ABD WIW) Abandoned Water Injection Well: 13-Jul-2016</p>
Lic. No.: 7596	<p>Tundra Birdtail Prov. HZNTL 6-19-16-27 (WPM) UWI: 100.06-19-016-27W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 11-Jul-2016</p>
Lic. No.: 8083	<p>Tundra St. Lazare HZNTL 3-36-16-28 (WPM) UWI: 100.03-36-016-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 14-Jul-2016</p>
Lic. No.: 9705	<p>NAL et al Waskada 3-20-1-26 (WPM) UWI: 100.03-20-001-26W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 18-Jul-2016</p>
Lic. No.: 9762	<p>Tundra Birdtail HZNTL 7-24-16-28 (WPM) UWI: 100.07-24-016-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Jul-2016</p>

Lic. No.: 10459 Corval Daly Sinclair HZNTL B16-23-8-28 (WPM)
UWI: 103.16-23-008-28W1.00

Please note revision to Report of 23-Nov-2015
Contractor: Trinidad Drilling Ltd. – Rig #9

Spud Date: 20-Jul-2016
K.B. Elevation: 481.60 m
Surface Casing: 244.50 mm @ 138.00 m with 14.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 25-Jul-2016

Lic. No.: 10520 Tundra Daly Sinclair HZNTL 8-17-8-28 (WPM)
UWI: 100.08-17-008-28W1.00
Status: Completing (COMP)
Completing: 18-Jul-2016

Lic. No.: 10531 Tundra Daly Sinclair HZNTL A16-6-9-28 (WPM)
UWI: 102.16-06-009-28W1.00
Status: Completing (COMP)
Completing: 21-Jul-2016

Lic. No.: 10544 East Manson Unit No. 5 HZNTL 2-17-13-28 (PM)
UWI: 100.02-17-013-28W1.00

Please note revision to Report of 28-Mar-2016
Contractor: Ensign Canadian Drilling – Rig #650

Spud Date: 21-Jul-2016
K.B. Elevation: 497.19 m
Surface Casing: 244.50 mm @ 152.00 m with 14.0 t
Intermediate Casing: 177.80 mm @ 831.00 m with 34.0 t
Finished Drilling: 23-Jul-2016
Total Depth: 1939.00 m
Rig Released: 25-Jul-2016
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 25-Jul-2016

Lic. No.: 10549 East Manson Unit No. 5 HZNTL 8-15-13-28 (WPM)
UWI: 100.08-15-013-28W1.00

Please note revision to Report of 27-Jun-2016
Contractor: Ensign Canadian Drilling – Rig #650

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 25-Jul-2016

Lic. No.: 10554 Tundra Daly Sinclair SWD HZNTL A8-25-10-29 (WPM)
 UWI: 104.08-25-010-29W1.00
 Licence Issued: 22-Jul-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 08A-26-10-29
 Co-ords: 402.00m (N) of (S) boundary of Sec. 26
 60.00m (W) of (E) boundary of Sec. 26
 Grd Elev: 522.25 m
 Proj. TD: 2668.0 m (Mississippian)
 Field: Daly Sinclair
 Classification: EXPLORATORY (OUTPOST)
 Status: Location(LOC)

Lic. No.: 10555 CPEC Manson HZNTL 14-15-13-28 (WPM)
 UWI: 100.14-15-013-28W1.00
 Licence Issued: 22-Jul-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 16D-16-13-28
 Co-ords: 170.02m (S) of (N) boundary of Sec. 16
 55.03m (W) of (E) boundary of Sec. 16
 Grd Elev: 488.51 m
 Proj. TD: 1355.06 m (Mississippian)
 Field: Manson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10556 Tundra et al North Hargrave DIR 4-14-12-27 (WPM)
 UWI: 100.04-14-012-27W1.00
 Licence Issued: 22-Jul-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 04D-14-12-27
 Co-ords: 280.00m (N) of (S) boundary of Sec. 14
 45.00m (E) of (W) boundary of Sec. 14
 Grd Elev: 477.30 m
 Proj. TD: 728.4 m (Jurassic)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – Aug 1/16)

<u>DRILLING ACTIVITY</u>	To August 1/16	To August 3/15	2015 Total
Drilling Licences Issued	55	148	235
Licences Cancelled	30	135	187
Vertical Wells Drilled	5	22	52
Horizontal Wells Drilled	39	98	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	44	121	205
No. of Metres Drilled	84 908	216 729	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	1	4	0
No. of Active Rigs	2	6	13
Wells Licenced but Not Spudded	58	144	78
Wells Completed as Potential Oil Wells	42	117	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	1	0
Other Completions	0	3	4
New Wells on Production	21	133	263

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of May	330.90 (52.58)	414.00 (65.79)
Month of June	369.92 (58.78)	444.47 (70.63)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of December	214 087.8	260 633.9

WEEKLY WELL ACTIVITY REPORT

01 August 2016

Lic. No.: 10459 Corval Daly Sinclair HZNTL B16-23-8-28 (WPM)
 UWI: 103.16-23-008-28W1.00
 Finished Drilling: 25-Jul-2016
 Total Depth: 2397.00 m
 Intermediate Casing: 139.7 mm @ 2397.00 m with 69.0 t
 Rig Released: 26-Jul-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 26-Jul-2016

Lic. No.: 10460 Corval Daly Sinclair HZNTL C16-23-8-28 (WPM)
 UWI: 104.16-23-008-28W1.00

Please note revision to Report of 23-Nov-2015
Contractor: Trinidad Drilling Ltd. – Rig #9

Spud Date: 27-Jul-2016
 K.B. Elevation: 481.86 m
 Surface Casing: 244.50 mm @ 138.00 m with 14.0 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 01-Aug-2016

Lic. No.: 10549 East Manson Unit No. 5 HZNTL 8-15-13-28 (WPM)
 UWI: 100.08-15-013-28W1.00
 Spud Date: 25-Jul-2016
 K.B. Elevation: 493.43 m
 Surface Casing: 244.50 mm @ 152.00 m with 14.0 t
 Intermediate Casing: 177.8 mm @ 817.00 m with 36.0 t
 Finished Drilling: 29-Jul-2016
 Total Depth: 2146.00 m
 Rig Released: 30-Jul-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 30-Jul-2016

Lic. No.: 10555 CPEC Manson HZNTL 14-15-13-28 (WPM)
 UWI: 100.14-15-013-28W1.00

Please note revision to Report of 25-Jul-2016
Contractor: Ensign Canadian Drilling – Rig #650

Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 01-Aug-2016

Lic. No.: 10557 Daly Unit No. 12 HZNTL 11-34-9-28 (WPM)
 UWI: 102.11-34-009-28W1.00
 Licence Issued: 28-Jul-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 12B-35-09-28
 Co-ords: 630.00m (S) of (N) boundary of Sec. 35
 100.00m (E) of (W) boundary of Sec. 35
 Grd Elev: 498.26 m
 Proj. TD: 1907.9 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10558 CPEC North Hargrave Prov. 5-11-12-27 (WPM)
 UWI: 100.05-11-012-27W1.00
 Licence Issued: 28-Jul-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 05-11-12-27
 Co-ords: 685.62m (N) of (S) boundary of Sec. 11
 120.00m (E) of (W) boundary of Sec. 11
 Grd Elev: 477.16 m
 Proj. TD: 701.66 m (Devonian)
 Area: North Hargrave
 Classification: DEVELOPMENT (CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10559 Corval Daly Sinclair HZNTL D16-23-8-28 (WPM)
 UWI: 105.16-23-008-28W1.00
 Licence Issued: 28-Jul-2016
 Licensee: Corval Energy Ltd
 Mineral Rights: Corval Energy Ltd
 Contractor: Trinidad Drilling Ltd. - Rig# 9
 Surface Location: 16D-22-08-28
 Co-ords: 164.98m (S) of (N) boundary of Sec. 22
 90.00m (W) of (E) boundary of Sec. 22
 Grd Elev: 477.30 m
 Proj. TD: 2309.76 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10560 Tundra North Hargrave DIR 4-13-12-27 (WPM)
 UWI: 100.04-13-012-27W1.00
 Licence Issued: 28-Jul-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 04C-13-12-27
 Co-ords: 240.00m (N) of (S) boundary of Sec. 13
 45.00m (E) of (W) boundary of Sec. 13
 Grd Elev: 474.67 m
 Proj. TD: 673.0 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (CONFIDENTIAL)
 Status: Location(LOC)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – August 8/16)

<u>DRILLING ACTIVITY</u>	To August 8/16	To Aug 10/15	2015 Total
Drilling Licences Issued	60	150	235
Licences Cancelled	33	135	187
Vertical Wells Drilled	5	27	52
Horizontal Wells Drilled	40	102	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	45	130	205
No. of Metres Drilled	87 971	230 933	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	2	4	0
No. of Active Rigs	3	5	13
Wells Licenced but Not Spudded	58	137	78
Wells Completed as Potential Oil Wells	43	126	200
Wells Abandoned Dry	2	1	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	3	4
New Wells on Production	21	133	263

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of May	330.90 (52.58)	414.00 (65.79)
Month of June	369.92 (58.78)	444.47 (70.63)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of December	214 087.8	260 633.9

WEEKLY WELL ACTIVITY REPORT

08 August 2016

Lic. No.: 10379	<p>Elcano Miniota 2-16-13-27 (WPM) UWI: 100.02-16-013-27W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 08-Aug-2016</p>
Lic. No.: 10391	<p>Red River Daly Sinclair Prov. HZNTL 5-18-7-29 (WPM) UWI: 100.05-18-007-29W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 08-Aug-2016</p>
Lic. No.: 10460	<p>Corval Daly Sinclair HZNTL C16-23-8-28 (WPM) UWI: 104.16-23-008-28W1.00 - Leg #1 UWI: 104.16-23-008-28W1.02 - Leg #2 (Added for ghost hole) UWI: 104.16-23-008-28W1.03 - Leg #3 (Added)</p> <p>Please note new UWI added for Leg #2 and Leg #3</p> <p>UWI: 104.16-23-008-28W1.00 - Leg #1 Finished Drilling: 01-Aug-2016 Total Depth: 1675.00 m Status: Junked and abandoned (ABD J) Junked and abandoned: 01-Aug-2016</p> <p>UWI: 104.16-23-008-28W1.02 - Leg #2 Kick-Off Date: 02-Aug-2016 Kick-Off Point: 855.00 Total Depth: 903 m Status: Junked and abandoned (ABD J) Junked and abandoned: 02-Aug-2016</p> <p>UWI: 104.16-23-008-28W1.03 - Leg #3 Kick-Off Date: 05-Aug-2016 Kick-Off Point: 848.00 Status: Drilling Ahead (DR) Drilling Ahead: 08-Aug-2016</p>
Lic. No.: 10474	<p>Fire Sky North Hargrave Prov. 16-14-12-27 (WPM) UWI: 100.16-14-012-27W1.00</p> <p>Please note revision to Report of 14-Dec-2015 Contractor: Stampede Drilling Ltd. – Rig #3</p> <p>Spud Date: 08-Aug-2016 K.B. Elevation: 477.60 m Status: Drilling Ahead (DR) Drilling Ahead: 08-Aug-2016</p>

Lic. No.: 10536 Flushing Virden DIR 2-7-12-26 (WPM)
 UWI: 100.02-07-012-26W1.00
 Status: Licence Cancelled (CAN)
 Licence Cancelled: 08-Aug-2016

Lic. No.: 10553 CPEC Miniota DIR 3-15-13-27 (WPM)
 UWI: 100.03-15-013-27W1.00

Please note revision to Report of 27-Jun-2016
Contractor: Ensign Canadian Drilling – Rig #650

Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 08-Aug-2016

Lic. No.: 10555 CPEC Manson HZNTL 14-15-13-28 (WPM)
 UWI: 100.14-15-013-28W1.00
 Spud Date: 03-Aug-2016
 K.B. Elevation: 491.87 m
 Surface Casing: 244.50 mm @ 153.00 m with 14.0 t
 Intermediate Casing: 177.80 mm @ 818.00 m with 26.0 t
 Finished Drilling: 07-Aug-2016
 Total Depth: 1340.00 m
 Rig Released: 07-Aug-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 07-Aug-2016

Lic. No.: 10561 Tundra Daly Sinclair Prov. HZNTL A4-20-8-28 (WPM)
 UWI: 102.04-20-008-28W1.00
 Licence Issued: 05-Aug-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 05B-21-08-28
 Co-ords: 426.39m (N) of (S) boundary of Sec. 21
 57.41m (E) of (W) boundary of Sec. 21
 Grd Elev: 497.17 m
 Proj. TD: 2339.8 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10562 Tundra Daly Sinclair Prov. HZNTL A5-20-8-28 (WPM)
 UWI: 103.05-20-008-28W1.00
 Licence Issued: 05-Aug-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 05B-21-08-28
 Co-ords: 446.39m (N) of (S) boundary of Sec. 21
 57.41m (E) of (W) boundary of Sec. 21
 Grd Elev: 497.22 m
 Proj. TD: 2318.2 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10563 Tundra Daly Sinclair Prov. HZNTL B5-20-8-28 (WPM)
 UWI: 104.05-20-008-28W1.00
 Licence Issued: 05-Aug-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 05B-21-08-28
 Co-ords: 466.39m (N) of (S) boundary of Sec. 21
 57.41m (E) of (W) boundary of Sec. 21
 Grd Elev: 497.30 m
 Proj. TD: 2327.5 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10564 Corex Daly Sinclair HZNTL 5-24-9-28 (WPM)
 UWI: 100.05-24-009-28W1.00
 Licence Issued: 05-Aug-2016
 Licensee: Corex Resources Ltd
 Mineral Rights: Corex Resources Ltd
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 05A-19-09-27
 Co-ords: 544.62m (N) of (S) boundary of Sec. 19
 273.00m (E) of (W) boundary of Sec. 19
 Grd Elev: 483.93 m
 Proj. TD: 2391.5 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10565 Melita Pierson HZNTL 16-20-2-28 (WPM)
 UWI: 100.16-20-002-28W1.00
 Licence Issued: 05-Aug-2016
 Licensee: Melita Resources Ltd.
 Mineral Rights: Melita Resources Ltd.
 Contractor: Ensign Canadian Drilling - Rig# 351
 Surface Location: 03A-29-02-28
 Co-ords: 45.00m (N) of (S) boundary of Sec. 29
 755.45m (E) of (W) boundary of Sec. 29
 Grd Elev: 461.99 m
 Proj. TD: 1834.01 m (Mississippian)
 Field: Pierson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WELL LICENCE CANCELLATIONS

Lic. No.: 10379	Elcano Miniota 2-16-13-27 (WPM) Status: Licence Cancelled Date Cancelled: 08-Aug-2016
Lic. No.: 10391	Red River Daly Sinclair Prov. HZNTL 5-18-7-29 (WPM) Status: Licence Cancelled Date Cancelled: 08-Aug-2016
Lic. No.: 10536	Flushing Virden DIR 2-7-12-26 (WPM) Status: Licence Cancelled Date Cancelled: 08-Aug-2016

WELL LICENCE TRANSFERS

From: Highmark Exploration Inc. – All Manitoba wells
 To: Fire Sky Energy Inc.
 Effective Aug 5, 2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – August 15/16)

<u>DRILLING ACTIVITY</u>	To August 15/16	To Aug 17/15	2015 Total
Drilling Licences Issued	61	156	235
Licences Cancelled	33	136	187
Vertical Wells Drilled	8	31	52
Horizontal Wells Drilled	40	105	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	48	137	205
No. of Metres Drilled	90 450	241 138	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	3	6	0
No. of Active Rigs	3	7	13
Wells Licenced but Not Spudded	55	133	78
Wells Completed as Potential Oil Wells	46	133	200
Wells Abandoned Dry	2	1	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	3	4
New Wells on Production	41	133	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of May	330.90 (52.58)	414.00 (65.79)
Month of June	369.92 (58.78)	444.47 (70.63)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of December	214 087.8	260 633.9

WEEKLY WELL ACTIVITY REPORT

15 August 2016

Lic. No.: 8611	<p>Tundra Waskada HZNTL 2-21-2-25 (WPM) UWI: 100.02-21-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 11-Aug-2016</p>
Lic. No.: 10355	<p>Tundra Daly Sinclair HZNTL 12-9-8-28 (WPM) UWI: 102.12-09-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 08-Feb-2016 Field/Pool Code: 1 59A</p>
Lic. No.: 10456	<p>Tundra Pierson Prov. HZNTL 4-11-3-29 (WPM) UWI: 102.04-11-003-29W1.00 - Leg #1 UWI: 102.04-11-003-29W1.02 - Leg #2 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 21-Dec-2015 Field/Pool Code: 7 43B</p>
Lic. No.: 10457	<p>Tundra et al Daly Sinclair HZNTL 13-16-9-29 (WPM) UWI: 100.13-16-009-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 15-Dec-2015 Field/Pool Code: 1 59A</p>
Lic. No.: 10460	<p>Corval Daly Sinclair HZNTL C16-23-8-28 (WPM) UWI: 104.16-23-008-28W1.00 - Leg #1 (ABD J) UWI: 104.16-23-008-28W1.02 - Leg #2 (ABD J) UWI: 104.16-23-008-28W1.03 - Leg #3 (ABD J) UWI: 104.16-23-008-28W1.04 - Leg #4</p> <p>UWI: 104.16-23-008-28W1.03 - Leg #3 Finished Drilling: 08-Aug-2016 Total Depth: 1690.00 m Status: Junked and abandoned (ABD J) Junked and abandoned: 08-Aug-2016</p> <p>UWI: 104.16-23-008-28W1.04 - Leg #4 Intermediate Casing: 177.80 mm @ 896.00 m with 18.0 t Kick-Off Date: 12-Aug-2016 Kick-Off Point: 896.00 m Status: Drilling Ahead (DR) Drilling Ahead: 15-Aug-2016</p>
Lic. No.: 10468	<p>Tundra Waskada HZNTL 1-16-2-25 (WPM) UWI: 102.01-16-002-25W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 14-Feb-2016 Field/Pool Code: 3 29A</p>

Lic. No.: 10470	Waskada Unit No. 8 HZNTL 1-8-2-25 (WPM) UWI: 102.01-08-002-25W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 13-Feb-2016 Field/Pool Code: 3 29A
Lic. No.: 10471	Waskada Unit No. 8 HZNTL A1-8-2-25 (WPM) UWI: 103.01-08-002-25W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 18-Feb-2016 Field/Pool Code: 3 29A
Lic. No.: 10473	Tundra Waskada HZNTL A11-9-2-25 (WPM) UWI: 103.11-09-002-25W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 19-Feb-2016 Field/Pool Code: 3 29A
Lic. No.: 10474	Fire Sky North Hargrave Prov. 16-14-12-27 (WPM) UWI: 100.16-14-012-27W1.00 Surface Casing: 244.50 mm @ 131.00 m with 11.5 t Finished Drilling: 10-Aug-2016 Total Depth: 606.00 m Intermediate Casing: 177.80 mm @ 606.00 m with 11.5 t Rig Released: 11-Aug-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 11-Aug-2016
Lic. No.: 10498	Tundra Manson Prov. HZNTL 4-24-13-28 (WPM) UWI: 100.04-24-013-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 19-Feb-2016 Field/Pool Code: 17 62B
Lic. No.: 10499	Tundra Manson Prov. HZNTL A12-24-13-28 (WPM) UWI: 102.12-24-013-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 17-Feb-2016 Field/Pool Code: 17 62B
Lic. No.: 10501	Tundra Manson HZNTL A15-9-13-28 (WPM) UWI: 102.15-09-013-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 25-Feb-2016 Field/Pool Code: 17 62B
Lic. No.: 10502	Tundra Manson HZNTL A3-8-13-28 (WPM) UWI: 102.03-08-013-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 03-Mar-2016 Field/Pool Code: 17 62B
Lic. No.: 10508	Tundra Daly Sinclair HZNTL B16-5-9-29 (WPM) UWI: 103.16-05-009-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 23-Feb-2016 Field/Pool Code: 1 59A

Lic. No.: 10509	Tundra Daly Sinclair HZNTL B8-8-9-29 (WPM) UWI: 103.08-08-009-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 26-Feb-2016 Field/Pool Code: 1 59A
Lic. No.: 10510	Tundra Daly Sinclair HZNTL B9-8-9-29 (WPM) UWI: 103.09-08-009-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 09-Mar-2016 Field/Pool Code: 1 59A
Lic. No.: 10511	Tundra Daly Sinclair HZNTL B16-8-9-29 (WPM) UWI: 103.16-08-009-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 06-Mar-2016 Field/Pool Code: 1 59A
Lic. No.: 10512	Tundra Daly Sinclair Prov. HZNTL B1-16-8-28 (WPM) UWI: 103.01-16-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 20-Feb-2016 Field/Pool Code: 1 59A
Lic. No.: 10514	Tundra Birdtail HZNTL 9-9-16-27 (WPM) UWI: 102.09-09-016-27W1.00 - Leg #1 UWI: 102.09-09-016-27W1.02 - Leg #2 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 04-Mar-2016 Field/Pool Code: 15 60A
Lic. No.: 10517	Tundra Daly Sinclair Prov. HZNTL B16-16-8-28 (WPM) UWI: 103.16-16-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 22-Feb-2016 Field/Pool Code: 1 59A
Lic. No.: 10518	Tundra Daly Sinclair HZNTL B13-17-8-28 (WPM) UWI: 103.13-17-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 26-Feb-2016 Field/Pool Code: 1 59A
Lic. No.: 10519	Tundra Daly Sinclair HZNTL A9-17-8-28 (WPM) UWI: 102.09-17-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 05-Mar-2016 Field/Pool Code: 1 59A
Lic. No.: 10527	Tundra Daly Sinclair Prov. HZNTL B8-16-8-28 (WPM) UWI: 104.08-16-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 02-Mar-2016 Field/Pool Code: 1 59A

Lic. No.: 10532 Elcano Elgin 4-31-6-21 (WPM)
 UWI: 100.04-31-006-21W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 09-Mar-2016
 Field/Pool Code: 99 59S

Lic. No.: 10547 Fire Sky North Hargrave HZNTL 5-21-12-27 (WPM)
 UWI: 100.05-21-012-27W1.00

Please note revision to Report of 27-Jun-2016
Contractor: Stampede Drilling Ltd. – Rig #3

Spud Date: 12-Aug-2016
 K.B. Elevation: 483.40 m
 Surface Casing: 244.50 mm @ 132.00 m with 11.0 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 15-Aug-2016

Lic. No.: 10549 East Manson Unit No. 5 HZNTL 8-15-13-28 (WPM)
 UWI: 100.08-15-013-28W1.00
 Status: Completing (COMP)
 Completing: 07-Aug-2016

Lic. No.: 10550 CPEC Daly Sinclair HZNTL 4-9-10-29 (WPM)
 UWI: 100.04-09-010-29W1.00

Please note revision to Report of 27-Jun-2016
Contractor: Ensign Canadian Drilling – Rig #650

Spud Date: 12-Aug-2016
 K.B. Elevation: 534.30 m
 Surface Casing: 244.50 mm @ 153.00 m with 14.0 t
 Status: Running Casing (CSG)
 Running Casing: 15-Aug-2016

Lic. No.: 10552 CPEC North Hargrave Prov. DIR 7-11-12-27 (WPM)
 UWI: 100.07-11-012-27W1.00

Please note revision to Report of 27-Jun-2016
Contractor: Ensign Canadian Drilling – Rig #650

Spud Date: 10-Aug-2016
 K.B. Elevation: 480.41 m
 Surface Casing: 219.10 mm @ 145.00 m with 11.0 t
 Finished Drilling: 11-Aug-2016
 Total Depth: 690.00 m
 Production Casing: Run
 Rig Released: 12-Aug-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 12-Aug-2016

Lic. No.: 10553 CPEC Miniota DIR 3-15-13-27 (WPM)
 UWI: 100.03-15-013-27W1.00
 Spud Date: 08-Aug-2016
 K.B. Elevation: 474.60 m
 Surface Casing: 219.10 mm @ 146.00 m with 11.0 t
 Finished Drilling: 09-Aug-2016
 Intermediate Casing: 139.70 mm @ 633.00 m with 16.5 t
 Total Depth: 633.00 m
 Rig Released: 10-Aug-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 10-Aug-2016

Lic. No.: 10566 CPEC Daly Sinclair HZNTL A13-3-9-28 (WPM)
 UWI: 102.13-03-009-28W1.00
 Licence Issued: 11-Aug-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian Drilling - Rig# 650
 Surface Location: 13C-34-08-28
 Co-ords: 75.00m (S) of (N) boundary of Sec. 34
 145.00m (E) of (W) boundary of Sec. 34
 Grd Elev: 478.04 m
 Proj. TD: 2259.38 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – August 22/16)

<u>DRILLING ACTIVITY</u>	To August 22/16	To August 24/15	2015 Total
Drilling Licences Issued	61	161	235
Licences Cancelled	33	148	187
Vertical Wells Drilled	8	35	52
Horizontal Wells Drilled	44	111	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	52	147	205
No. of Metres Drilled	98 488	256 623	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	1	2	0
No. of Active Rigs	2	5	13
Wells Licenced but Not Spudded	53	120	78
Wells Completed as Potential Oil Wells	50	143	200
Wells Abandoned Dry	2	1	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	3	4
New Wells on Production	41	133	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of May	330.90 (52.58)	414.00 (65.79)
Month of June	369.92 (58.78)	444.47 (70.63)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of December	214 087.8	260 633.9

WEEKLY WELL ACTIVITY REPORT

22 August 2016

Lic. No.: 10460 Corval Daly Sinclair HZNTL C16-23-8-28 (WPM)
 UWI: 104.16-23-008-28W1.00 - Leg #1 (ABD J)
 UWI: 104.16-23-008-28W1.02 - Leg #2 (ABD J)
 UWI: 104.16-23-008-28W1.03 - Leg #3 (ABD J)
 UWI: 104.16-23-008-28W1.04 - Leg #4

UWI: 104.16-23-008-28W1.04 - Leg #4
 Finished Drilling: 17-Aug-2016
 Total Depth: 2270.00 m
 Rig Released: 19-Aug-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 19-Aug-2016

Lic. No.: 10547 Fire Sky North Hargrave HZNTL 5-21-12-27 (WPM)
 UWI: 100.05-21-012-27W1.00
 Finished Drilling: 18-Aug-2016
 Total Depth: 2155.00 m
 Intermediate Casing: 139.7 mm @ 2152.00 m with 42.5 t
 Rig Released: 19-Aug-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 19-Aug-2016

Lic. No.: 10550 CPEC Daly Sinclair HZNTL 4-9-10-29 (WPM)
 UWI: 100.04-09-010-29W1.00
 Intermediate Casing: 177.8 mm @ 1018.00 m with 41.5 t
 Finished Drilling: 17-Aug-2016
 Total Depth: 2373.00 m
 Rig Released: 18-Aug-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 18-Aug-2016

Lic. No.: 10551 CPEC Daly Sinclair HZNTL 5-9-10-29 (WPM)
 UWI: 100.05-09-010-29W1.00

**Please note revision to Report of 27-Jun-2016
 Contractor: Ensign Canadian Drilling – Rig #650**

Spud Date: 18-Aug-2016
 K.B. Elevation: 535.03 m
 Surface Casing: 244.50 mm @ 152.00 m with 14.0 t
 Intermediate Casing: 177.8 mm @ 1021.00 m with 40.5 t
 Finished Drilling: 22-Aug-2016
 Total Depth: 2367.00 m
 Rig Released: 22-Aug-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 22-Aug-2016

Lic. No.: 10559 Corval Daly Sinclair HZNTL D16-23-8-28 (WPM)
 UWI: 105.16-23-008-28W1.00
 Spud Date: 19-Aug-2016
 K.B. Elevation: 481.50 m
 Surface Casing: 244.50 mm @ 138.00 m with 14.0 t

Status: Drilling Ahead (DR)
Drilling Ahead: 19-Aug-2016

Lic. No.: 10566

CPEC Daly Sinclair HZNTL A13-3-9-28 (WPM)
UWI: 102.13-03-009-28W1.00
Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 22-Aug-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – August 29/16)

<u>DRILLING ACTIVITY</u>	To August 29/16	To August 31/15	2015 Total
Drilling Licences Issued	61	164	235
Licences Cancelled	37	149	187
Vertical Wells Drilled	8	40	52
Horizontal Wells Drilled	46	114	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	54	155	205
No. of Metres Drilled	103 344	267 484	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	3	0
No. of Active Rigs	0	5	13
Wells Licenced but Not Spudded	48	113	78
Wells Completed as Potential Oil Wells	52	151	200
Wells Abandoned Dry	2	1	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	3	4
New Wells on Production	41	133	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of May	330.90 (52.58)	414.00 (65.79)
Month of June	369.92 (58.78)	444.47 (70.63)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of December	214 087.8	260 633.9

WEEKLY WELL ACTIVITY REPORT

29 August 2016

Lic. No.: 4168	Penn West Waskada COM 2-14-2-25 (WPM) UWI: 100.02-14-002-25W1.00 UWI: 100.02-14-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Aug-2016
Lic. No.: 5128	Waskada Unit No. 19 5-27-1-25 (WPM) UWI: 100.05-27-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Aug-2016
Lic. No.: 5462	Tundra Waskada 5-35-1-25 (WPM) UWI: 100.05-35-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 24-Aug-2016
Lic. No.: 5463	Tundra Waskada 7-35-1-25 (WPM) UWI: 100.07-35-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 24-Aug-2016
Lic. No.: 5464	Tundra Waskada 13-35-1-25 (WPM) UWI: 100.13-35-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 24-Aug-2016
Lic. No.: 5465	Tundra Waskada 15-35-1-25 (WPM) UWI: 100.15-35-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 24-Aug-2016
Lic. No.: 5953	Sinclair Unit No. 12 6-13-8-29 (WPM) UWI: 100.06-13-008-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 18-Aug-2016
Lic. No.: 7041	Tundra Waskada Prov. HZNTL 1-28-1-25 (WPM) UWI: 102.01-28-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 29-Aug-2016
Lic. No.: 7185	Tundra Sinclair HZNTL 16-13-8-28 (WPM) UWI: 100.16-13-008-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 17-Aug-2016
Lic. No.: 7498	Tundra Virden HZNTL 4-28-10-27 (WPM) UWI: 100.04-28-010-27W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 18-Aug-2016

Lic. No.: 7508	Tundra Pierson HZNTL 2-20-2-28 (WPM) UWI: 100.02-20-002-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Aug-2016
Lic. No.: 7527	Tundra Manson Prov. HZNTL 6-24-13-29 (WPM) UWI: 100.06-24-013-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Aug-2016
Lic. No.: 8620	Tundra Daly Sinclair HZNTL 13-19-9-27 (WPM) UWI: 100.13-19-009-27W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 18-Aug-2016
Lic. No.: 8786	Tundra East Manson Prov. HZNTL 5-11-13-28 (WPM) UWI: 100.08-11-013-28W1.00 - STH UWI: 100.05-11-013-28W1.02 - Leg #1 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Aug-2016
Lic. No.: 8841	Tundra Pierson HZNTL 11-2-2-28 (WPM) UWI: 100.11-02-002-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Aug-2016
Lic. No.: 9193	Tundra East Manson Prov. HZNTL 10-4-13-28 (WPM) UWI: 100.10-04-013-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Aug-2016
Lic. No.: 9214	Tundra Manson 13-13-13-29 (WPM) UWI: 100.13-13-013-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Aug-2016
Lic. No.: 10127	Tundra et al Miniota 1-7-13-27 (WPM) UWI: 100.01-07-013-27W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 26-Aug-2016
Lic. No.: 10424	Elcano Miniota 7-12-13-27 (WPM) UWI: 100.07-12-013-27W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 29-Aug-2016
Lic. No.: 10425	Elcano Miniota DIR 8-28-13-27 (WPM) UWI: 100.08-28-013-27W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 29-Aug-2016
Lic. No.: 10432	Corex Daly Sinclair HZNTL 4-20-9-28 (WPM) UWI: 100.04-20-009-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 29-Aug-2016

Lic. No.: 10433	Fort Calgary Miniota Prov. 15-9-13-27 (WPM) UWI: 100.15-09-013-27W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 29-Aug-2016
Lic. No.: 10474	Fire Sky North Hargrave Prov. 16-14-12-27 (WPM) UWI: 100.16-14-012-27W1.00 Status: Completing (COMP) Completing: 29-Aug-2016
Lic. No.: 10544	East Manson Unit No. 5 HZNTL 2-17-13-28 (PM) UWI: 100.02-17-013-28W1.00 Status: Completing (COMP) Completing: 22-Aug-2016
Lic. No.: 10552	CPEC North Hargrave Prov. DIR 7-11-12-27 (WPM) UWI: 100.07-11-012-27W1.00 Status: Completing (COMP) Completing: 25-Aug-2016
Lic. No.: 10555	CPEC Manson HZNTL 14-15-13-28 (WPM) UWI: 100.14-15-013-28W1.00 Status: Completing (COMP) Completing: 16-Aug-2016
Lic. No.: 10559	Corval Daly Sinclair HZNTL D16-23-8-28 (WPM) UWI: 105.16-23-008-28W1.00 Finished Drilling: 26-Aug-2016 Total Depth: 2311.00 m Intermediate Casing: 139.70 mm @ 2311.00 m with 53.0 t Rig Released: 26-Aug-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 26-Aug-2016
Lic. No.: 10566	CPEC Daly Sinclair HZNTL A13-3-9-28 (WPM) UWI: 102.13-03-009-28W1.00 Spud Date: 23-Aug-2016 K.B. Elevation: 481.94 m Surface Casing: 244.50 mm @ 152.00 m with 14.0 t Intermediate Casing: 177.80 @ 906.00 wit 38.5 t Finished Drilling: 28-Aug-2016 Total Depth: 2253.00 m Rig Released: 29-Aug-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 29-Aug-2016

WELL LICENCE CANCELLATIONS

Lic. No.: 10424	Elcano Miniota 7-12-13-27 (WPM) Status: Licence Cancelled Date Cancelled: 29-Aug-2016
Lic. No.: 10425	Elcano Miniota DIR 8-28-13-27 (WPM) Status: Licence Cancelled Date Cancelled: 29-Aug-2016
Lic. No.: 10432	Corex Daly Sinclair HZNTL 4-20-9-28 (WPM) Status: Licence Cancelled Date Cancelled: 29-Aug-2016
Lic. No.: 10433	Fort Calgary Miniota Prov. 15-9-13-27 (WPM) Status: Licence Cancelled Date Cancelled: 29-Aug-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – September 5/16)

<u>DRILLING ACTIVITY</u>	To September 5/16	To September 7/15	2015 Total
Drilling Licences Issued	61	167	235
Licences Cancelled	37	149	187
Vertical Wells Drilled	8	43	52
Horizontal Wells Drilled	46	118	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	54	162	205
No. of Metres Drilled	103 344	278 561	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	2	0
No. of Active Rigs	0	5	13
Wells Licenced but Not Spudded	48	110	78
Wells Completed as Potential Oil Wells	52	157	200
Wells Abandoned Dry	2	1	2
Wells Drilled but Not Completed	0	1	0
Other Completions	0	3	4
New Wells on Production	41	133	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of July	349.34 (55.51)	392.29 (62.34)
Month of August	332.91 (52.90)	313.59 (49.83)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of December	214 087.8	260 633.9

WEEKLY WELL ACTIVITY REPORT

05 September 2016

Lic. No.: 3570	Penn West et al Waskada 10-33-1-25 (WPM) UWI: 100.10-33-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 01-Sep-2016
Lic. No.: 3612	Penn West Waskada 13-33-1-25 (WPM) UWI: 100.13-33-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 01-Sep-2016
Lic. No.: 3613	Penn West Waskada A14-33-1-25 (WPM) UWI: 102.14-33-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 02-Sep-2016
Lic. No.: 3790	Penn West Waskada 15-33-1-25 (WPM) UWI: 100.15-33-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 02-Sep-2016
Lic. No.: 3791	Penn West Waskada 16-33-1-25 (WPM) UWI: 100.16-33-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 02-Sep-2016
Lic. No.: 3805	Penn West Waskada COM 9-33-1-25 (WPM) UWI: 100.09-33-001-25W1.00 UWI: 100.09-33-001-25W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 01-Sep-2016
Lic. No.: 5094	Waskada Unit No. 19 13-27-1-25 (WPM) UWI: 100.13-27-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 02-Sep-2016
Lic. No.: 5095	Waskada Unit No. 19 15-27-1-25 (WPM) UWI: 100.15-27-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 02-Sep-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – September 12/16)

<u>DRILLING ACTIVITY</u>	To September 12/16	To Sep 14/15	2015 Total
Drilling Licences Issued	61	169	235
Licences Cancelled	37	149	187
Vertical Wells Drilled	8	43	52
Horizontal Wells Drilled	46	121	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	54	165	205
No. of Metres Drilled	103 344	284 504	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	1	5	0
No. of Active Rigs	1	6	13
Wells Licenced but Not Spudded	47	106	78
Wells Completed as Potential Oil Wells	52	161	200
Wells Abandoned Dry	2	1	2
Wells Drilled but Not Completed	0	0	0
Other Completions	0	3	4
New Wells on Production	41	148	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of July	349.34 (55.51)	392.29 (62.34)
Month of August	332.91 (52.90)	313.59 (49.83)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of December	214 087.8	260 633.9

WEEKLY WELL ACTIVITY REPORT

12 September 2016

Lic. No.: 3841	Penn West Waskada Prov. COM 9-32-1-25 (WPM) UWI: 100.09-32-001-25W1.00 UWI: 100.09-32-001-25W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Sep-2016
Lic. No.: 4169	Penn West Waskada Prov. 15-32-1-25 (WPM) UWI: 100.15-32-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Sep-2016
Lic. No.: 7429	Penn West Waskada HZNTL 6-1-1-24 (WPM) UWI: 100.06-01-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Sep-2016
Lic. No.: 7430	Penn West Waskada HZNTL 11-1-1-24 (WPM) UWI: 100.11-01-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Sep-2016
Lic. No.: 7621	Penn West Waskada HZNTL 7-2-1-24 (WPM) UWI: 100.07-02-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Sep-2016
Lic. No.: 7623	Penn West Waskada HZNTL 4-12-1-24 (WPM) UWI: 102.04-12-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Sep-2016
Lic. No.: 7808	Penn West Waskada HZNTL 7-21-1-24 (WPM) UWI: 100.07-21-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Sep-2016
Lic. No.: 7929	Penn West Waskada HZNTL 13-12-1-24 (WPM) UWI: 100.13-12-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Sep-2016
Lic. No.: 8061	Penn West Waskada HZNTL 1-24-1-24 (WPM) UWI: 100.01-24-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 12-Sep-2016
Lic. No.: 10459	Corval Daly Sinclair HZNTL B16-23-8-28 (WPM) UWI: 103.16-23-008-28W1.00 Status: Completing (COMP) Completing: 06-Sep-2016

Lic. No.: 10460	Corval Daly Sinclair HZNTL C16-23-8-28 (WPM) UWI: 104.16-23-008-28W1.00 (ABD J) UWI: 104.16-23-008-28W1.02 (ABD J) UWI: 104.16-23-008-28W1.03 (ABD J) UWI: 104.16-23-008-28W1.04 Status: Completing (COMP) Completing: 12-Sep-2016
Lic. No.: 10553	CPEC Miniota DIR 3-15-13-27 (WPM) UWI: 100.03-15-013-27W1.00 Status: Completing (COMP) Completing: 30-Aug-2016
Lic. No.: 10554	Tundra Daly Sinclair SWD HZNTL A8-25-10-29 (WPM) UWI: 104.08-25-010-29W1.00 Spud Date: 06-Sep-2016 K.B. Elevation: 525.99 m Surface Casing: 244.50 mm @ 365.00 m with 32.5 t Intermediate Casing: Run Status: Drilling Ahead (DR) Drilling Ahead: 12-Sep-2016
Lic. No.: 10559	Corval Daly Sinclair HZNTL D16-23-8-28 (WPM) UWI: 105.16-23-008-28W1.00 Status: Completing (COMP) Completing: 09-Sep-2016

WELL LICENCE TRANSFERS

Lic. No.: 9958	From: Major Souris Hartney 7-25-6-22(WPM) To: Elcano Souris Hartney 7-25-6-22(WPM)
Lic. No.: 10343	From: Major Souris Hartney 16-25-6-22(WPM) To: Elcano Souris Hartney 16-25-6-22(WPM)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – September 19/16)

<u>DRILLING ACTIVITY</u>	To September 19/16	To Sep 21/15	2015 Total
Drilling Licences Issued	61	169	235
Licences Cancelled	37	149	187
Vertical Wells Drilled	8	45	52
Horizontal Wells Drilled	47	127	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	55	173	205
No. of Metres Drilled	105 904	300 384	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	1	2	0
No. of Active Rigs	1	3	13
Wells Licenced but Not Spudded	46	101	78
Wells Completed as Potential Oil Wells	52	168	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	41	148	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of July	349.34 (55.51)	392.29 (62.34)
Month of August	332.91 (52.90)	313.59 (49.83)

<u>OIL PRODUCTION (M3)</u>	2015	2014
Month of December	214 087.8	260 633.9

WEEKLY WELL ACTIVITY REPORT

19 September 2016

Lic. No.: 1303	Viriden Roselea Unit No. 1 Prov. WIW 5-29-10-25 (WPM) UWI: 100.05-29-010-25W1.00 Status: Abandoned Water Injection Well (ABD WIW) Abandoned Water Injection Well: 16-Sep-2016
Lic. No.: 1384	Viriden Roselea Unit No. 1 Prov. WIW 6-29-10-25 (WPM) UWI: 100.06-29-010-25W1.00 Status: Abandoned Water Injection Well (ABD WIW) Abandoned Water Injection Well: 16-Sep-2016
Lic. No.: 3596	Waskada Unit No. 13 WIW 15-1-2-26 (WPM) UWI: 100.15-01-002-26W1.00 Status: Water Injection Well - Suspended (SUSP WIW) WIW- Suspended: 04-Mar-2014
Lic. No.: 3656	Penn West Waskada 11-12-1-26 (WPM) UWI: 100.11-12-001-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 3754	Penn West Waskada 4-3-2-25 (WPM) UWI: 100.04-03-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 5118	ARC Waskada 8-15-1-24 (WPM) UWI: 100.08-15-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 5300	ARC Waskada 3-10-1-24 (WPM) UWI: 100.03-10-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 7651	Penn West Waskada HZNTL 3-12-2-26 (WPM) UWI: 100.03-12-002-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 7652	Penn West Waskada HZNTL 8-12-2-26 (WPM) UWI: 100.08-12-002-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 7890	Penn West Waskada HZNTL 6-12-1-25 (WPM) UWI: 100.06-12-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016

Lic. No.: 7945	Penn West Waskada HZNTL 6-13-1-24 (WPM) UWI: 100.06-13-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 8317	Tundra Waskada HZNTL 16-12-1-26 (WPM) UWI: 103.16-12-001-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 8618	Penn West Waskada HZNTL 9-10-2-26 (WPM) UWI: 100.09-10-002-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 9628	Penn West Waskada Prov. HZNTL 6-11-1-25 (WPM) UWI: 100.06-11-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Sep-2016
Lic. No.: 10550	CPEC Daly Sinclair HZNTL 4-9-10-29 (WPM) UWI: 100.04-09-010-29W1.00 Status: Completing (COMP) Completing: 15-Sep-2016
Lic. No.: 10551	CPEC Daly Sinclair HZNTL 5-9-10-29 (WPM) UWI: 100.05-09-010-29W1.00 Status: Completing (COMP) Completing: 17-Sep-2016
Lic. No.: 10554	Tundra Daly Sinclair SWD HZNTL A8-25-10-29 (WPM) UWI: 104.08-25-010-29W1.00 Finished Drilling: 14-Sep-2016 Total Depth: 2560.00 m Rig Released: 16-Sep-2016 Status: Completing (COMP) Completing: 16-Sep-2016
Lic. No.: 10564	Corex Daly Sinclair HZNTL 5-24-9-28 (WPM) UWI: 100.05-24-009-28W1.00 Spud Date: 15-Sep-2016 K.B. Elevation: 488.13 m Surface Casing: 244.50 mm @ 205.00 m with 16.5 t Status: Drilling Ahead (DR) Drilling Ahead: 19-Sep-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – September 26/16)

<u>DRILLING ACTIVITY</u>	To September 26/16	To September 28/15	2015 Total
Drilling Licences Issued	68	170	235
Licences Cancelled	38	159	187
Vertical Wells Drilled	9	45	52
Horizontal Wells Drilled	48	130	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	57	176	205
No. of Metres Drilled	108 848	307 801	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	0	0
No. of Active Rigs	1	2	13
Wells Licenced but Not Spudded	51	91	78
Wells Completed as Potential Oil Wells	54	171	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	41	148	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of July	349.34 (55.51)	392.29 (62.34)
Month of August	332.91 (52.90)	313.59 (49.83)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of January	218 242.3	255 261.4

WEEKLY WELL ACTIVITY REPORT

26 September 2016

Lic. No.: 610	Canada West Virden 12-26-10-26 (WPM) UWI: 100.12-26-010-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Sep-2016
Lic. No.: 850	Canada West Virden 11-26-10-26 (WPM) UWI: 100.11-26-010-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Sep-2016
Lic. No.: 852	Canada West Virden 13-26-10-26 (WPM) UWI: 100.13-26-010-26W1.00 UWI: 100.13-26-010-26W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Sep-2016
Lic. No.: 4733	Daly Unit No. 3 Prov. HZNTL 3A-12-10-28 (WPM) UWI: 102.03-12-010-28W1.00 - Leg #1 UWI: 102.03-12-010-28W1.02 - Leg #2 added Please note added UWI for Recompletion UWI: 102.03-12-010-28W1.02 - Leg #2 Kick-Off Date: 24-Sep-2016 Kick-Off Point: 873.00 m Status: Drilling Ahead (DR) Drilling Ahead: 26-Sep-2016
Lic. No.: 5036	Goodlands Unit No. 1 Prov. 11-11-1-24 (WPM) UWI: 100.11-11-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Sep-2016
Lic. No.: 5052	Waskada Unit No. 19 1-33-1-25 (WPM) UWI: 100.01-33-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 19-Sep-2016
Lic. No.: 5271	Tundra Sinclair 4-22-7-29 (WPM) UWI: 100.04-22-007-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 23-Sep-2016
Lic. No.: 5741	Sinclair Unit No. 11 11-26-7-29 (WPM) UWI: 100.11-26-007-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 23-Sep-2016
Lic. No.: 5939	Sinclair Unit No. 12 3-7-8-28 (WPM) UWI: 100.03-07-008-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 23-Sep-2016

Lic. No.: 5952	Sinclair Unit No. 12 5-13-8-29 (WPM) UWI: 100.05-13-008-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 23-Sep-2016
Lic. No.: 6101	Tundra Sinclair Prov. 12-2-8-28 (WPM) UWI: 100.12-02-008-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Sep-2016
Lic. No.: 6117	Sinclair Unit No. 12 COM 15-5-8-28 (WPM) UWI: 100.15-05-008-28W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Sep-2016
Lic. No.: 6405	Tundra Waskada Prov. HZNTL 3-16-1-24 (WPM) UWI: 100.03-16-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Sep-2016
Lic. No.: 6417	Tundra et al Sinclair 13-3-7-28 (WPM) UWI: 100.13-03-007-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 23-Sep-2016
Lic. No.: 6448	Ewart Unit No. 10 7-5-8-28 (WPM) UWI: 100.07-05-008-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Sep-2016
Lic. No.: 8715	Tundra Waskada HZNTL E1-16-1-25 (WPM) UWI: 107.01-16-001-25W1.00 - Leg #1 (ABD J) UWI: 102.03-16-001-25W1.02 - Leg #2 (ABD J) UWI: 107.01-16-001-25W1.03 - Leg #3 Please note revised UWI to reflect As Drilled UWI changed from 107.01-16-001-25W1.02 to 102.03-16-001-25W1.02
Lic. No.: 10528	Tundra et al Gambler 13-25-18-29 (WPM) UWI: 100.12-26-018-29W1.00 Status: Moving In Rotary Tools (MIRT) Moving In Rotary Tools: 26-Sep-2016
Lic. No.: 10529	Melita Pierson HZNTL A7-21-1-27 (WPM) UWI: 104.07-21-001-27W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 22-Sep-2016
Lic. No.: 10545	Tundra et al Gambler 13-25-18-29 (WPM) UWI: 100.13-25-018-29W1.00 Spud Date: 22-Sep-2016 K.B. Elevation: 492.79 m Surface Casing: 177.80 mm @ 138.50 m with 8.0 t Finished Drilling: 24-Sep-2016 Total Depth: 568.00 m Intermediate Casing: 114.30 mm @ 568.00 m with 7.5 t

Rig Released: 25-Sep-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 25-Sep-2016

Lic. No.: 10564 Corex Daly Sinclair HZNTL 5-24-9-28 (WPM)
 UWI: 100.05-24-009-28W1.00
 Finished Drilling: 22-Sep-2016
 Total Depth: 2376.00 m
 Intermediate Casing: 139.70 mm @ 2376.00 m with 44.0 t
 Rig Released: 23-Sep-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 23-Sep-2016

Lic. No.: 10567 Elcano Miniota 14-13-13-27 (WPM)
 UWI: 100.14-13-013-27W1.00
 Licence Issued: 21-Sep-2016
 Licensee: ELCANO EXPLORATION INC.
 Mineral Rights: ELCANO EXPLORATION INC.
 Contractor: Crusader Drilling Corp. - Rig# 1
 Surface Location: 14-13-13-27
 Co-ords: 143.36m (S) of (N) boundary of Sec. 13
 692.91m (E) of (W) boundary of Sec. 13
 Grd Elev: 378.34 m
 Proj. TD: 558.2 m (Devonian)
 Area: Miniota
 Classification: EXPLORATORY (OUTPOST)
 Status: Location(LOC)

Lic. No.: 10568 Melita Pierson Prov. HZNTL B4-29-2-28 (WPM)
 UWI: 104.04-29-002-28W1.00
 Licence Issued: 21-Sep-2016
 Licensee: Melita Resources Ltd.
 Mineral Rights: Melita Resources Ltd.
 Contractor: Ensign Canadian/Champion Drilling - Rig# 351
 Surface Location: 03A-29-02-28
 Co-ords: 85.00m (N) of (S) boundary of Sec. 29
 780.40m (E) of (W) boundary of Sec. 29
 Grd Elev: 462.13 m
 Proj. TD: 1780.35 m (Mississippian)
 Field: Pierson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10569 Melita Pierson Prov. HZNTL B1-29-2-28 (WPM)
 UWI: 103.01-29-002-28W1.00
 Licence Issued: 21-Sep-2016
 Licensee: Melita Resources Ltd.
 Mineral Rights: Melita Resources Ltd.
 Contractor: Ensign Canadian/Champion Drilling - Rig# 351
 Surface Location: 03A-29-02-28
 Co-ords: 105.00m (N) of (S) boundary of Sec. 29
 755.39m (E) of (W) boundary of Sec. 29
 Grd Elev: 461.93 m
 Proj. TD: 1851.75 m (Mississippian)
 Field: Pierson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10570 Elcano Miniota 15-13-13-27 (WPM)
 UWI: 100.15-13-013-27W1.00
 Licence Issued: 21-Sep-2016
 Licensee: ELCANO EXPLORATION INC.
 Mineral Rights: ELCANO EXPLORATION INC.
 Contractor: Crusader Drilling Corp. - Rig# 1
 Surface Location: 15-13-13-27
 Co-ords: 156.65m (S) of (N) boundary of Sec. 13
 527.03m (W) of (E) boundary of Sec. 13
 Grd Elev: 377.03 m
 Proj. TD: 560.4 m (Devonian)
 Area: Miniota
 Classification: EXPLORATORY (OUTPOST)
 Status: Location(LOC)

Lic. No.: 10571 CPEC Manson HZNTL A4-25-14-29 (WPM)
 UWI: 102.04-25-014-29W1.00
 Licence Issued: 21-Sep-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian Drilling - Rig# 650
 Surface Location: 04B-30-14-28
 Co-ords: 150.00m (N) of (S) boundary of Sec. 30
 50.00m (E) of (W) boundary of Sec. 30
 Grd Elev: 475.89 m
 Proj. TD: 2122.75 m (Devonian)
 Field: Manson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10572 CPEC Manson Prov. HZNTL 5-24-14-29 (WPM)
 UWI: 100.05-24-014-29W1.00
 Licence Issued: 22-Sep-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian/Big Sky Drilling - Rig# 650
 Surface Location: 05C-19-14-28
 Co-ords: 695.00m (N) of (S) boundary of Sec. 19
 50.00m (E) of (W) boundary of Sec. 19
 Grd Elev: 478.29 m
 Proj. TD: 2097.55 m (Mississippian)
 Field: Manson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10573 Tundra North Hargrave Prov. DIR 11-10-12-27 (WPM)
 UWI: 100.11-10-012-27W1.00
 Licence Issued: 22-Sep-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 10C-10-12-27
 Co-ords: 570.00m (S) of (N) boundary of Sec. 10
 765.31m (W) of (E) boundary of Sec. 10
 Grd Elev: 480.87 m
 Proj. TD: 787.3 m (Devonian)
 Area: North Hargrave
 Classification: EXPLORATORY (OUTPOST)
 Status: Location(LOC)

WELL LICENCE CANCELLATIONS

Lic. No.: 10529 Melita Pierson HZNTL A7-21-1-27 (WPM)
Status: Licence Cancelled
Date Cancelled: 22-Sep-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – October 3/16)

<u>DRILLING ACTIVITY</u>	To October 3/16	To October 5/15	2015 Total
Drilling Licences Issued	70	173	235
Licences Cancelled	39	159	187
Vertical Wells Drilled	11	46	52
Horizontal Wells Drilled	48	132	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	59	179	205
No. of Metres Drilled	111 920	312 790	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	2	0
No. of Active Rigs	0	2	13
Wells Licenced but Not Spudded	50	89	78
Wells Completed as Potential Oil Wells	56	174	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	41	148	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of August	332.91 (52.90)	313.59 (49.83)
Month of September	334.05 (53.08)	316.11 (50.23)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of February	202 782.1	227 351.5

WEEKLY WELL ACTIVITY REPORT

03 October 2016

Lic. No.: 3648	Daly Unit No. 4 12-25-9-28 (WPM) UWI: 100.12-25-009-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Sep-2016
Lic. No.: 3733	Daly Unit No. 4 10-25-9-28 (WPM) UWI: 100.10-25-009-28W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Sep-2016
Lic. No.: 4143	Penn West Waskada 3-14-2-25 (WPM) UWI: 100.03-14-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 27-Sep-2016
Lic. No.: 4177	Penn West Waskada Prov. 14-11-2-25 (WPM) UWI: 100.14-11-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 27-Sep-2016
Lic. No.: 4178	Penn West Waskada Prov. 15-11-2-25 (WPM) UWI: 100.15-11-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 27-Sep-2016
Lic. No.: 4563	Tundra Daly Prov. RE16-30-9-28 (WPM) UWI: 102.16-30-009-28W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Sep-2016
Lic. No.: 4622	Tundra Daly COM RE10-16-9-29 (WPM) UWI: 100.10-16-009-29W1.02 UWI: 100.10-16-009-29W1.03 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Sep-2016
Lic. No.: 4733	Daly Unit No. 3 Prov. HZNTL 3A-12-10-28 (WPM) UWI: 102.03-12-010-28W1.00 - Leg #1 UWI: 102.03-12-010-28W1.02 - Leg #2 UWI: 102.03-12-010-28W1.03 - Leg #3 added Please note added UWI for Recompletion UWI: 102.03-12-010-28W1.02 - Leg #2 Finished Drilling: 26-Sep-2016 Total Depth: 1646.00 m UWI: 102.03-12-010-28W1.03 - Leg #3 Kick-Off Date: 27-Sep-2016 Kick-Off Point: 817.00 m

Finished Drilling: 28-Sep-2016
 Total Depth: 1101.00 m
 Rig Released: 28-Sep-2016

UWI: 102.03-12-010-28W1.02 - Leg #2
 UWI: 102.03-12-010-28W1.03 - Leg #3
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 28-Sep-2016

Lic. No.: 4774 Penn West Waskada 7-6-2-25 (WPM)
 UWI: 100.07-06-002-25W1.00
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 27-Sep-2016

Lic. No.: 5199 Tundra Waskada 2-8-1-24 (WPM)
 UWI: 100.02-08-001-24W1.00
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 30-Sep-2016

Lic. No.: 5278 ARC Waskada 10-9-1-24 (WPM)
 UWI: 100.10-09-001-24W1.00
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 28-Sep-2016

Lic. No.: 5279 ARC Waskada 15-9-1-24 (WPM)
 UWI: 100.15-09-001-24W1.00
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 28-Sep-2016

Lic. No.: 5296 ARC Waskada 2-9-1-24 (WPM)
 UWI: 100.02-09-001-24W1.00
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 30-Sep-2016

Lic. No.: 6837 Virden Roselea Unit No. 3 HZNTL 8-23-10-26 (WPM)
 UWI: 102.08-23-010-26W1.02 - Leg #1
UWI: 102.08-23-010-26W1.02 - Leg #2 added

Please note added UWI for Recompletion

UWI: 102.08-23-010-26W1.02 - Leg #2
 Kick-Off Date: 01-Oct-2016
 Kick-Off Point: 791.00 m
 Finished Drilling: 02-Oct-2016
 Total Depth: 1559.00 m
 Rig Released: 03-Oct-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 03-Oct-2016

Lic. No.: 6991 Tundra Daly Sinclair COM 16-31-9-27 (WPM)
 UWI: 100.16-31-009-27W1.00
 UWI: 100.16-31-009-27W1.02
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 29-Sep-2016

Lic. No.: 7003	Waskada Unit No. 5 HZNTL 4-2-2-26 (WPM) UWI: 102.04-02-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 01-Oct-2016
Lic. No.: 7233	Waskada Unit No. 5 HZNTL 2-3-2-26 (WPM) UWI: 102.02-03-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 30-Sep-2016
Lic. No.: 7615	Penn West Waskada HZNTL 8-14-2-25 (WPM) UWI: 102.08-14-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 27-Sep-2016
Lic. No.: 7745	Waskada Unit No. 5 Prov. HZNTL 10-2-2-26 (WPM) UWI: 102.10-02-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 02-Oct-2016
Lic. No.: 7747	Waskada Unit No. 5 HZNTL A7-2-2-26 (WPM) UWI: 103.07-02-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 30-Sep-2016
Lic. No.: 7831	Penn West Waskada HZNTL 11-17-1-24 (WPM) UWI: 100.11-17-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Sep-2016
Lic. No.: 8384	Penn West Waskada HZNTL 10-13-1-24 (WPM) UWI: 100.10-13-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Sep-2016
Lic. No.: 8497	Penn West Waskada HZNTL 15-14-2-25 (WPM) UWI: 100.15-14-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 27-Sep-2016
Lic. No.: 8747	ARC Waskada Prov. HZNTL 15-11-1-24 (WPM) UWI: 100.15-11-001-24W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 29-Sep-2016
Lic. No.: 10461	Corval Daly Sinclair HZNTL B11-22-8-28 (WPM) UWI: 104.11-22-008-28W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 03-Oct-2015
Lic. No.: 10528	Tundra Gambler 12-26-18-29 (WPM) UWI: 100.12-26-018-29W1.00 Spud Date: 28-Sep-2016 K.B. Elevation: 490.62 m Surface Casing: 177.80 mm @ 137.00 m with 7.5 t Finished Drilling: 30-Sep-2016 Total Depth: 565.00 m Intermediate Casing: 114.30 mm @ 565.00 m with 7.5 t Rig Released: 01-Oct-2016

Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 30-Sep-2016

Lic. No.: 10560	<p>Tundra North Hargrave DIR 4-13-12-27 (WPM) UWI: 100.04-13-012-27W1.00 Spud Date: 01-Oct-2016 K.B. Elevation: 479.25 m Surface Casing: 244.50 mm @ 138.00 m with 14.0 t Finished Drilling: 02-Oct-2016 Total Depth: 682.00 m Intermediate Casing: 177.80 mm @ 682.00 m with 12.9 t Rig Released: 03-Oct-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 03-Oct-2016</p>
Lic. No.: 10566	<p>CPEC Daly Sinclair HZNTL A13-3-9-28 (WPM) UWI: 102.13-03-009-28W1.00 Status: Completing (COMP) Completing: 21-Sep-2016</p>
Lic. No.: 10574	<p>Melita Pierson 3-29-2-28 (WPM) UWI: 100.03-29-002-28W1.00 Licence Issued: 30-Sep-2016 Licensee: Melita Resources Ltd. Mineral Rights: Melita Resources Ltd. Contractor: Ensign Canadian - Rig# 351 Surface Location: 03-29-02-28 Co-ords: 105.00m (N) of (S) boundary of Sec. 29 780.39m (E) of (W) boundary of Sec. 29 Grd Elev: 462.32 m Proj. TD: 1343.00 m (Devonian) Field: Pierson Classification: EXPLORATORY (DEEPER POOL WILDCAT) Status: Location(LOC)</p>
Lic. No.: 10575	<p>CPEC Manson HZNTL A14-15-13-28 (WPM) UWI: 102.14-15-013-28W1.00 Licence Issued: 30-Sep-2016 Licensee: Crescent Point Energy Mineral Rights: Crescent Point Energy Contractor: Ensign Canadian - Rig# 650 Surface Location: 16A-16-13-28 Co-ords: 380.02m (S) of (N) boundary of Sec. 16 55.03m (W) of (E) boundary of Sec. 16 Grd Elev: 486.53 m Proj. TD: 1347.93 m (Devonian) Field: Manson Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>

WELL LICENCE CANCELLATIONS

Lic. No.: 10461 Corval Daly Sinclair HZNTL B11-22-8-28 (WPM)
 Status: Licence Cancelled
 Date Cancelled: 03-Oct-2016

NEW UNIT APPROVALS**RE: Goodlands Unit No. 2 Project Approval**

The effective date Goodlands Unit No. 2 is October 1, 2016 covering the following in the Waskada Field;

	Section	Township	Range
North West Quarter	2	1	24
All of Section	3	1	24
All of Section	4	1	24
All of Section	5	1	24
LSD 1-11, 14-16	6	1	24
South East Quarter	7	1	24
All of Section	8	1	24
LSD 1-4	17	1	24

Field pool code: 3 29I



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – October 10/16)

<u>DRILLING ACTIVITY</u>	To October 10/16	To Oct 12/15	2015 Total
Drilling Licences Issued	70	175	235
Licences Cancelled	39	159	187
Vertical Wells Drilled	11	46	52
Horizontal Wells Drilled	48	134	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	59	181	205
No. of Metres Drilled	112 578	317 221	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	2	0
No. of Active Rigs	0	2	13
Wells Licenced but Not Spudded	50	89	78
Wells Completed as Potential Oil Wells	56	176	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	41	148	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of August	332.91 (52.90)	313.59 (49.83)
Month of September	334.05 (53.08)	316.11 (50.23)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of February	202 782.1	227 351.5

WEEKLY WELL ACTIVITY REPORT

10 October 2016

Lic. No.: 4733 Daly Unit No. 3 Prov. HZNTL 3A-12-10-28 (WPM)
 UWI: 102.03-12-010-28W1.00 - Leg #1
UWI: 102.16-01-010-28W1.02 - Leg #2
 UWI: 102.03-12-010-28W1.03 - Leg #3

**Please note revised UWI to reflect As Drilled
 UWI Changed from 102.03-12-010-28W1.02
 to 102.16-01-010-28W1.02**

UWI: 102.16-01-010-28W1.02 - Leg #2
 UWI: 102.03-12-010-28W1.03 - Leg #3
 Status: Completing (COMP)
 Completing: 30-Sep-2016

Lic. No.: 4908 North Virden Scallion Unit No. 1 HZNTL 6-3-12-26 (WPM)
 UWI: 102.06-03-012-26W1.01 - Leg #1
UWI: 102.06-03-012-26W1.02 - Leg #2 added

Please note added UWI for Recompletion

UWI: 102.06-03-012-26W1.02 - Leg #2
 Kick-Off Date: 09-Oct-2016
 Kick-Off Point: 712.00 m
 Finished Drilling: 10-Oct-2016
 Total Depth: 1370.00 m
 Rig Released: 10-Oct-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 10-Oct-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – October 17/16)

<u>DRILLING ACTIVITY</u>	To October 17/16	To October 19/15	2015 Total
Drilling Licences Issued	70	177	235
Licences Cancelled	39	159	187
Vertical Wells Drilled	12	47	52
Horizontal Wells Drilled	48	136	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	60	184	205
No. of Metres Drilled	115 020	321 422	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	2	0
No. of Active Rigs	1	2	13
Wells Licenced but Not Spudded	49	88	78
Wells Completed as Potential Oil Wells	57	179	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	41	148	265

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of August	332.91 (52.90)	313.59 (49.83)
Month of September	334.05 (53.08)	316.11 (50.23)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of February	202 782.1	227 351.5

WEEKLY WELL ACTIVITY REPORT

17 October 2016

Lic. No.: 4117 Penn West Waskada Prov. 12-11-2-25 (WPM)
 UWI: 100.12-11-002-25W1.00
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 28-Sep-2016

Lic. No.: 4282 Penn West Waskada 1-6-2-25 (WPM)
 UWI: 100.01-06-002-25W1.00
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 28-Sep-2016

Lic. No.: 4887 North Virden Scallion Unit No. 1 HZNTL 2-33-11-26 (WPM)
 UWI: 102.02-33-011-26W1.00 - Leg #1
UWI: 102.02-33-011-26W1.02 - Leg #2 added

Please note added UWI for Recompletion

UWI: 102.02-33-011-26W1.02 - Leg #2
 Kick-Off Date: 12-Oct-2016
 Kick-Off Point: 691.00 m
 Finished Drilling: 13-Oct-2016
 Total Depth: 1300.00 m
 Rig Released: 13-Oct-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 13-Oct-2016

Lic. No.: 4908 North Virden Scallion Unit No. 1 HZNTL 6-3-12-26 (WPM)
 UWI: 102.06-03-012-26W1.00 - Leg #1
 UWI: 102.06-03-012-26W1.02 - Leg #2

UWI: 102.06-03-012-26W1.02 - Leg #2
 Status: Completing (COMP)
 Completing: 17-Oct-2016

Lic. No.: 5716 Connaught Pierson 4-21-3-29 (WPM)
 UWI: 100.04-21-003-29W1.00
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 17-Oct-2016

Lic. No.: 6837 Virden Roselea Unit No. 3 HZNTL 8-23-10-26 (WPM)
 UWI: 102.08-23-010-26W1.00 - Leg #1
 UWI: 102.08-23-010-26W1.02 - Leg #2

UWI: 102.08-23-010-26W1.02 - Leg #2
 Status: Completing (COMP)
 Completing: 11-Oct-2016

Lic. No.: 7267	Connaught Pierson DIR 6-21-3-29 (WPM) UWI: 100.06-21-003-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 16-Oct-2016
Lic. No.: 7746	Waskada Unit No. 5 Prov. HZNTL (WPM) UWI: 103.12-02-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 17-Oct-2016
Lic. No.: 7940	Clampett Tilston 13-29-5-29 (WPM) UWI: 100.13-29-005-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 14-Oct-2016
Lic. No.: 8188	North Virden Scallion Unit No. 1 HZNTL 05-27-11-26 (WPM) UWI: 102.05-27-011-26W1.00 - Leg #1 UWI: 102.05-27-011-26W1.02 - Leg #2 added Please note added UWI for Recompletion UWI: 102.05-27-011-26W1.02 - Leg #2 Kick-Off Date: 15-Oct-2016 Kick-Off Point: 776.00 m Finished Drilling: 17-Oct-2016 Total Depth: 1872.00 m Rig Released: 17-Oct-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 17-Oct-2016
Lic. No.: 9036	Penn West Waskada HZNTL C10-26-1-26 (WPM) UWI: 105.10-26-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 15-Oct-2016
Lic. No.: 10556	Tundra et al North Hargrave DIR 4-14-12-27 (WPM) UWI: 100.04-14-012-27W1.00 Spud Date: 15-Oct-2016 K.B. Elevation: 481.40 m Surface Casing: 244.50 mm @ 138.00 m with 13.0 t Finished Drilling: 16-Oct-2016 Total Depth: 737.00 m Intermediate Casing: 177.80 mm @ 737.00 m with 13.4 t Rig Released: 17-Oct-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 17-Oct-2016
Lic. No.: 10573	Tundra North Hargrave Prov. DIR 11-10-12-27 (WPM) UWI: 100.11-10-012-27W1.00 Status: Moving In Rotary Tools (MIRT) Moving In Rotary Tools: 17-Oct-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – October 24/16)

<u>DRILLING ACTIVITY</u>	To October 24/16	To October 26/15	2015 Total
Drilling Licences Issued	73	180	235
Licences Cancelled	39	167	187
Vertical Wells Drilled	13	47	52
Horizontal Wells Drilled	48	138	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	61	186	205
No. of Metres Drilled	116 532	326 333	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	1	2	0
No. of Active Rigs	1	2	13
Wells Licenced but Not Spudded	50	81	78
Wells Completed as Potential Oil Wells	58	181	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	47	158	267

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	1	8	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	442	4 166
Kilometers Run	640	250	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of August	332.91 (52.90)	313.59 (49.83)
Month of September	334.05 (53.08)	316.11 (50.23)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of February	202 782.1	227 351.5

WEEKLY WELL ACTIVITY REPORT

24 October 2016

Lic. No.: 4887	<p>North Virden Scallion Unit No. 1 HZNTL 2-33-11-26 (WPM) UWI: 102.02-33-011-26W1.02 - Leg #1 UWI: 102.02-33-011-26W1.02 - Leg #2</p> <p>UWI: 102.02-33-011-26W1.02 - Leg #2 Status: Completing (COMP) Completing: 21-Oct-2016</p>
Lic. No.: 5132	<p>North Virden Scallion Unit No. 1 HZNTL 11-27-11-26 (WPM) UWI: 102.11-27-011-26W1.00 - Leg #1 UWI: 103.06-27-011-26W1.02 - Leg #2 added</p> <p>Please note added UWI for Recompletion</p> <p>UWI: 103.06-27-011-26W1.02 Kick-Off Date: 19-Oct-2016 Kick-Off Point: 701.00 m Finished Drilling: 19-Oct-2016 Total Depth: 1423.00 m Rig Released: 20-Oct-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 20-Oct-2016</p>
Lic. No.: 6007	<p>North Pierson Unit No. 1 HZNTL WIW 10-21-3-28 (WPM) UWI: 100.14-21-003-28W1.00 - Leg #1 UWI: 100.14-21-003-28W1.02 - Leg #2 Status: Water Injection Well (WIW) Water Injection Well: 09-Jul-2016 Field/Pool Code: 7 43B</p>
Lic. No.: 6594	<p>Corval Daly Sinclair SWD 13-22-8-28 (WPM) UWI: 100.13-22-008-28W1.00 (ABD P) UWI: 100.13-22-008-28W1.02 (ABD P) UWI: 100.13-22-008-28W1.03 added</p> <p>Please note added UWI and change in Well Name From: Corval Daly Sinclair COM To: Corval Daly Sinclair SWD</p> <p>UWI: 100.13-22-008-28W1.03 Status: Salt Water Disposal (SWD) Salt Water Disposal: 17-Aug-2016 Field/Pool Code: 1 71</p>
Lic. No.: 6763	<p>Penn West Waskada COM 5-23-1-25 (WPM) UWI: 100.05-23-001-25W1.00 UWI: 100.05-23-001-25W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 19-Oct-2016</p>

Lic. No.: 6844	Goodlands Unit No. 2 HZNTL A3-8-1-24 (WPM) UWI: 103.03-08-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 19-Oct-2016
Lic. No.: 6955	Goodlands Unit No. 2 HZNTL 1-7-1-24 (WPM) UWI: 100.01-07-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 21-Oct-2016
Lic. No.: 6956	Goodlands Unit No. 2 HZNTL A1-7-1-24 (WPM) UWI: 102.01-07-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 24-Oct-2016
Lic. No.: 7199	Waskada Unit No. 5 Prov. HZNTL 12-2-2-26 (WPM) UWI: 102.12-02-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 20-Oct-2016
Lic. No.: 7278	Waskada Unit No. 3 HZNTL 9-31-1-25 (WPM) UWI: 102.09-31-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 18-Oct-2016
Lic. No.: 7279	Waskada Unit No. 3 HZNTL 16-31-1-25 (WPM) UWI: 102.16-31-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 18-Oct-2016
Lic. No.: 7540	Legacy Pierson Prov. HZNTL 8-2-2-29 (WPM) UWI: 100.08-02-002-29W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 18-Oct-2016
Lic. No.: 7577	Tundra Waskada HZNTL A13-21-1-25 (WPM) UWI: 103.13-21-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 24-Oct-2016
Lic. No.: 7600	Legacy Pierson Prov. HZNTL 8-34-2-29 (WPM) UWI: 100.08-34-002-29W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 18-Oct-2016
Lic. No.: 7743	Waskada Unit No. 5 HZNTL 6-2-2-26 (WPM) UWI: 102.06-02-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 22-Oct-2016
Lic. No.: 7798	Penn West Waskada HZNTL A3-33-1-25 (WPM) UWI: 102.03-33-001-25W1.00 (ABD J) UWI: 102.03-33-001-25W1.02 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 22-Oct-2016

Lic. No.: 8101	Tundra Daly Sinclair DIR WSW A14-30-7-28 (WPM) UWI: 102.14-30-007-28W1.00 Status: Water Source Well (WSW) Water Source Well: 06-Jun-2016 Field/Pool Code: 1 15
Lic. No.: 8156	Tundra Waskada HZNTL 16-15-1-25 (WPM) UWI: 102.16-15-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 18-Oct-2016
Lic. No.: 8157	Tundra Waskada HZNTL A16-15-1-25 (WPM) UWI: 103.16-15-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 23-Oct-2016
Lic. No.: 8158	Tundra Waskada HZNTL B16-15-1-25 (WPM) UWI: 104.16-15-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 21-Oct-2016
Lic. No.: 9274	East Manson Unit No. 7 HZNTL WIW 9-1-13-28 (WPM) UWI: 100.09-02-013-28W1.00 (ABD STH) UWI: 100.09-01-013-28W1.02 Status: Water Injection Well (WIW) Water Injection Well: 31-Aug-2016 Field/Pool Code: 17 62B
Lic. No.: 9804	East Manson Unit No. 5 HZNTL WIW A3-15-13-28 (WPM) UWI: 102.03-15-013-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 06-Sep-2016 Field/Pool Code: 17 62B
Lic. No.: 9807	East Manson Unit No. 5 HZNTL WIW 10-7-13-28 (WPM) UWI: 100.10-07-013-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 06-Sep-2016 Field/Pool Code: 17 62B
Lic. No.: 10256	East Manson Unit No. 7 HZNTL WIW A1-2-13-28 (WPM) UWI: 102.01-02-013-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 03-Sep-2016 Field/Pool Code: 17 62B
Lic. No.: 10257	East Manson Unit No. 7 HZNTL WIW 8-1-13-28 (WPM) UWI: 100.08-01-013-28W1.00 Status: Water Injection Well (WIW) Water Injection Well: 02-Sep-2016 Field/Pool Code: 17 62B
Lic. No.: 10258	Elcano North Hargrave Prov. 14-33-12-27 (WPM) UWI: 100.14-33-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 03-Feb-2015 Field/Pool Code: 17 62J

Lic. No.: 10454	Corval Daly Sinclair HZNTL B8-23-8-28 (WPM) UWI: 103.08-23-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 25-Jan-2016 Field/Pool Code: 1 62A
Lic. No.: 10455	Corval Daly Sinclair HZNTL C8-23-8-28 (WPM) UWI: 104.08-23-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 22-Jan-2016 Field/Pool Code: 1 59A
Lic. No.: 10464	Elcano North Hargrave DIR 9-22-12-27 (WPM) UWI: 102.09-22-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 10-Dec-2015 Field/Pool Code: 17 22B
Lic. No.: 10465	Corval Daly Sinclair HZNTL 4-24-10-28 (WPM) UWI: 104.04-24-010-28W1.00 (ABD J) UWI: 104.04-24-010-28W1.02 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 08-Mar-2016 Field/Pool Code: 1 59A
Lic. No.: 10474	Fire Sky North Hargrave Prov. 16-14-12-27 (WPM) UWI: 100.16-14-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 31-Aug-2016 Field/Pool Code: 17 22B
Lic. No.: 10504	East Manson Unit No. 5 HZNTL A4-17-13-28 (WPM) UWI: 102.04-17-013-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 19-Feb-2016 Field/Pool Code: 17 62B
Lic. No.: 10530	Fire Sky North Hargrave HZNTL 12-20-12-27 (WPM) UWI: 100.12-20-012-27W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 24-Jun-2016 Field/Pool Code: 17 62M
Lic. No.: 10554	Tundra Daly Sinclair SWD HZNTL B1-25-10-29 (WPM) UWI: 103.01-25-010-29W1.00 Please note revised UWI and Well Name Licenced as: 104.08-25-010-29W1.00; A8-25-10-29 Drilled as: 103.01-25-010-29W1.00; B1-25-10-29
Lic. No.: 10556	Tundra et al North Hargrave DIR 4-14-12-27 (WPM) UWI: 100.04-14-012-27W1.00 Status: Completing (COMP) Completing: 24-Oct-2016
Lic. No.: 10563	Tundra Daly Sinclair Prov. HZNTL B5-20-8-28 (WPM) UWI: 104.05-20-008-28W1.00

Spud Date: 20-Oct-2016
 K.B. Elevation: 501.12 m
 Surface Casing: 244.50 mm @ 138.00 m with 12.0 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 24-Oct-2016

Lic. No.: 10573 Tundra North Hargrave Prov. DIR 11-10-12-27 (WPM)
 UWI: 100.11-10-012-27W1.00
 Spud Date: 17-Oct-2016
 K.B. Elevation: 484.54 m
 Surface Casing: 244.50 mm @ 138.00 m with 12.0 t
 Finished Drilling: 19-Oct-2016
 Total Depth: 789.50 m
 Production Casing: Run
 Rig Released: 20-Oct-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 20-Oct-2016

Lic. No.: 10576 Melita Pierson HZNTL A07-21-01-27 (WPM)
 UWI: 104.07-21-001-27W1.00
 Licence Issued: 20-Oct-2016
 Licensee: Melita Resources Ltd.
 Mineral Rights: Melita Resources Ltd.
 Contractor: Ensign Canadian - Rig# 351
 Surface Location: 05B-22-01-27
 Co-ords: 645.03m (N) of (S) boundary of Sec. 22
 60.00m (E) of (W) boundary of Sec. 22
 Grd Elev: 450.42 m
 Proj. TD: 1870.37 m (Mississippian)
 Field: Pierson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10577 Red River Daly Sinclair HZNTL 15-07-07-29 (WPM)
 UWI: 100.15-07-007-29W1.00
 Licence Issued: 20-Oct-2016
 Licensee: Red River Oil Inc.
 Mineral Rights: Red River Oil Inc.
 Contractor: Precision Drilling Corporation - Rig# 117
 Surface Location: 12B-17-07-29
 Co-ords: 684.18m (S) of (N) boundary of Sec. 17
 60.00m (E) of (W) boundary of Sec. 17
 Grd Elev: 527.07 m
 Proj. TD: 2448.86 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10578 Corex Virden HZNTL 6-24-10-26 (WPM)
 UWI: 102.06-24-010-26W1.00
 Licence Issued: 24-Oct-2016
 Licensee: Corex Resources Ltd.
 Mineral Rights: Corex Resources Ltd.
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 09A-23-10-26
 Co-ords: 744.09m (S) of (N) boundary of Sec. 23
 201.00m (W) of (E) boundary of Sec. 23
 Grd Elev: 440.26 m
 Proj. TD: 1471.32 m (Mississippian)
 Field: Virden
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WELL NAME CHANGES

Lic. No.: 6007	From: North Pierson Unit No. 1 HZNTL 10-21-3-28 (WPM) To: North Pierson Unit No. 1 HZNTL WIW 10-21-3-28 (WPM)
Lic. No.: 6594	From: Corval Daly Sinclair COM 13-22-8-28 (WPM) To: Corval Daly Sinclair SWD 13-22-8-28 (WPM)
Lic. No.: 8101	From: Tundra Daly Sinclair DIR A14-30-7-28 (WPM) To: Tundra Daly Sinclair DIR WSW A14-30-7-28 (WPM)
Lic. No.: 9274	From: East Manson Unit No. 7 HZNTL 9-1-13-28 (WPM) To: East Manson Unit No. 7 HZNTL WIW 9-1-13-28 (WPM)
Lic. No.: 9804	From: East Manson Unit No. 5 HZNTL A3-15-13-28 (WPM) To: East Manson Unit No. 5 HZNTL WIW A3-15-13-28 (WPM)
Lic. No.: 9807	From: East Manson Unit No. 5 HZNTL 10-7-13-28 (WPM) To: East Manson Unit No. 5 HZNTL WIW 10-7-13-28 (WPM)
Lic. No.: 10256	From: East Manson Unit No. 7 HZNTL A1-2-13-28 (WPM) To: East Manson Unit No. 7 HZNTL WIW A1-2-13-28 (WPM)
Lic. No.: 10257	From: East Manson Unit No. 7 HZNTL 8-1-13-28 (WPM) To: East Manson Unit No. 7 HZNTL WIW 8-1-13-28 (WPM)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – October 31/16)

<u>DRILLING ACTIVITY</u>	To October 31/16	To November 2/15	2015 Total
Drilling Licences Issued	76	182	235
Licences Cancelled	39	167	187
Vertical Wells Drilled	13	47	52
Horizontal Wells Drilled	50	141	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	63	189	205
No. of Metres Drilled	121 130	333 100	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	2	1	0
No. of Active Rigs	2	2	13
Wells Licenced but Not Spudded	50	81	78
Wells Completed as Potential Oil Wells	60	184	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	47	158	267

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	4	9	14
Licences Cancelled	0	0	0
Kilometers Licenced	196	2 181	4 166
Kilometers Run	645	1 188	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of August	332.91 (52.90)	313.59 (49.83)
Month of September	334.05 (53.08)	316.11 (50.23)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of February	202 782.1	227 351.5

WEEKLY WELL ACTIVITY REPORT

31 October 2016

Lic. No.: 3057	CPEC Tilston 15-30-5-29 (WPM) UWI: 100.15-30-005-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 25-Oct-2016
Lic. No.: 5132	North Virden Scallion Unit No. 1 HZNTL 11-27-11-26 (WPM) UWI: 102.11-27-011-26W1.00 - Leg #1 UWI: 103.06-27-011-26W1.02 - Leg #2 UWI: 103.06-27-011-26W1.02 - Leg #2 Status: Completing (COMP) Completing: 31-Oct-2016
Lic. No.: 6428	Waskada Unit No. 18 HZNTL 15-21-1-25 (WPM) UWI: 102.15-21-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 30-Oct-2016
Lic. No.: 6704	Tundra et al Waskada 11-23-1-25 (WPM) UWI: 100.11-23-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 27-Oct-2016
Lic. No.: 6762	Penn West Waskada 4-23-1-25 (WPM) UWI: 100.04-23-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 25-Oct-2016
Lic. No.: 6771	Penn West Waskada COM 3-23-1-25 (WPM) UWI: 100.03-23-001-25W1.00 UWI: 100.03-23-001-25W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 25-Oct-2016
Lic. No.: 7160	Goodlands Unit No. 2 HZNTL A11-8-1-24 (WPM) UWI: 102.11-08-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 31-Oct-2016
Lic. No.: 7295	Waskada Unit No. 19 HZNTL 16-27-1-25 (WPM) UWI: 102.16-27-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 26-Oct-2016
Lic. No.: 7707	Waskada Unit No. 3 HZNTL A1-5-2-25 (WPM) UWI: 103.01-05-002-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 26-Oct-2016

Lic. No.: 7733	Tundra Waskada HZNTL A9-15-1-25 (WPM) UWI: 102.09-15-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 26-Oct-2016
Lic. No.: 7772	Goodlands Unit No. 2 HZNTL 14-8-1-24 (WPM) UWI: 102.14-08-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 26-Oct-2016
Lic. No.: 7838	Waskada LAm Unit No. 1 HZNTL 14-25-1-26 (WPM) UWI: 102.14-25-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 31-Oct-2016
Lic. No.: 8147	Tundra Waskada HZNTL A1-15-1-25 (WPM) UWI: 102.01-15-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 30-Oct-2016
Lic. No.: 8188	North Virden Scallion Unit No. 1 HZNTL 5-27-11-26 (WPM) UWI: 102.05-27-011-26W1.00 - Leg #1 UWI: 102.05-27-011-26W1.02 - Leg #2 UWI: 102.05-27-011-26W1.02 - Leg #2 Status: Completing (COMP) Completing: 28-Oct-2016
Lic. No.: 8379	Penn West Waskada HZNTL A7-20-1-25 (WPM) UWI: 103.07-20-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 30-Oct-2016
Lic. No.: 10561	Tundra Daly Sinclair Prov. HZNTL A4-20-8-28 (WPM) UWI: 102.04-20-008-28W1.00 Spud Date: 29-Oct-2016 K.B. Elevation: 501.32 m Surface Casing: 244.50 mm @ 137.50 m with 12.0 t Status: Drilling Ahead (DR) Drilling Ahead: 31-Oct-2016
Lic. No.: 10562	Tundra Daly Sinclair Prov. HZNTL A5-20-8-28 (WPM) UWI: 103.05-20-008-28W1.00 Spud Date: 25-Oct-2016 K.B. Elevation: 501.04 m Surface Casing: 244.50 mm @ 138.00 m with 12.0 t Finished Drilling: 28-Oct-2016 Total Depth: 2288.00 m Intermediate Casing: 165.00 mm @ 2288.00 m with 55.0 t Rig Released: 29-Oct-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 29-Oct-2016
Lic. No.: 10563	Tundra Daly Sinclair Prov. HZNTL B5-20-8-28 (WPM) UWI: 104.05-20-008-28W1.00 Finished Drilling: 24-Oct-2016 Total Depth: 2310.00 m Intermediate Casing: 165.00 mm @ 2310.00 m with 53.3 t Rig Released: 25-Oct-2016

Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 25-Oct-2016

Lic. No.: 10573	<p>Tundra North Hargrave Prov. DIR 11-10-12-27 (WPM) UWI: 100.11-10-012-27W1.00 Status: Completing (COMP) Completing: 29-Oct-2016</p>
Lic. No.: 10578	<p>Corex Virden HZNTL 6-24-10-26 (WPM) UWI: 102.06-24-010-26W1.00 Spud Date: 28-Oct-2016 K.B. Elevation: 444.61 m Surface Casing: 244.50 mm @ 205.00 m with 16.5 t Intermediate Casing: 177.80 mm @ 869.00 m with 14.5 t Status: Drilling Ahead (DR) Drilling Ahead: 31-Oct-2016</p>
Lic. No.: 10579	<p>Corval Daly Sinclair HZNTL B5-33-8-28 (WPM) UWI: 104.05-33-008-28W1.00 Licence Issued: 31-Oct-2016 Licensee: Corval Energy Ltd Mineral Rights: Corval Energy Ltd Contractor: Trinidad Drilling Ltd. - Rig# 9 Surface Location: 05A-34-08-28 Co-ords: 498.24m (N) of (S) boundary of Sec. 34 302.09m (E) of (W) boundary of Sec. 34 Grd Elev: 478.52 m Proj. TD: 2367.81 m (Mississippian) Field: Daly Sinclair Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>
Lic. No.: 10580	<p>Corval Daly Sinclair HZNTL C5-33-8-28 (WPM) UWI: 105.05-33-008-28W1.00 Licence Issued: 31-Oct-2016 Licensee: Corval Energy Ltd Mineral Rights: Corval Energy Ltd Contractor: Trinidad Drilling Ltd. - Rig# 9 Surface Location: 05A-34-08-28 Co-ords: 518.24m (N) of (S) boundary of Sec. 34 302.09m (E) of (W) boundary of Sec. 34 Grd Elev: 478.37 m Proj. TD: 2376.89 m (Mississippian) Field: Daly Sinclair Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>

Lic. No.: 10581

Corval Daly Sinclair HZNTL D5-33-8-28 (WPM)
UWI: 106.05-33-008-28W1.00
Licence Issued: 31-Oct-2016
Licensee: Corval Energy Ltd
Mineral Rights: Corval Energy Ltd
Contractor: Trinidad Drilling Ltd. - Rig# 9
Surface Location: 05A-34-08-28
Co-ords: 538.24m (N) of (S) boundary of Sec. 34
302.09m (E) of (W) boundary of Sec. 34
Grd Elev: 478.12 m
Proj. TD: 2368.74 m (Mississippian)
Field: Daly Sinclair
Classification: DEVELOPMENT (NON CONFIDENTIAL)
Status: Location(LOC)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – November 7/16)

<u>DRILLING ACTIVITY</u>	To November 7/16	To November 9/15	2015 Total
Drilling Licences Issued	79	187	235
Licences Cancelled	39	172	187
Vertical Wells Drilled	14	47	52
Horizontal Wells Drilled	52	143	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	66	191	205
No. of Metres Drilled	125 871	337 153	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	2	0
No. of Active Rigs	1	2	13
Wells Licenced but Not Spudded	52	78	78
Wells Completed as Potential Oil Wells	62	186	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	1	0	0
Other Completions	1	3	4
New Wells on Production	48	162	267

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	4	11	14
Licences Cancelled	0	0	0
Kilometers Licenced	196	2 942	4 166
Kilometers Run	645	1 188	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of September	334.05 (53.08)	316.11 (50.23)
Month of October	388.61 (61.75)	353.30 (56.14)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of February	202 782.1	227 351.5

WEEKLY WELL ACTIVITY REPORT

07 November 2016

Lic. No.: 6945	Goodlands Unit No. 2 HZNTL A1-8-1-24 (WPM) UWI: 103.01-08-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 07-Nov-2016
Lic. No.: 6946	Goodlands Unit No. 2 HZNTL B16-5-1-24 (WPM) UWI: 104.16-05-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 05-Nov-2016
Lic. No.: 7639	Waskada Unit No. 6 HZNTL 4-18-1-25 (WPM) UWI: 102.04-18-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 06-Nov-2016
Lic. No.: 7788	Penn West Waskada HZNTL A11-35-1-26 (WPM) UWI: 103.11-35-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 07-Nov-2016
Lic. No.: 7789	Waskada Unit No. 3 HZNTL A8-36-1-26 (WPM) UWI: 103.08-36-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 03-Nov-2016
Lic. No.: 7836	Waskada LAm Unit No. 1 HZNTL 11-25-1-26 (WPM) UWI: 102.11-25-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 04-Nov-2016
Lic. No.: 7837	Waskada LAm Unit No. 1 HZNTL A11-25-1-26 (WPM) UWI: 103.11-25-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 06-Nov-2016
Lic. No.: 8238	Sinclair Unit No. 6 HZNTL WIW 16-27-8-29 (WPM) UWI: 102.16-27-008-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 29-Sep-2016 Field/Pool Code: 1 62A
Lic. No.: 8278	Tundra Waskada HZNTL B14-35-1-25 (WPM) UWI: 103.14-35-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 25-Oct-2016
Lic. No.: 8306	Penn West Waskada HZNTL 10-35-1-26 (WPM) UWI: 103.10-35-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 05-Nov-2016

Lic. No.: 9579 Flushing Two Creeks 15-16-12-26 (WPM)
 UWI: 100.15-16-012-26W1.00
 Status: Abandoned Dry (ABD D)
 Abandoned Dry: 07-Nov-2016

Lic. No.: 9908 Sinclair Unit No. 11 HZNTL **WIW** 4-35-7-29 (WPM)
 UWI: 102.04-35-007-29W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 29-Aug-2016
 Field/Pool Code: 1 62A

Lic. No.: 9927 Sinclair Unit No. 11 HZNTL **WIW** A9-27-7-29 (WPM)
 UWI: 102.09-27-007-29W1.00
 Status: Water Injection Well (WIW)
 Water Injection Well: 08-Sep-2016
 Field/Pool Code: 1 62A

Lic. No.: 10361 Tundra Daly Sinclair Prov. SWD DIR 13-10-9-28 (WPM)
 UWI: 103.13-10-009-28W1.00
 Status: Salt Water Disposal (SWD)
 Salt Water Disposal: 17-Sep-2015
 Field/Pool Code: 1 78

Lic. No.: 10523 Fire Sky North Hargrave Prov. 14-14-12-27 (WPM)
 UWI: 100.14-14-012-27W1.00

Please note revision to report of 25-Jan-2016
Contractor: Stampede Drilling Ltd. – Rig #3

Spud Date: 03-Nov-2016
 K.B. Elevation: 479.35 m
 Surface Casing: 244.50 mm @ 131.00 m with 11.5 t
 Finished Drilling: 07-Nov-2016
 Total Depth: 1034.00 m
 Status: Preparing To Run Casing (PREP CSG)
 Preparing To Run Casing: 07-Nov-2016

Lic. No.: 10531 Tundra Daly Sinclair HZNTL A16-6-9-28 (WPM)
 UWI: 102.16-06-009-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 09-Aug-2016
 Field/Pool Code: 1 59A

Lic. No.: 10561 Tundra Daly Sinclair Prov. HZNTL A4-20-8-28 (WPM)
 UWI: 102.04-20-008-28W1.00
 Finished Drilling: 02-Nov-2016
 Total Depth: 2326.50 m
 Intermediate Casing: 139.70 mm @ 2326.50 m with 58.0 t
 Rig Released: 03-Nov-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 03-Nov-2016

Lic. No.: 10578	<p>Corex Virden HZNTL 6-24-10-26 (WPM) UWI: 102.06-24-010-26W1.00 Finished Drilling: 01-Nov-2016 Total Depth: 1471.00 m Rig Released: 02-Nov-2016 Status: Completing (COMP) Completing: 04-Nov-2016</p>
Lic. No.: 10582	<p>Corval Daly Sinclair HZNTL B5-27-8-28 (WPM) UWI: 104.05-27-008-28W1.00 Licence Issued: 01-Nov-2016 Licensee: Corval Energy Ltd. Mineral Rights: Corval Energy Ltd. Contractor: Trinidad Drilling Ltd. - Rig# 9 Surface Location: 04D-34-08-28 Co-ords: 300.28m (N) of (S) boundary of Sec. 34 216.95m (E) of (W) boundary of Sec. 34 Grd Elev: 480.04 m Proj. TD: 1687.37 m (Mississippian) Field: Daly Sinclair Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>
Lic. No.: 10583	<p>Corval Daly Sinclair HZNTL D4-33-8-28 (WPM) UWI: 106.04-33-008-28W1.00 Licence Issued: 01-Nov-2016 Licensee: Corval Energy Ltd Mineral Rights: Corval Energy Ltd Contractor: Trinidad Drilling Ltd. - Rig# 9 Surface Location: 04D-34-08-28 Co-ords: 340.29m (N) of (S) boundary of Sec. 34 216.97m (E) of (W) boundary of Sec. 34 Grd Elev: 480.16 m Proj. TD: 2335.90 m (Mississippian) Field: Daly Sinclair Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>
Lic. No.: 10584	<p>Corval Daly Sinclair HZNTL E4-33-8-28 (WPM) UWI: 107.04-33-008-28W1.00 Licence Issued: 01-Nov-2016 Licensee: Corval Energy Ltd Mineral Rights: Corval Energy Ltd Contractor: Trinidad Drilling Ltd. - Rig# 9 Surface Location: 04D-34-08-28 Co-ords: 320.27m (N) of (S) boundary of Sec. 34 216.97m (E) of (W) boundary of Sec. 34 Grd Elev: 480.16 m Proj. TD: 2361.11 m (Mississippian) Field: Daly Sinclair Classification: DEVELOPMENT (NON CONFIDENTIAL) Status: Location(LOC)</p>

WELL NAME CHANGES

Lic. No.: 8238	From: Sinclair Unit No. 6 HZNTL 16-27-8-29 (WPM) To: Sinclair Unit No. 6 HZNTL WIW 16-27-8-29 (WPM)
Lic. No.: 9908	From: Sinclair Unit No. 11 HZNTL 4-35-7-29 (WPM) To: Sinclair Unit No. 11 HZNTL WIW 4-35-7-29 (WPM)
Lic. No.: 9927	From: Sinclair Unit No. 11 HZNTL A9-27-7-29 (WPM) To: Sinclair Unit No. 11 HZNTL WIW A9-27-7-29 (WPM)

WELL LICENCE TRANSFERS

Lic. No.: 7319	From: Atikwa Pierson HZNTL 11-5-2-28(WPM) To: Antler Pierson HZNTL 11-5-2-28(WPM)
Lic. No.: 7806	From: Atikwa Pierson HZNTL 11-26-1-28(WPM) To: 1885683 Pierson HZNTL 11-26-1-28(WPM)
Lic. No.: 8247	From: Atikwa Pierson HZNTL 13-23-1-28(WPM) To: Antler Pierson HZNTL 13-23-1-28(WPM)
Lic. No.: 8270	From: Atikwa Coulter HZNTL 15-30-1-27(WPM) To: 1885683 Coulter HZNTL 15-30-1-27(WPM)
Lic. No.: 8362	From: Atikwa Pierson HZNTL 7-34-1-28(WPM) To: Antler Pierson HZNTL 7-34-1-28(WPM)
Lic. No.: 8365	From: Atikwa Pierson HZNTL 2-6-2-28(WPM) To: Antler Pierson HZNTL 2-6-2-28(WPM)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – November 14/16)

<u>DRILLING ACTIVITY</u>	To November 14/16	To November 16/15	2015 Total
Drilling Licences Issued	79	187	235
Licences Cancelled	39	172	187
Vertical Wells Drilled	14	48	52
Horizontal Wells Drilled	52	144	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	66	193	205
No. of Metres Drilled	125 871	342 053	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	2	2	0
No. of Active Rigs	2	2	13
Wells Licenced but Not Spudded	50	76	78
Wells Completed as Potential Oil Wells	63	188	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	48	162	267

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	4	13	14
Licences Cancelled	0	0	0
Kilometers Licenced	196	3 236	4 166
Kilometers Run	645	1 188	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of September	334.05 (53.08)	316.11 (50.23)
Month of October	388.61 (61.75)	353.30 (56.14)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of April	203 542.3	228 430.9

WEEKLY WELL ACTIVITY REPORT

14 November 2016

Lic. No.: 4336	Elcano St. Lazare A14-15-16-29 (WPM) UWI: 102.14-15-016-29W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 08-Nov-2016
Lic. No.: 4337	Elcano St. Lazare A15-15-16-29 (WPM) UWI: 102.15-15-016-29W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 08-Nov-2016
Lic. No.: 6847	Goodlands Unit No. 2 HZNTL 10-5-1-24 (WPM) UWI: 102.10-05-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 14-Nov-2016
Lic. No.: 7126	Goodlands Unit No. 2 HZNTL 7-5-1-24 (WPM) UWI: 100.07-05-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 09-Nov-2016
Lic. No.: 7170	Tundra Waskada HZNTL 14-35-1-25 (WPM) UWI: 100.14-35-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 08-Nov-2016
Lic. No.: 7208	Waskada Unit No. 5 HZNTL 1-2-2-26 (WPM) UWI: 102.01-02-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 14-Nov-2016
Lic. No.: 7308	Tundra Waskada HZNTL B8-3-2-25 (WPM) UWI: 104.08-03-002-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 10-Nov-2016
Lic. No.: 7334	Tundra Waskada HZNTL B7-17-1-25 (WPM) UWI: 103.07-17-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 10-Nov-2016
Lic. No.: 7335	Tundra Waskada HZNTL 10-17-1-25 (WPM) UWI: 102.10-17-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 08-Nov-2016
Lic. No.: 7740	Waskada Unit No. 5 HZNTL 2-2-2-26 (WPM) UWI: 102.02-02-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 09-Nov-2016

Lic. No.: 7839	Waskada LAm Unit No. 1 HZNTL A14-25-1-26 (WPM) UWI: 103.14-25-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 31-Oct-2016
Lic. No.: 8471	ARC Waskada HZNTL 15-15-1-24 (WPM) UWI: 100.15-15-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 10-Nov-2016
Lic. No.: 8871	Waskada LAm Unit No. 1 HZNTL 3-25-1-26 (WPM) UWI: 103.03-25-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 08-Nov-2016
Lic. No.: 10523	Fire Sky North Hargrave Prov. 14-14-12-27 (WPM) UWI: 100.14-14-012-27W1.00 Production Casing: Run Rig Released: 08-Nov-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 08-Nov-2016
Lic. No.: 10565	Melita Pierson HZNTL 16-20-2-28 (WPM) UWI: 100.16-20-002-28W1.00
	Please note revision to report of 08-Aug-2016 Contractor: Ensign Canadian Drilling – Rig #651
	Spud Date: 07-Nov-2016 K.B. Elevation: 466.59 m Surface Casing: 244.50 mm @ 147.00 m with 13.0 t Intermediate Casing: 177.80 mm @ 1211.00 m with 19.3 t Status: Drilling Ahead (DR) Drilling Ahead: 14-Nov-2016
Lic. No.: 10583	Corval Daly Sinclair HZNTL D4-33-8-28 (WPM) UWI: 106.04-33-008-28W1.00 Spud Date: 08-Nov-2016 K.B. Elevation: 484.20 m Surface Casing: 244.50 mm @ 138.00 m with 14.0 t Status: Drilling Ahead (DR) Drilling Ahead: 14-Nov-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – November 21/16)

<u>DRILLING ACTIVITY</u>	To November 21/16	To November 23/15	2015 Total
Drilling Licences Issued	79	190	235
Licences Cancelled	39	172	187
Vertical Wells Drilled	14	48	52
Horizontal Wells Drilled	54	146	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	68	195	205
No. of Metres Drilled	129 778	345 571	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	2	0	0
No. of Active Rigs	2	1	13
Wells Licenced but Not Spudded	48	76	78
Wells Completed as Potential Oil Wells	65	190	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	48	162	267
<u>GEOPHYSICAL ACTIVITY</u>			
Geophysical Programs Licenced	4	13	14
Licences Cancelled	0	0	0
Kilometers Licenced	196	3 236	4 166
Kilometers Run	645	1 188	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of September	334.05 (53.08)	316.11 (50.23)
Month of October	388.61 (61.75)	353.30 (56.14)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of May	201 613.1	223 157.9

WEEKLY WELL ACTIVITY REPORT

21 November 2016

Lic. No.: 6957	Goodlands Unit No. 2 HZNTL 8-7-1-24 (WPM) UWI: 102.08-07-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 21-Nov-2016
Lic. No.: 6978	Tundra Waskada Prov. HZNTL C3-11-2-25 (WPM) UWI: 104.03-11-002-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 17-Nov-2016
Lic. No.: 6985	Tundra Waskada Prov. HZNTL A5-16-21-25 (WPM) UWI: 103.05-16-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 15-Nov-2016
Lic. No.: 7127	Goodlands Unit No. 2 HZNTL A10-5-1-24 (WPM) UWI: 103.10-05-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 16-Nov-2016
Lic. No.: 7179	Waskada LAm Unit No. 1 HZNTL 12-24-1-26 (WPM) UWI: 102.12-24-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 18-Nov-2016
Lic. No.: 7180	Waskada LAm Unit No. 1 HZNTL 12-24-1-26 (WPM) UWI: 103.13-24-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 21-Nov-2016
Lic. No.: 7298	Tundra Waskada HZNTL A2-17-1-25 (WPM) UWI: 102.02-17-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 17-Nov-2016
Lic. No.: 7299	Tundra Waskada HZNTL B2-17-1-25 (WPM) UWI: 103.02-17-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 21-Nov-2016
Lic. No.: 7300	Tundra Waskada HZNTL C2-17-1-25 (WPM) UWI: 104.02-17-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 21-Nov-2016
Lic. No.: 7741	Waskada Unit No. 5 HZNTL 3-2-2-26 (WPM) UWI: 102.03-02-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 16-Nov-2016

Lic. No.: 7773	Goodlands Unit No. 2 HZNTL 4-17-1-24 (WPM) UWI: 100.04-17-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 18-Nov-2016
Lic. No.: 8283	Waskada Unit No. 2 HZNTL A11-26-1-26 (WPM) UWI: 104.11-26-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 18-Nov-2016
Lic. No.: 8287	Waskada Unit No. 2 HZNTL B6-26-1-26 (WPM) UWI: 104.06-26-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 16-Nov-2016
Lic. No.: 8598	Goodlands Unit No. 1 HZNTL A7-10-1-24 (WPM) UWI: 103.07-10-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 15-Nov-2016
Lic. No.: 8742	Tundra Waskada HZNTL 14-2-2-25 (WPM) UWI: 100.14-02-002-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 15-Nov-2016
Lic. No.: 8833	Penn West Waskada HZNTL 15-26-1-26 (WPM) UWI: 104.15-26-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 21-Nov-2016
Lic. No.: 8981	Waskada LAm Unit No. 1 HZNTL C2-26-1-26 (WPM) UWI: 105.02-26-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 19-Nov-2016
Lic. No.: 10547	Fire Sky North Hargrave HZNTL 5-21-12-27 (WPM) UWI: 100.05-21-012-27W1.00 Status: Completing (COMP) Completing: 15-Nov-2016
Lic. No.: 10560	Tundra North Hargrave DIR 4-13-12-27 (WPM) UWI: 100.05-21-012-27W1.00 Status: Completing (COMP) Completing: 10-Nov-2016
Lic. No.: 10561	Tundra Daly Sinclair Prov. HZNTL A4-20-8-28 (WPM) UWI: 102.04-20-008-28W1.00 Status: Completing (COMP) Completing: 17-Nov-2016

Lic. No.: 10562	Tundra Daly Sinclair Prov. HZNTL A5-20-8-28 (WPM) UWI: 103.05-20-008-28W1.00 Status: Completing (COMP) Completing: 09-Nov-2016
Lic. No.: 10563	Tundra Daly Sinclair Prov. HZNTL B5-20-8-28 (WPM) UWI: 103.05-20-008-28W1.00 Status: Completing (COMP) Completing: 14-Nov-2016
Lic. No.: 10565	Melita Pierson HZNTL 16-20-2-28 (WPM) UWI: 100.16-20-002-28W1.00 Finished Drilling: 13-Nov-2016 Total Depth: 1580.00 m Rig Released: 15-Nov-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 15-Nov-2016
Lic. No.: 10568	Melita Pierson HZNTL 16-20-2-28 (WPM) UWI: 100.16-20-002-28W1.00
<p>Please note revision to report of 08-Aug-2016 Contractor: Ensign Canadian Drilling – Rig #651</p> <p>Spud Date: 16-Nov-2016 K.B. Elevation: 465.48 m Surface Casing: 244.50 mm @ 151.00 m with 13.0 t Intermediate Casing: 177.80 mm @ 1147.00 m with 18.8 t Status: Drilling Ahead (DR) Drilling Ahead: 21-Nov-2016</p>	
Lic. No.: 10582	Corval Daly Sinclair HZNTL B5-27-8-28 (WPM) UWI: 104.05-27-008-28W1.00 Spud Date: 18-Nov-2016 K.B. Elevation: 484.45 m Surface Casing: 244.50 mm @ 137.00 m with 14.0 t Status: Drilling Ahead (DR) Drilling Ahead: 21-Nov-2016
Lic. No.: 10583	Corval Daly Sinclair HZNTL D4-33-8-28 (WPM) UWI: 106.04-33-008-28W1.00 Finished Drilling: 17-Nov-2016 Total Depth: 2327.00 m Intermediate Casing: 139.70 mm @ 2327.00 m with 49.0 t Rig Released: 18-Nov-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 18-Nov-2016



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – November 28/16)

<u>DRILLING ACTIVITY</u>	To November 28/16	To November 30/15	2015 Total
Drilling Licences Issued	83	194	235
Licences Cancelled	39	185	187
Vertical Wells Drilled	14	48	52
Horizontal Wells Drilled	56	146	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	70	195	205
No. of Metres Drilled	133 214	346 821	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	1	2	0
No. of Active Rigs	1	2	13
Wells Licenced but Not Spudded	51	68	78
Wells Completed as Potential Oil Wells	67	190	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	1	3	4
New Wells on Production	48	162	267

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	4	13	14
Licences Cancelled	0	0	0
Kilometers Licenced	196	3 236	4 166
Kilometers Run	645	1 188	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of September	334.05 (53.08)	316.11 (50.23)
Month of October	388.61 (61.75)	353.30 (56.14)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of June	188 979.7	215 440.1

WEEKLY WELL ACTIVITY REPORT

28 November 2016

Lic. No.: 4471	Waskada LAm Unit No. 1 HZNTL 16-24-1-26 (WPM) UWI: 102.01-26-001-26W1.00 - Leg #1 (ABD P) UWI: 103.16-24-001-26W1.02 - Leg #2 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 24-Nov-2016
Lic. No.: 6522	Penn West Waskada COM 6-23-1-25 (WPM) UWI: 100.06-23-001-25W1.00 UWI: 100.06-23-001-25W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Oct-2016
Lic. No.: 6604	Goodlands Unit No. 2 HZNTL 7-8-1-24 (WPM) UWI: 102.07-08-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 22-Nov-2016
Lic. No.: 6697	Penn West Waskada 2-23-1-25 (WPM) UWI: 100.02-23-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Oct-2016
Lic. No.: 6764	Penn West Waskada 7-23-1-25 (WPM) UWI: 100.07-23-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Oct-2016
Lic. No.: 6832	Goodlands Unit No. 2 HZNTL 14-5-1-24 (WPM) UWI: 102.14-05-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 28-Nov-2016
Lic. No.: 6845	Goodlands Unit No. 2 HZNTL 9-8-1-24 (WPM) UWI: 102.09-08-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 24-Nov-2016
Lic. No.: 7258	Tundra Waskada HZNTL 7-15-1-25 (WPM) UWI: 100.07-15-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 22-Nov-2016
Lic. No.: 7302	Tundra Waskada HZNTL A7-17-1-25 (WPM) UWI: 102.07-17-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 23-Nov-2016
Lic. No.: 7338	Tundra Waskada HZNTL A15-17-1-25 (WPM) UWI: 103.15-17-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 25-Nov-2016

Lic. No.: 7659	Waskada Unit No. 2 HZNTL A5-27-1-26 (WPM) UWI: 103.05-27-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 23-Nov-2016
Lic. No.: 7952	Penn West Waskada HZNTL 5-23-1-25 (WPM) UWI: 102.05-23-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 26-Oct-2016
Lic. No.: 7980	Waskada Unit No. 5 HZNTL 15-35-1-26 (WPM) UWI: 102.15-35-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 28-Nov-2016
Lic. No.: 8342	Waskada Unit No. 2 HZNTL A14-26-1-26 (WPM) UWI: 103.14-26-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 22-Nov-2016
Lic. No.: 9035	Penn West Waskada HZNTL B10-26-1-26 (WPM) UWI: 104.10-26-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 22-Nov-2016
Lic. No.: 9077	Waskada Unit No. 7 HZNTL B1-18-1-25 (WPM) UWI: 104.01-18-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 24-Nov-2016
Lic. No.: 10545	Tundra et al Gambler 13-25-18-29 (WPM) UWI: 100.13-25-018-29W1.00 Status: Completing (COMP) Completing: 24-Nov-2016
Lic. No.: 10568	Melita Pierson Prov. HZNTL B4-29-2-28 (WPM) UWI: 104.04-29-002-28W1.00 Finished Drilling: 21-Nov-2016 Total Depth: 1757.00 m Rig Released: 22-Nov-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 22-Nov-2016
Lic. No.: 10569	Melita Pierson Prov. HZNTL B1-29-2-28 (WPM) UWI: 103.01-29-002-28W1.00 Spud Date: 22-Nov-2016 K.B. Elevation: 465.53 m Surface Casing: 244.50 mm @ 151.00 m with 13.0 t Intermediate Casing: 177.80 mm @ 1247.00 m with 20.8 t Status: Drilling Ahead (DR) Drilling Ahead: 28-Nov-2016
Lic. No.: 10582	Corval Daly Sinclair HZNTL B5-27-8-28 (WPM) UWI: 104.05-27-008-28W1.00

Finished Drilling: 22-Nov-2016
 Total Depth: 1679.00 m
 Intermediate Casing: 139.70 mm @ 1679.00 m with 37.0 t
 Rig Released: 23-Nov-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 23-Nov-2016

Lic. No.: 10585 Elcano North Hargrave DIR 10-22-12-27 (WPM)
 UWI: 100.10-22-012-27W1.00
 Licence Issued: 23-Nov-2016
 Licensee: ELCANO EXPLORATION INC.
 Mineral Rights: ELCANO EXPLORATION INC.
 Contractor: Crusader Drilling Corp. - Rig# 1
 Surface Location: 10A-22-12-27
 Co-ords: 745.44m (S) of (N) boundary of Sec. 22
 549.99m (W) of (E) boundary of Sec. 22
 Grd Elev: 476.34 m
 Proj. TD: 677.4 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10586 Ewart Unit No. 9 Prov. HZNTL C05-29-08-28 (WPM)
 UWI: 105.05-29-008-28W1.00
 Licence Issued: 23-Nov-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 05B-28-08-28
 Co-ords: 518.07m (N) of (S) boundary of Sec. 28
 72.41m (E) of (W) boundary of Sec. 28
 Grd Elev: 495.45 m
 Proj. TD: 2326.4 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10587 Ewart Unit No. 9 Prov. HZNTL D04-29-08-28 (WPM)
 UWI: 105.04-29-008-28W1.00
 Licence Issued: 23-Nov-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 04C-28-08-28
 Co-ords: 343.61m (N) of (S) boundary of Sec. 28
 72.41m (E) of (W) boundary of Sec. 28
 Grd Elev: 496.37 m
 Proj. TD: 2350.3 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10588 Elcano Manson 3-24-12-28 (WPM)
 UWI: 100.03-24-012-28W1.00
 Licence Issued: 28-Nov-2016

Licensee: ELCANO EXPLORATION INC.
 Mineral Rights: ELCANO EXPLORATION INC.
 Contractor: Crusader Drilling Corp. - Rig# 1
 Surface Location: 03-24-12-28
 Co-ords: 122.00m (N) of (S) boundary of Sec. 24
 525.83m (E) of (W) boundary of Sec. 24
 Grd Elev: 494.12 m
 Proj. TD: 1079.0 m (Devonian)
 Field: Manson
 Classification: EXPLORATORY (NEW FIELD WILDCAT)
 Status: Location(LOC)

WELL LICENCE TRANSFERS

Lic. No.: 7241	From: Lightstream Waskada HZNTL 9-12-2-25(WPM)
	To: Tundra Waskada HZNTL 9-12-2-25(WPM)
Lic. No.: 7242	From: Lightstream Waskada HZNTL 10-12-2-25(WPM)
	To: Tundra Waskada HZNTL 10-12-2-25(WPM)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – December 5/16)

<u>DRILLING ACTIVITY</u>	To December 5/16	To December 7/15	2015 Total
Drilling Licences Issued	90	203	235
Licences Cancelled	40	185	187
Vertical Wells Drilled	15	50	52
Horizontal Wells Drilled	57	148	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	72	199	205
No. of Metres Drilled	136 391	354 471	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	2	2	0
No. of Active Rigs	3	3	13
Wells Licenced but Not Spudded	54	73	78
Wells Completed as Potential Oil Wells	68	194	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	2	3	4
New Wells on Production	48	162	267

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	4	14	14
Licences Cancelled	0	0	0
Kilometers Licenced	196	4 166	4 166
Kilometers Run	645	1 188	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of October	388.61 (61.75)	353.30 (56.14)
Month of November	351.60 (55.87)	355.82 (56.54)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of July	191 328.4	215 603.9

WEEKLY WELL ACTIVITY REPORT

05 December 2016

Lic. No.: 4460	<p>Waskada Unit No. 5 HZNTL 1-3-2-26 (WPM) UWI: 102.05-03-002-26W1.00 - Leg #1 (ABD P) UWI: 102.01-03-002-26W1.02 - Leg #2 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 05-Dec-2016</p>
Lic. No.: 6942	<p>Goodlands Unit No. 2 HZNTL A16-5-1-24 (WPM) UWI: 103.16-05-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 02-Dec-2016</p>
Lic. No.: 7402	<p>Waskada Unit No. 7 HZNTL 9-18-1-25 (WPM) UWI: 102.09-18-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 03-Dec-2016</p>
Lic. No.: 7686	<p>Goodlands Unit No. 2 HZNTL A11-2-1-24 (WPM) UWI: 102.11-02-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 04-Dec-2016</p>
Lic. No.: 7782	<p>Waskada Unit No. 3 HZNTL A9-36-1-26 (WPM) UWI: 103.09-36-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 02-Dec-2016</p>
Lic. No.: 8039	<p>Waskada LAm Unit No. 1 HZNTL 15-25-1-26 (WPM) UWI: 102.15-25-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 03-Dec-2016</p>
Lic. No.: 8055	<p>Waskada LAm Unit No. 1 HZNTL 10-25-1-26 (WPM) UWI: 102.10-25-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 01-Dec-2016</p>
Lic. No.: 8986	<p>Waskada Unit No. 3 HZNTL B13-31-1-25 (WPM) UWI: 104.13-31-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 05-Dec-2016</p>
Lic. No.: 9076	<p>Waskada Unit No. 7 HZNTL A1-18-1-25 (WPM) UWI: 103.01-18-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 01-Dec-2016</p>

Lic. No.: 10548 Canexus Brandon SWD 9-10-10-18 (WPM)
 UWI: 100.09-10-010-18W1.00

Please note revision to report of 27-Jun-2016
Contractor: Trinidad Drilling Ltd. – Rig #9

Spud Date: 03-Dec-2016
 K.B. Elevation: 369.00 m
 Surface Casing: 244.50 mm @ 155.00 m with 18.0 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 05-Dec-2016

Lic. No.: 10569 Melita Pierson Prov. HZNTL B1-29-2-28 (WPM)
 UWI: 103.01-29-002-28W1.00

Please note revision to report of 26-Sep-2016
Contractor: Ensign Canadian Drilling – Rig #651

Finished Drilling: 28-Nov-2016
 Total Depth: 1832.00 m
 Rig Released: 29-Nov-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 29-Nov-2016

Lic. No.: 10570 Elcano Miniota 15-13-13-27 (WPM)
 UWI: 100.15-13-013-27W1.00
 Status: Licence Cancelled (CAN)
 Licence Cancelled: 01-Dec-2016

Lic. No.: 10574 Melita Pierson SWD 3-29-2-28 (WPM)
 UWI: 100.03-29-002-28W1.00

Please note revision to report of 03-Oct-2016
Contractor: Ensign Canadian Drilling – Rig #651

Spud Date: 29-Nov-2016
 K.B. Elevation: 465.17 m
 Surface Casing: 244.50 mm @ 151.00 m with 13.0 t
 Finished Drilling: 02-Dec-2016
 Total Depth: 1345.00 m
 Production Casing: Run
 Rig Released: 04-Dec-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 04-Dec-2016

Lic. No.: 10576 Melita Pierson HZNTL A7-21-1-27 (WPM)
 UWI: 104.07-21-001-27W1.00

Please note revision to report of 24-Oct-2016
Contractor: Ensign Canadian Drilling – Rig #651

Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 05-Dec-2016

Lic. No.: 10588 Elcano Manson 3-24-12-28 (WPM)
 UWI: 100.03-24-012-28W1.00
 Spud Date: 02-Dec-2016
 K.B. Elevation: 499.07 m
 Surface Casing: 219.10 mm @ 146.00 m with 11.0 t
 Status: Coring (COR)
 Coring: 05-Dec-2016

Lic. No.: 10589 CPEC Daly Sinclair HZNTL A14-3-9-28 (WPM)
 UWI: 102.14-03-009-28W1.00
 Licence Issued: 01-Dec-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian/Big Sky Drilling - Rig# 650
 Surface Location: 14D-34-08-28
 Co-ords: 75.00m (S) of (N) boundary of Sec. 34
 658.00m (E) of (W) boundary of Sec. 34
 Grd Elev: 471.21 m
 Proj. TD: 2248.91 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10590 Tundra North Hargrave DIR 2-23-12-27 (WPM)
 UWI: 100.02-23-012-27W1.00
 Licence Issued: 01-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 02B-23-12-27
 Co-ords: 75.00m (N) of (S) boundary of Sec. 23
 719.02m (W) of (E) boundary of Sec. 23
 Grd Elev: 473.89 m
 Proj. TD: 717.8 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10591 Tundra North Hargrave DIR 8-23-12-27 (WPM)
 UWI: 100.08-23-012-27W1.00
 Licence Issued: 01-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 08B-23-12-27
 Co-ords: 596.31m (N) of (S) boundary of Sec. 23
 211.40m (W) of (E) boundary of Sec. 23
 Grd Elev: 474.43 m
 Proj. TD: 649.8 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10592 Tundra North Hargrave DIR 12-13-12-27 (WPM)
 UWI: 100.12-13-012-27W1.00
 Licence Issued: 01-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 12D-13-12-27
 Co-ords: 586.81m (S) of (N) boundary of Sec. 13
 286.66m (E) of (W) boundary of Sec. 13
 Grd Elev: 473.58 m
 Proj. TD: 667.8 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10593 Tundra North Hargrave Prov. DIR 8-14-12-27 (WPM)
 UWI: 100.08-14-012-27W1.00
 Licence Issued: 01-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 08A-14-12-27
 Co-ords: 583.76m (N) of (S) boundary of Sec. 14
 80.00m (W) of (E) boundary of Sec. 14
 Grd Elev: 474.47 m
 Proj. TD: 644.6 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10594 Tundra North Hargrave Prov. DIR 16-11-12-27 (WPM)
 UWI: 100.16-11-012-27W1.00
 Licence Issued: 01-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 01B-14-12-27
 Co-ords: 72.65m (N) of (S) boundary of Sec. 14
 309.25m (W) of (E) boundary of Sec. 14
 Grd Elev: 474.33 m
 Proj. TD: 705.4 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10595 Elcano et al Miniota DIR 15-13-13-27 (WPM)
 UWI: 100.15-13-013-27W1.00
 Licence Issued: 01-Dec-2016
 Licensee: Elcano Exploration Inc.
 Mineral Rights: Elcano Exploration Inc.
 Contractor: Crusader Drilling Corp. - Rig# 1
 Surface Location: 15B-13-13-27
 Co-ords: 343.32m (S) of (N) boundary of Sec. 13
 734.67m (W) of (E) boundary of Sec. 13
 Grd Elev: 379.27 m
 Proj. TD: 802.3 m (Devonian)
 Area: North Hargrave
 Classification: EXPLORATORY (OUTPOST)
 Status: Location(LOC)

WELL LICENCE CANCELLATIONS

Lic. No.: 10570 Elcano Miniota 15-13-13-27 (WPM)
 Status: Licence Cancelled
 Date Cancelled: 01-Dec-2016

NEW UNIT APPROVALS

RE: Daly Unit No. 13 Project Approval

The effective date Daly Unit No. 13 is December 1, 2016 covering the following in the Daly Sinclair Field;

	Section	Township	Range
South Half	36	9	29
North East Quarter	36	9	29
All of Section	25	9	29

Field pool code: 1 59A

RE: Daly Unit No. 14 Project Approval

The effective date Daly Unit No. 14 is December 1, 2016 covering the following in the Daly Sinclair Field;

	Section	Township	Range
South Half	36	9	29
North East Quarter	36	9	29
All of Section	25	9	29

Field pool code: 1 62A



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – December 12/16)

<u>DRILLING ACTIVITY</u>	To December 12/16	To December 14/15	2015 Total
Drilling Licences Issued	102	212	235
Licences Cancelled	40	185	187
Vertical Wells Drilled	17	52	52
Horizontal Wells Drilled	58	150	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	75	203	205
No. of Metres Drilled	140 009	359 885	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	3	1	0
No. of Active Rigs	4	2	13
Wells Licenced but Not Spudded	62	79	78
Wells Completed as Potential Oil Wells	70	197	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	1	1	0
Other Completions	2	3	4
New Wells on Production	48	162	267

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	4	14	14
Licences Cancelled	0	0	0
Kilometers Licenced	196	4 166	4 166
Kilometers Run	645	1 188	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of October	388.61 (61.75)	353.30 (56.14)
Month of November	351.60 (55.87)	355.82 (56.54)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of August	189 498.8	214 744.8

WEEKLY WELL ACTIVITY REPORT

12 December 2016

Lic. No.: 7840	Waskada LAm Unit No. 1 HZNTL B14-25-1-26 (WPM) UWI: 104.14-25-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 11-Dec-2016
Lic. No.: 8282	Waskada Unit No. 2 HZNTL 11-26-1-26 (WPM) UWI: 103.11-26-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 19-Nov-2016
Lic. No.: 8344	ARC Waskada HZNTL 5-4-1-24 (WPM) UWI: 102.05-04-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 11-Dec-2016
Lic. No.: 8678	Waskada Unit No. 7 HZNTL 11-17-1-25 (WPM) UWI: 102.11-17-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 09-Dec-2016
Lic. No.: 8701	Penn West Waskada Prov. HZNTL B4-20-1-25 (WPM) UWI: 105.04-20-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 12-Dec-2016
Lic. No.: 8749	Waskada Unit No. 2 HZNTL 2-35-1-26 (WPM) UWI: 102.02-35-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 04-Dec-2016
Lic. No.: 8887	Waskada Unit No. 3 HZNTL B16-31-1-25 (WPM) UWI: 104.16-31-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 12-Dec-2016
Lic. No.: 10540	Sinclair Unit No. 3 Prov. HZNTL A4-11-8-29 (WPM) UWI: 103.04-11-008-29W1.00

Please note revision to report of 28-Mar-2016
Contractor: Trinidad Drilling Ltd. – Rig #10

Spud Date: 08-Dec-2016
 K.B. Elevation: 518.98 m
 Surface Casing: 244.50 mm @ 137.50 m with 7.3 t
 Intermediate Casing: 177.80 mm @ 1176.00 m with 21.0 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 12-Dec-2016

Lic. No.: 10548	<p>Canexus Brandon SWD 9-10-10-18 (WPM) UWI: 100.09-10-010-18W1.00 Intermediate Casing: 177.80 mm @ 732.00 m with 18.0 t Finished Drilling: 10-Dec-2016 Total Depth: 993.00 m Status: Testing (TEST) Testing: 12-Dec-2016</p>
Lic. No.: 10569	<p>Melita Pierson Prov. HZNTL B1-29-2-28 (WPM) UWI: 103.01-29-002-28W1.00 Status: Completing (COMP) Completing: 12-Dec-2016</p>
Lic. No.: 10576	<p>Melita Pierson HZNTL A7-21-1-27 (WPM) UWI: 104.07-21-001-27W1.00 Spud Date: 06-Dec-2016 K.B. Elevation: 454.77 m Surface Casing: 244.50 mm @ 152.00 m with 13.0 t Intermediate Casing: 177.80 mm @ 1158.00 m with 19.3 t Finished Drilling: 12-Dec-2016 Total Depth: 1877.00 m Rig Released: 12-Dec-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 12-Dec-2016</p>
Lic. No.: 10586	<p>Ewart Unit No. 9 Prov. HZNTL C5-29-8-28 (WPM) UWI: 105.05-29-008-28W1.00</p> <p>Please note revision to report of 28-Nov-2016 Contractor: Trinidad Drilling Ltd. – Rig #12</p> <p>Spud Date: 09-Dec-2016 K.B. Elevation: 499.55 m Surface Casing: 244.50 mm @ 138.50 m with 14.0 t Status: Drilling Ahead (DR) Drilling Ahead: 12-Dec-2016</p>
Lic. No.: 10588	<p>Elcano Manson 3-24-12-28 (WPM) UWI: 100.03-24-012-28W1.00 Finished Drilling: 06-Dec-2016 Total Depth: 748.00 m Production Casing: Run Rig Released: 07-Dec-2016 Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 07-Dec-2016</p>
Lic. No.: 10595	<p>Elcano et al Miniota DIR 15-13-13-27 (WPM) UWI: 100.15-13-013-27W1.00 Spud Date: 09-Dec-2016 K.B. Elevation: 384.22 m Surface Casing: 219.10 mm @ 146.00 m with 12.0 t Status: Coring (COR) Coring: 12-Dec-2016</p>

Lic. No.: 10596 ERCO Virden SSW DIR 2-12-11-27 (WPM)
 UWI: 100.02-12-011-27W1.00
 Licence Issued: 09-Dec-2016
 Licensee: ERCO Worldwide
 Mineral Rights: ERCO Worldwide
 Contractor: To Be Determined - Rig# 0
 Surface Location: 02B-12-11-27
 Co-ords: 165.00m (N) of (S) boundary of Sec. 12
 764.30m (W) of (E) boundary of Sec. 12
 Grd Elev: 472.93 m
 Proj. TD: 1310.75 m (Silurian)
 Field: Virden
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10597 CPEC Manson HZNTL 4-35-14-29 (WPM)
 UWI: 100.04-35-014-29W1.00
 Licence Issued: 09-Dec-2016
 Licensee: Crescent Point Energy
 Mineral Rights: Crescent Point Energy
 Contractor: Ensign Canadian/Big Sky Drilling - Rig# 650
 Surface Location: 04B-36-14-29
 Co-ords: 110.00m (N) of (S) boundary of Sec. 36
 50.00m (E) of (W) boundary of Sec. 36
 Grd Elev: 477.29 m
 Proj. TD: 2088.52 m (Mississippian)
 Field: Manson
 Classification: EXPLORATORY (NEW FIELD WILDCAT)
 Status: Location(LOC)

Lic. No.: 10598 Tundra Daly Sinclair HZNTL 4-19-8-28 (WPM)
 UWI: 102.04-19-008-28W1.00
 Licence Issued: 09-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 01A-19-08-28
 Co-ords: 100.00m (N) of (S) boundary of Sec. 19
 60.00m (W) of (E) boundary of Sec. 19
 Grd Elev: 506.52 m
 Proj. TD: 2207.0 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10599 Tundra Daly Sinclair HZNTL A8-22-8-28 (WPM)
 UWI: 102.08-22-008-28W1.00
 Licence Issued: 09-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 08D-21-08-28
 Co-ords: 630.65m (N) of (S) boundary of Sec. 21
 60.00m (W) of (E) boundary of Sec. 21
 Grd Elev: 492.82 m
 Proj. TD: 2280.0 m (Jurassic)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10600 Routledge Unit No. 1 HZNTL A4-22-9-25 (WPM)
 UWI: 103.04-22-009-25W1.00
 Licence Issued: 09-Dec-2016
 Licensee: Corex Resources Ltd
 Mineral Rights: Corex Resources Ltd
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 01C-22-09-25
 Co-ords: 250.00m (N) of (S) boundary of Sec. 22
 370.00m (W) of (E) boundary of Sec. 22
 Grd Elev: 435.09 m
 Proj. TD: 1846.62 m (Mississippian)
 Field: Virden
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10601 Corex Daly Sinclair HZNTL A13-9-10-28 (WPM)
 UWI: 103.13-09-010-28W1.00
 Licence Issued: 12-Dec-2016
 Licensee: Corex Resources Ltd.
 Mineral Rights: Corex Resources Ltd.
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 16C-09-10-28
 Co-ords: 179.96m (S) of (N) boundary of Sec. 9
 235.01m (W) of (E) boundary of Sec. 9
 Grd Elev: 504.78 m
 Proj. TD: 1961 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10602 Tundra Daly Sinclair HZNTL B1-31-8-28 (WPM)
 UWI: 104.01-31-008-28W1.00
 Licence Issued: 12-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 01A-36-08-29
 Co-ords: 150.00m (N) of (S) boundary of Sec. 36
 60.00m (W) of (E) boundary of Sec. 36
 Grd Elev: 513.30 m
 Proj. TD: 2339.6 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10603 Tundra Daly Sinclair HZNTL C1-31-8-28 (WPM)
 UWI: 105.01-31-008-28W1.00
 Licence Issued: 12-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 13C-30-08-28
 Co-ords: 60.00m (S) of (N) boundary of Sec. 30
 60.00m (E) of (W) boundary of Sec. 30
 Grd Elev: 513.69 m
 Proj. TD: 2191.8 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10604 Tundra Daly Sinclair Prov. HZNTL B16-30-8-28 (WPM)
 UWI: 103.16-30-008-28W1.00
 Licence Issued: 12-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 13C-30-08-28
 Co-ords: 80.00m (S) of (N) boundary of Sec. 30
 60.00m (E) of (W) boundary of Sec. 30
 Grd Elev: 513.99 m
 Proj. TD: 2187.9 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10605 Tundra Daly Sinclair Prov. HZNTL A8-6-9-28 (WPM)
 UWI: 102.08-06-009-28W1.00
 Licence Issued: 12-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 08A-01-09-29
 Co-ords: 599.88m (N) of (S) boundary of Sec. 1
 60.00m (W) of (E) boundary of Sec. 1
 Grd Elev: 512.48 m
 Proj. TD: 2321.1 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10606 Tundra Daly Sinclair HZNTL 9-6-9-28 (WPM)
 UWI: 100.09-06-009-28W1.00
 Licence Issued: 12-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 09D-01-09-29
 Co-ords: 600.00m (S) of (N) boundary of Sec. 1
 50.00m (W) of (E) boundary of Sec. 1
 Grd Elev: 513.18 m
 Proj. TD: 2311 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10607 CNRL Pierson Prov. HZNTL 9-29-2-28 (WPM)
 UWI: 100.09-29-002-28W1.00
 Licence Issued: 12-Dec-2016
 Licensee: CNRL
 Mineral Rights: CNRL
 Contractor: Precision Drilling - Rig# 205
 Surface Location: 09A-30-02-28
 Co-ords: 690.97m (S) of (N) boundary of Sec. 30
 60.00m (W) of (E) boundary of Sec. 30
 Grd Elev: 462.76 m
 Proj. TD: 2467.81 m (Mississippian)
 Field: Pierson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – December 19/16)

<u>DRILLING ACTIVITY</u>	To December 19/16	To December 21/15	2015 Total
Drilling Licences Issued	114	222	235
Licences Cancelled	40	186	187
Vertical Wells Drilled	18	52	52
Horizontal Wells Drilled	61	151	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	79	204	205
No. of Metres Drilled	148 170	361 923	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	1	1	0
No. of Active Rigs	3	2	13
Wells Licenced but Not Spudded	72	87	78
Wells Completed as Potential Oil Wells	73	198	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	1	1	0
Other Completions	3	3	4
New Wells on Production	48	178	267

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	5	14	14
Licences Cancelled	0	0	0
Kilometers Licenced	226	4 166	4 166
Kilometers Run	645	1 188	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of October	388.61 (61.75)	353.30 (56.14)
Month of November	351.60 (55.87)	355.82 (56.54)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of August	189 498.8	214 744.8

WEEKLY WELL ACTIVITY REPORT

19 December 2016

Lic. No.: 5761	Tundra Waskada 5-26-1-25 (WPM) UWI: 100.05-26-001-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 19-Dec-2016
Lic. No.: 6822	ARC Waskada HZNTL 12-15-1-24 (WPM) UWI: 102.12-15-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 19-Dec-2016
Lic. No.: 7157	Goodlands Unit No. 2 HZNTL A5-5-1-24 (WPM) UWI: 102.05-05-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 18-Nov-2016
Lic. No.: 7825	Waskada Unit No. 13 HZNTL C4-1-2-26 (WPM) UWI: 105.04-01-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 16-Dec-2016
Lic. No.: 8200	ARC Waskada Prov. HZNTL B8-4-1-24 (WPM) UWI: 104.08-04-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 14-Dec-2016
Lic. No.: 8378	Tundra Waskada HZNTL 7-20-1-25 (WPM) UWI: 102.07-20-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 15-Dec-2016
Lic. No.: 8430	Waskada Unit No. 2 HZNTL B3-26-1-26 (WPM) UWI: 104.03-26-001-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 13-Dec-2016
Lic. No.: 8479	Waskada Unit No. 5 HZNTL 7-3-2-26 (WPM) UWI: 102.07-03-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 15-Dec-2016
Lic. No.: 8563	Tundra Waskada Prov. HZNTL A16-32-1-25 (WPM) UWI: 103.16-32-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 14-Dec-2016
Lic. No.: 9084	Tundra Waskada HZNTL B2-22-1-25 (WPM) UWI: 104.02-22-001-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 19-Dec-2016

Lic. No.: 9113 NAL Waskada Prov. HZNTL A3-29-1-25 (WPM)
 UWI: 103.03-29-001-25W1.00
 Status: Completing (COMP)
 Completing: 13-Dec-2016

Lic. No.: 10217 NAL Waskada Prov. HZNTL 6-29-1-25 (WPM)
 UWI: 100.06-29-001-25W1.00
 Status: Completing (COMP)
 Completing: 16-Dec-2016

Lic. No.: 10218 NAL Waskada Prov. HZNTL A6-29-1-25 (WPM)
 UWI: 102.06-29-001-25W1.00
 Status: Completing (COMP)
 Completing: 15-Dec-2016

Lic. No.: 10219 NAL Waskada Prov. HZNTL B6-29-1-25 (WPM)
 UWI: 103.06-29-001-25W1.00
 Status: Completing (COMP)
 Completing: 18-Dec-2016

Lic. No.: 10515 Sinclair Unit No. 1 Prov. HZNTL 16-20-8-29 (WPM)
 UWI: 102.16-20-008-29W1.00

Please note revision to report of 11-Jan-2016
Contractor: Trinidad Drilling Ltd. – Rig #10

Spud Date: 14-Dec-2016
 K.B. Elevation: 531.07 m
 Surface Casing: 244.50 mm @ 138.00 m with 7.5 t
 Intermediate Casing: 177.80 mm @ 1084.00 m with 19.5 t
 Finished Drilling: 19-Dec-2016
 Total Depth: 2497.00 m
 Status: Waiting On Orders (WOO)
 Waiting On Orders: 19-Dec-2016

Lic. No.: 10528 Tundra Gambler 12-26-18-29 (WPM)
 UWI: 100.12-26-018-29W1.00
 Status: Completing (COMP)
 Completing: 10-Dec-2016

Lic. No.: 10540 Sinclair Unit No. 3 Prov. HZNTL A4-11-8-29 (WPM)
 UWI: 103.04-11-008-29W1.00
 Finished Drilling: 13-Dec-2016
 Total Depth: 2565.00 m
 Rig Released: 14-Dec-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 14-Dec-2016

Lic. No.: 10548 Canexus Brandon SWD 9-10-10-18 (WPM)
 UWI: 100.09-10-010-18W1.00
 Rig Released: 13-Dec-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 13-Dec-2016

Lic. No.: 10565 Melita Pierson HZNTL 16-20-2-28 (WPM)
 UWI: 100.16-20-002-28W1.00
 Status: Completing (COMP)
 Completing: 16-Dec-2016

Lic. No.: 10568 Melita Pierson Prov. HZNTL B4-29-2-28 (WPM)
 UWI: 104.04-29-002-28W1.00
 Status: Completing (COMP)
 Completing: 13-Dec-2016

Lic. No.: 10576 Melita Pierson HZNTL A7-21-1-27 (WPM)
 UWI: 104.07-21-001-27W1.00
 Status: Completing (COMP)
 Completing: 18-Dec-2016

Lic. No.: 10586 Ewart Unit No. 9 Prov. HZNTL C5-29-8-28 (WPM)
 UWI: 105.05-29-008-28W1.00
 Finished Drilling: 13-Dec-2016
 Total Depth: 2308.50 m
 Intermediate Casing: 139.70 mm @ 2308.50 m with 53.5 t
 Rig Released: 14-Dec-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 14-Dec-2016

Lic. No.: 10587 Ewart Unit No. 9 Prov. HZNTL D4-29-8-28 (WPM)
 UWI: 105.04-29-008-28W1.00

Please note revision to report of 28-Nov-2016
Contractor: Trinidad Drilling Ltd. – Rig #12

Spud Date: 15-Dec-2016
 K.B. Elevation: 500.47 m
 Surface Casing: 244.50 mm @ 138.00 m with 13.0 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 19-Dec-2016

Lic. No.: 10595 Elcano et al Miniota DIR 15-13-13-27 (WPM)
 UWI: 100.15-13-013-27W1.00
 Finished Drilling: 13-Dec-2016
 Total Depth: 790.00 m
 Production Casing: Run
 Rig Released: 15-Dec-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 15-Dec-2016

Lic. No.: 10608 Fire Sky North Hargrave Prov. 15-14-12-27 (WPM)
 UWI: 100.15-14-012-27W1.00
 Licence Issued: 15-Dec-2016
 Licensee: Fire Sky Energy Inc.
 Mineral Rights: Fire Sky Energy Inc.
 Contractor: Crusader Drilling Corp. - Rig# 1
 Surface Location: 15-14-12-27
 Co-ords: 118.95m (S) of (N) boundary of Sec. 14
 520.59m (W) of (E) boundary of Sec. 14
 Grd Elev: 474.00 m
 Proj. TD: 1034 m (Devonian)
 Area: North Hargrave
 Classification: DEVELOPMENT (CONFIDENTIAL)
 Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 19-Dec-2016

Lic. No.: 10609 Tundra Daly Sinclair HZNTL C8-31-8-28 (WPM)
 UWI: 104.08-31-008-28W1.00
 Licence Issued: 15-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 08A-36-08-29
 Co-ords: 528.27m (N) of (S) boundary of Sec. 36
 96.41m (W) of (E) boundary of Sec. 36
 Grd Elev: 513.88 m
 Proj. TD: 2339.9 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10610 Tundra Daly Sinclair Prov. HZNTL A12-4-10-29 (WPM)
 UWI: 102.12-04-010-29W1.00
 Licence Issued: 16-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 12C-03-10-29
 Co-ords: 578.07m (S) of (N) boundary of Sec. 3
 65.50m (E) of (W) boundary of Sec. 3
 Grd Elev: 521.89 m
 Proj. TD: 2348.8 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10611 Tundra Daly Sinclair HZNTL A9-3-10-29 (WPM)
 UWI: 102.09-03-010-29W1.00
 Licence Issued: 16-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 12C-03-10-29
 Co-ords: 598.07m (S) of (N) boundary of Sec. 3
 65.50m (E) of (W) boundary of Sec. 3
 Grd Elev: 520.86 m
 Proj. TD: 2158.7 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10612 Tundra Daly Sinclair HZNTL A4-3-10-29 (WPM)
 UWI: 102.04-03-010-29W1.00
 Licence Issued: 16-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 04B-02-10-29
 Co-ords: 189.00m (N) of (S) boundary of Sec. 2
 134.00m (E) of (W) boundary of Sec. 2
 Grd Elev: 518.71 m
 Proj. TD: 2356.3 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10613 Sinclair Unit No. 1 HZNTL 12-9-8-29 (WPM)
 UWI: 102.12-09-008-29W1.00
 Licence Issued: 19-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 12B-10-08-29
 Co-ords: 766.96m (S) of (N) boundary of Sec. 10
 60.00m (E) of (W) boundary of Sec. 10
 Grd Elev: 523.80 m
 Proj. TD: 2451.2 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10614 Sinclair Unit No. 1 HZNTL 13-9-8-29 (WPM)
 UWI: 102.13-09-008-29W1.00
 Licence Issued: 19-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 13B-10-08-29
 Co-ords: 345.25m (S) of (N) boundary of Sec. 10
 60.00m (E) of (W) boundary of Sec. 10
 Grd Elev: 524.46 m
 Proj. TD: 2447.0 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10615 Daly Unit No. 12 HZNTL 4-3-10-28 (WPM)
 UWI: 102.04-03-010-28W1.00
 Licence Issued: 19-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 01A-03-10-28
 Co-ords: 80.00m (N) of (S) boundary of Sec. 3
 60.00m (W) of (E) boundary of Sec. 3
 Grd Elev: 501.22 m
 Proj. TD: 2124.6 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10616 Daly Unit No. 12 HZNTL A4-3-10-28 (WPM)
 UWI: 103.04-03-010-28W1.00
 Licence Issued: 19-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 01D-03-10-28
 Co-ords: 212.82m (N) of (S) boundary of Sec. 3
 100.00m (W) of (E) boundary of Sec. 3
 Grd Elev: 501.78 m
 Proj. TD: 2096.5 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10617 Daly Unit No. 12 HZNTL 16-3-10-28 (WPM)
 UWI: 102.16-03-010-28W1.00
 Licence Issued: 19-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 01D-03-10-28
 Co-ords: 212.97m (N) of (S) boundary of Sec. 3
 60.00m (W) of (E) boundary of Sec. 3
 Grd Elev: 501.64 m
 Proj. TD: 1956.5 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10618 Daly Unit No. 12 HZNTL 5-3-10-28 (WPM)
 UWI: 102.05-03-010-28W1.00
 Licence Issued: 19-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 08A-03-10-28
 Co-ords: 546.76m (N) of (S) boundary of Sec. 3
 60.00m (W) of (E) boundary of Sec. 3
 Grd Elev: 501.26 m
 Proj. TD: 2127.0 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10619 Daly Unit No. 12 HZNTL A5-3-10-28 (WPM)
 UWI: 103.05-03-010-28W1.00
 Licence Issued: 19-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 12
 Surface Location: 08A-03-10-28
 Co-ords: 566.76m (N) of (S) boundary of Sec. 3
 60.00m (W) of (E) boundary of Sec. 3
 Grd Elev: 500.73 m
 Proj. TD: 2150.1 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WELL LICENCE TRANSFERS

From: Penn West Petroleum – All Manitoba wells
To: Tundra Oil & Gas Partnership
Effective 26 Jun, 2015



Growth, Enterprise and Trade

Petroleum Branch

360-1395 Ellice Ave, Winnipeg, MB R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – December 26/16)

<u>DRILLING ACTIVITY</u>	To December 26/16	To December 28/15	2015 Total
Drilling Licences Issued	126	235	235
Licences Cancelled	45	187	187
Vertical Wells Drilled	19	52	52
Horizontal Wells Drilled	62	152	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	81	205	205
No. of Metres Drilled	151 070	364 332	364 332
Wells Re-entered	0	1	1
Wells Being Drilled	0	0	0
No. of Active Rigs	0	0	13
Wells Licenced but Not Spudded	78	78	78
Wells Completed as Potential Oil Wells	76	200	200
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	3	4	4
New Wells on Production	48	181	267

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	5	14	14
Licences Cancelled	0	0	0
Kilometers Licenced	226	4 166	4 166
Kilometers Run	645	1 188	1 610

	2016	2015
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)
Month of October	388.61 (61.75)	353.30 (56.14)
Month of November	351.60 (55.87)	355.82 (56.54)

<u>OIL PRODUCTION (M3)</u>	2016	2015
Month of August	189 498.8	214 744.8

WEEKLY WELL ACTIVITY REPORT

26 December 2016

Lic. No.: 2988	Tundra Waskada COM 10-26-1-26 (WPM) UWI: 100.10-26-001-26W1.00 UWI: 100.10-26-001-26W1.02 Status: Abandoned Producer (ABD P) Abandoned Producer: 21-Dec-2016
Lic. No.: 3749	Tundra Waskada 1-16-2-25 (WPM) UWI: 100.01-16-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 20-Dec-2016
Lic. No.: 4751	Elcano St. Lazare 1-20-16-29 (WPM) UWI: 100.01-20-016-29W1.00 Status: Abandoned Dry (ABD D) Abandoned Dry: 22-Dec-2016
Lic. No.: 6886	Tundra Waskada Prov. HZNTL 6-11-2-25 (WPM) UWI: 100.06-11-002-25W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 21-Dec-2016
Lic. No.: 7152	Tundra Waskada HZNTL 4-13-2-26 (WPM) UWI: 102.04-13-002-26W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 22-Dec-2016
Lic. No.: 7326	Goodlands Unit No. 2 HZNTL 1-17-1-24 (WPM) UWI: 100.01-17-001-24W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 21-Dec-2016
Lic. No.: 7823	Waskada Unit No. 13 HZNTL A4-1-2-26 (WPM) UWI: 103.04-01-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 20-Dec-2016
Lic. No.: 8551	Waskada Unit No. 5 HZNTL A7-3-2-26 (WPM) UWI: 103.07-03-002-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 20-Dec-2016
Lic. No.: 10469	Tundra Waskada HZNTL A1-16-2-25 (WPM) UWI: 103.01-16-002-25W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 23-Dec-2016
Lic. No.: 10472	Tundra Waskada HZNTL 11-9-2-25 (WPM) UWI: 102.11-09-002-25W1.00 Status: Licence Cancelled (CAN) Licence Cancelled: 23-Dec-2016

Lic. No.: 10473 Tundra Waskada HZNTL 11-9-2-25 (WPM)
UWI: 102.11-09-002-25W1.00

Please note revised UWI and Well Name
Licenced as: 103.11-09-002-25W1.00; A11-9-2-25
Changed to: 102.11-09-002-25W1.00; 11-9-2-25
due to Cancellation of Lic #10472

Lic. No.: 10475 Tundra Daly Sinclair HZNTL 3-17-10-29 (WPM)
UWI: 100.03-17-010-29W1.00
Status: Licence Cancelled (CAN)
Licence Cancelled: 23-Dec-2016

Lic. No.: 10479 South Pierson Unit No.1 HZNTL 16-9-2-29 (WPM)
UWI: 104.16-09-002-29W1.00

Please note revised UWI
Licenced as: 105.16-09-002-29W1.00 in error
Changed to: 104.16-09-002-29W1.00

Lic. No.: 10489 Sinclair Unit No. 1 HZNTL 7-20-8-29 (WPM)
UWI: 102.07-20-008-29W1.00
Status: Licence Cancelled (CAN)
Licence Cancelled: 23-Dec-2016

Lic. No.: 10503 East Manson Unit No. 5 HZNTL 4-17-13-28 (WPM)
UWI: 100.04-17-013-28W1.00
Status: Licence Cancelled (CAN)
Licence Cancelled: 23-Dec-2016

Lic. No.: 10504 East Manson Unit No. 5 HZNTL 4-17-13-28 (WPM)
UWI: 100.04-17-013-28W1.00

Please note revised UWI and Well Name
Licenced as: 102.04-17-013-28W1.00; A4-17-13-28
Changed to: 100.04-17-013-28W1.00; 4-17-13-28
due to Cancellation of Lic #10503

Lic. No.: 10515 Sinclair Unit No. 1 Prov. HZNTL 16-20-8-29 (WPM)
UWI: 102.16-20-008-29W1.00
Rig Released: 20-Dec-2016
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 20-Dec-2016

Lic. No.: 10582 Corval Daly Sinclair HZNTL B5-27-8-28 (WPM)
UWI: 104.05-27-008-28W1.00
Status: Completing (COMP)
Completing: 21-Dec-2016

Lic. No.: 10583 Corval Daly Sinclair HZNTL D4-33-8-28 (WPM)
UWI: 106.04-33-008-28W1.00
Status: Completing (COMP)
Completing: 19-Dec-2016

Lic. No.: 10587 Ewart Unit No. 9 Prov. HZNTL D4-29-8-28 (WPM)
 UWI: 105.04-29-008-28W1.00
 Finished Drilling: 19-Dec-2016
 Total Depth: 2290.50 m
 Intermediate Casing: 139.70 mm @ 2290.50 m with 57.5 t
 Rig Released: 20-Dec-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 20-Dec-2016

Lic. No.: 10608 Fire Sky North Hargrave Prov. 15-14-12-27 (WPM)
 UWI: 100.15-14-012-27W1.00
 Spud Date: 19-Sep-2016
 K.B. Elevation: 478.80 m
 Surface Casing: 244.50 mm @ 131.00 m with 11.5 t
 Finished Drilling: 21-Dec-2016
 Total Depth: 610.00 m
 Production Casing: Run
 Rig Released: 22-Dec-2016
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 22-Dec-2016

Lic. No.: 10620 CNRL Pierson SWD A14-9-2-29 (WPM)
 UWI: 102.14-09-002-29W1.00
 Licence Issued: 20-Dec-2016
 Licensee: Canadian Natural Resources Ltd.
 Mineral Rights: Canadian Natural Resources Ltd.
 Contractor: Precision Drilling - Rig# 205
 Surface Location: 14-09-02-29
 Co-ords: 66.00m (S) of (N) boundary of Sec. 9
 765.00m (E) of (W) boundary of Sec. 9
 Grd Elev: 472.80 m
 Proj. TD: 1267.40 m (Mississippian)
 Field: Pierson
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10621 Corex Daly Sinclair HZNTL 4-20-9-28 (WPM)
 UWI: 100.04-20-009-28W1.00
 Licence Issued: 22-Dec-2016
 Licensee: Corex Resources Ltd.
 Mineral Rights: Corex Resources Ltd.
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 04C-29-09-28
 Co-ords: 205.00m (N) of (S) boundary of Sec. 29
 190.00m (E) of (W) boundary of Sec. 29
 Grd Elev: 515.48 m
 Proj. TD: 2413.36 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10622 Virden Roselea Unit No. 3 HZNTL A8-13-10-26 (WPM)
 UWI: 103.08-13-010-26W1.00
 UWI: 103.08-13-010-26W1.02
 Licence Issued: 22-Dec-2016
 Licensee: Corex Resources Ltd.
 Mineral Rights: Corex Resources Ltd.
 Contractor: Precision Drilling Corporation - Rig# 117
 Surface Location: 08C-18-10-26
 Co-ords: 639.97m (N) of (S) boundary of Sec. 18
 349.62m (W) of (E) boundary of Sec. 18
 Grd Elev: 434.51 m
 Proj. TD: 2203.68 m (Mississippian)
 Field: Virden
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10623 Virden Roselea Unit No. 3 HZNTL 10-11-10-26 (WPM)
 UWI: 102.10-11-010-26W1.00
 UWI: 102.10-11-010-26W1.02
 Licence Issued: 22-Dec-2016
 Licensee: Corex Resources Ltd
 Mineral Rights: Corex Resources Ltd
 Contractor: Precision Drilling Corporation - Rig# 117
 Surface Location: 15D-02-10-26
 Co-ords: 75.00m (S) of (N) boundary of Sec. 2
 500.00m (W) of (E) boundary of Sec. 2
 Grd Elev: 434.99 m
 Proj. TD: 1866.99 m (Mississippian)
 Field: Virden
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10624 Daly Unit No. 3 HZNTL 5-1-10-28 (WPM)
 UWI: 102.05-01-010-28W1.00
 Licence Issued: 22-Dec-2016
 Licensee: Corex Resources Ltd.
 Mineral Rights: Corex Resources Ltd.
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 06A-02-10-28
 Co-ords: 530.00m (N) of (S) boundary of Sec. 2
 613.00m (E) of (W) boundary of Sec. 2
 Grd Elev: 498.14 m
 Proj. TD: 1910.52 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10625 North Virden Scallion Unit No. 1 HZNTL A7-33-11-26 (WPM)
 UWI: 104.07-33-011-26W1.00
 UWI: 103.06-33-011-26W1.02
 Licence Issued: 23-Dec-2016
 Licensee: Corex Resources Ltd
 Mineral Rights: Corex Resources Ltd
 Contractor: Precision Drilling Corporation - Rig# 117
 Surface Location: 02B-04-12-26
 Co-ords: 60.00m (N) of (S) boundary of Sec. 4
 745.16m (W) of (E) boundary of Sec. 4
 Grd Elev: 461.22 m
 Proj. TD: 1543.13 m (Mississippian)
 Field: Virden
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10626 Sinclair Unit No. 1 Prov. HZNTL 16-4-8-29 (WPM)
 UWI: 102.16-04-008-29W1.00
 Licence Issued: 23-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 10
 Surface Location: 16D-33-07-29
 Co-ords: 73.50m (S) of (N) boundary of Sec. 33
 65.00m (W) of (E) boundary of Sec. 33
 Grd Elev: 522.83 m
 Proj. TD: 2509.8 m (Devonian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10627 Tundra North Hargrave Prov. DIR 2-14-12-27 (WPM)
 UWI: 100.02-14-012-27W1.00
 Licence Issued: 23-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 9
 Surface Location: 01B-14-12-27
 Co-ords: 87.65m (N) of (S) boundary of Sec. 14
 354.25m (W) of (E) boundary of Sec. 14
 Grd Elev: 474.35 m
 Proj. TD: 711.2 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10628 Tundra et al North Hargrave 5-14-12-27 (WPM)
 UWI: 100.05-14-012-27W1.00
 Licence Issued: 23-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 9
 Surface Location: 05-14-12-27
 Co-ords: 560.73m (N) of (S) boundary of Sec. 14
 153.38m (E) of (W) boundary of Sec. 14
 Grd Elev: 476.67 m
 Proj. TD: 635.77 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10629 Tundra North Hargrave Prov. DIR 7-14-12-27 (WPM)
 UWI: 100.07-14-012-27W1.00
 Licence Issued: 23-Dec-2016
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Tundra Oil & Gas Partnership
 Contractor: Trinidad Drilling Ltd. - Rig# 9
 Surface Location: 07B-14-12-27
 Co-ords: 489.58m (N) of (S) boundary of Sec. 14
 664.96m (W) of (E) boundary of Sec. 14
 Grd Elev: 475.31 m
 Proj. TD: 656.5 m (Mississippian)
 Area: North Hargrave
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10630 Daly Unit No. 1 HZNTL 2-9-10-28 (WPM)
 UWI: 102.02-09-010-28W1.00
 Licence Issued: 23-Dec-2016
 Licensee: Corex Resources Ltd.
 Mineral Rights: Corex Resources Ltd.
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 02D-08-10-28
 Co-ords: 230.00m (N) of (S) boundary of Sec. 8
 550.00m (W) of (E) boundary of Sec. 8
 Grd Elev: 513.18 m
 Proj. TD: 2129.6 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

Lic. No.: 10631 Daly Unit No. 1 HZNTL A2-9-10-28 (WPM)
 UWI: 103.02-09-010-28W1.00
 Licence Issued: 23-Dec-2016
 Licensee: Corex Resources Ltd.
 Mineral Rights: Corex Resources Ltd.
 Contractor: Ensign Canadian - Rig# 651
 Surface Location: 02A-08-10-28
 Co-ords: 200.00m (N) of (S) boundary of Sec. 8
 550.00m (W) of (E) boundary of Sec. 8
 Grd Elev: 513.12 m
 Proj. TD: 2146.8 m (Mississippian)
 Field: Daly Sinclair
 Classification: DEVELOPMENT (NON CONFIDENTIAL)
 Status: Location(LOC)

WELL LICENCE CANCELLATIONS

Lic. No.: 10469	Tundra Waskada HZNTL A1-16-2-25 (WPM) Status: Licence Cancelled Date Cancelled: 23-Dec-2016
Lic. No.: 10472	Tundra Waskada HZNTL 11-9-2-25 (WPM) Status: Licence Cancelled Date Cancelled: 23-Dec-2016
Lic. No.: 10475	Tundra Daly Sinclair HZNTL 3-17-10-29 (WPM) Status: Licence Cancelled Date Cancelled: 23-Dec-2016
Lic. No.: 10489	Sinclair Unit No. 1 HZNTL 7-20-8-29 (WPM) Status: Licence Cancelled Date Cancelled: 23-Dec-2016
Lic. No.: 10503	East Manson Unit No. 5 HZNTL 4-17-13-28 (WPM) Status: Licence Cancelled Date Cancelled: 23-Dec-2016