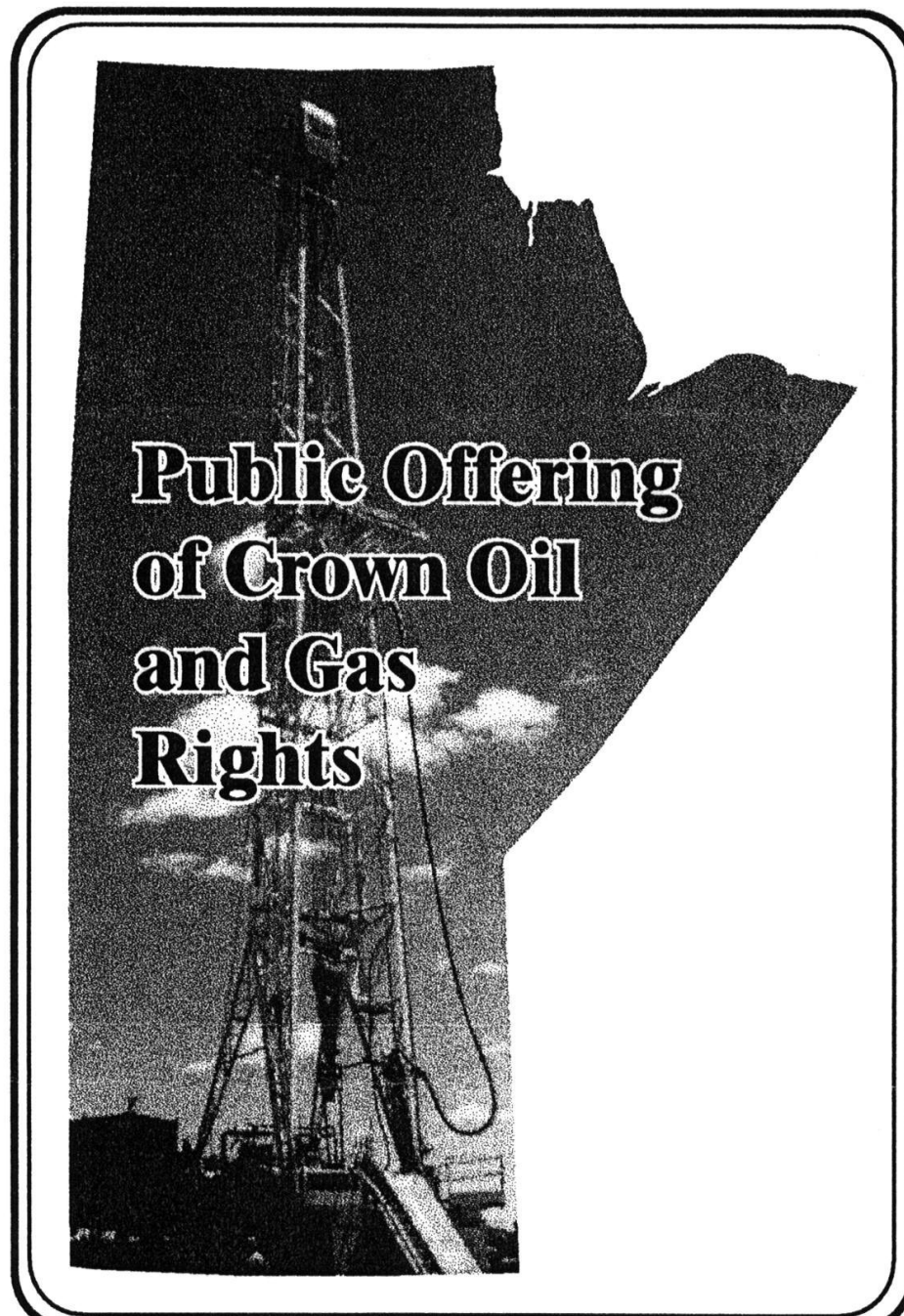


ATTENTION: Only bids emailed to petroleumlandsale@gov.mb.ca are accepted



**Closing Date: On or before August 5, 2026, 1:00 P.M.
(Manitoba Official Time)**

The Notice of Public Offering of Crown Oil & Gas Rights is placed on the Petroleum Branch website and e-mailed to all parties on the Public Offering mailing list. You may subscribe to receive an e-mail copy of the Notice of Public Offering and Results by contacting Mildred Valentino at Mildred.Valentino@gov.mb.ca or 204-247-0257.

On-Line Bid

As set forth in the Information Notice 25-02 (enclosed), all bidders are to email their bid offers in pdf form to the following address petroleumlandsale@gov.mb.ca, which may be emailed after the posting of the August 5, 2026 land sale.

The bid offers must be in pdf format and should be sent as an attachment, and not as part of the email body. The size of the pdf attachment should not exceed 20MB per email.

It is the responsibility of the bidder to make sure that their attachment is not corrupted and can be opened. Bid offers that are corrupted or cannot be opened during the land sale will be automatically disqualified.

Each individual bid offering is to be emailed to petroleumlandsale@gov.mb.ca. The subject line of the email must be "Crown Oil and Gas Right Bid – August 5, 2026".

Acceptable form of Bid

The bid letter must be in accordance with the Sample single bid form attached. Petroleum Branch will only accept bid offerings in the attached sample format. Any deviation from the sample forms provided may result in a rejection of the bid.

See sample bids attached or at

http://www.gov.mb.ca/iem/petroleum/tenure/sample_bids.pdf

EXAMPLE OF BONUS BIDDING

Sample No.1

Re: Lease Offer - (sale date)

Parcel No. ()

(Company Name) hereby submits a bonus offer of \$20,000.00 for the subject Parcel A17.

Payment for the subject parcel, if successful, is to be made via Electronic Funds Transfer from (Company Name) general account in the total amount of \$20,624.00 being made up as follows:

Bonus Offer	\$20,000.00
First Year Rental	224.00 (\$3.50/hectare; minimum \$50.00)
Application Fee	<u>400.00</u>
	\$20,624.00

If we are the successful bidder, we request that the lease be issued to:

ABC Oil Company (100%)
(complete address)

("signed")

NOTE: Bid letters must be on Company letterhead and must match name on Electronic Funds Transfer form

Sample No. 1 - acceptable form of bonus bidding offer permitted at a scheduled "Public Offering of Crown Oil and Gas Rights".

PUBLIC OFFERING OF CROWN OIL AND GAS RIGHTS

The Petroleum Branch will receive offers to purchase oil and gas leases as described in **SCHEDULE A**, up to **1:00 P.M. (Manitoba official time) on or before August 5, 2026**.

Each offer must be **emailed to petroleumlandsale@gov.mb.ca** with Subject Line **"Crown Oil & Gas Rights Bid – August 5, 2026"** with the following:

- a) The bonus amount of the bidder.
- b) Rent for each lease for the first year at the rate of \$3.50 per hectare.
- c) An application fee of \$400.00 per lease.
- d) Method of payment (electronic transfer of funds company account).
- e) The full name and address for service of the party the agreement is to be issued to.
- f) Where the agreement is to be issued in undivided interests, each interest should be clearly indicated.
- g) The G.S.T. Registration Number for each party wishing to have an interest in the agreement.

The bonus, rental and fee must be submitted by electronic funds transfer. All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1) as set forth in Informational Notice 09-02 (enclosed). ***Authorizations for the May 6, 2026, sale must be emailed to petroleumlandtenure@gov.mb.ca no later than July 22, 2026.*** It is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by writing notice to the Petroleum Branch. ***Bank drafts and certified cheques will not be accepted*** unless the bidder has been granted special prior exemption by the director.

The bidder is responsible for having sufficient funds in their account on sale day to cover all bids, rentals, and fees. If the Branch is notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. Manitoba reserves the right to refuse future bids and/or post requests from that bidder.

The bidder may request that consideration be given on another parcel or parcels, if an offer on one or more parcels is not successful, provided that the intent and order of choice is clearly stated and provided that alternative offers are for specific amounts. Any offer received, contrary to these conditions or the regulation, will not be considered.

Leases granted shall be subject to the applicable Acts and Regulations in force from time to time.

Manitoba reserves the right to reject any or all offers received and to refund the person making an offer any funds received from them.

Printed sale results will be provided, when available, to all parties participating in the sale and to other parties upon request. Sale results may be obtained by contacting Mildred Valentino, Tenure Specialist at (204) 247-0257 or through our home page on the internet at www.gov.mb.ca/iem/petroleum.

Dated at Winnipeg, Manitoba on the 25th day of June 2026.

The Petroleum Branch is committed to providing quality service to all its clients. If you have any comments regarding the Manitoba Crown Land Tenure System and administrative policies related to the Crown Disposition Regulation, please contact Mildred Valentino at Mildred.Valentino@gov.mb.ca, or by telephone at (204) 247-0257.

Schedule A
Public Offering of Crown Oil & Gas Rights
August 5, 2026

Parcel No.	Section	Twp.	Rge.	Meridian	Hectares
A1	SE¼ of Sec. 11 All PNG	1	27	WPM	64
A2	SE¼ and Lsd.'s 4 & 5 of Sec. 22 All PNG	1	27	WPM	96
A3	SE¼ of Sec. 16 All PNG	1	29	WPM	64
A4	SW¼ of Sec. 24 All PNG	1	29	WPM	64
A5	NW¼ of Sec. 24 All PNG	1	29	WPM	64
A6	NW¼ of Sec. 28 All PNG	1	29	WPM	64
A7	N½ of Sec. 32 All PNG	1	29	WPM	128
A8	SW¼ of Sec. 28 All PNG	2	27	WPM	64
A9	SE¼ of Sec. 29 All PNG	2	27	WPM	64
A10	N½ of Sec. 29 All PNG	2	27	WPM	128
A11	W½ of Sec. 32 All PNG	2	27	WPM	128
A12	SE¼ of Sec. 2 All PNG	2	29	WPM	64
A13	SE¼ of Sec. 12 All PNG	3	28	WPM	64
A14	Lsd 11 of Sec. 24	8	28	WPM	16
	Total				1072

Addenda:

A2 -This parcel is private surface and is home to protected and tracked grassland birds and appears to be under cover of suitable perennial habitat. Directional drilling from modified areas (existing access trails, adjacent human modified areas) is preferred where parcels contain native grasslands, and protected grassland birds are present. All access roads and infrastructure placement to maintain a 30 m (minimum) setback from all waterways and waterbodies, including wetlands. No vegetation clearing or stripping during the nesting bird period April 15 to August 31st as per the Migratory Birds Convention Act.

A3- This parcel is private surface. All access roads and infrastructure placement to maintain a 30 m (minimum) setback from all waterways and waterbodies, including wetlands. No vegetation clearing or stripping during the nesting bird period April 15 to August 31st as per the Migratory Birds Convention Act. Loggerhead shrike is present, leaving shrub layer intact is preferred. Numerous protected and tracked grassland birds are known from adjacent quarters. Keeping access trails and infrastructure off native grassland will preserve some habitat for these species.

A4- This parcel is private surface and is home to protected and tracked grassland birds and appears to be under cover of suitable perennial habitat. Directional drilling from previously modified areas (existing access trails, adjacent human modified areas) is preferred where parcels contain native grasslands, and protected grassland birds are present. Minimizing access trails and infrastructure in areas of native grassland will preserve some habitat for these species. ***Please consult the Wildlife Branch for inquiries (Karin.Newman@gov.mb.ca).*** All access roads and infrastructure placement to maintain a 30 m (minimum) setback from all waterways and waterbodies, including

wetlands. No vegetation clearing or stripping during the nesting bird period April 15 to August 31st as per the Migratory Birds Convention Act.

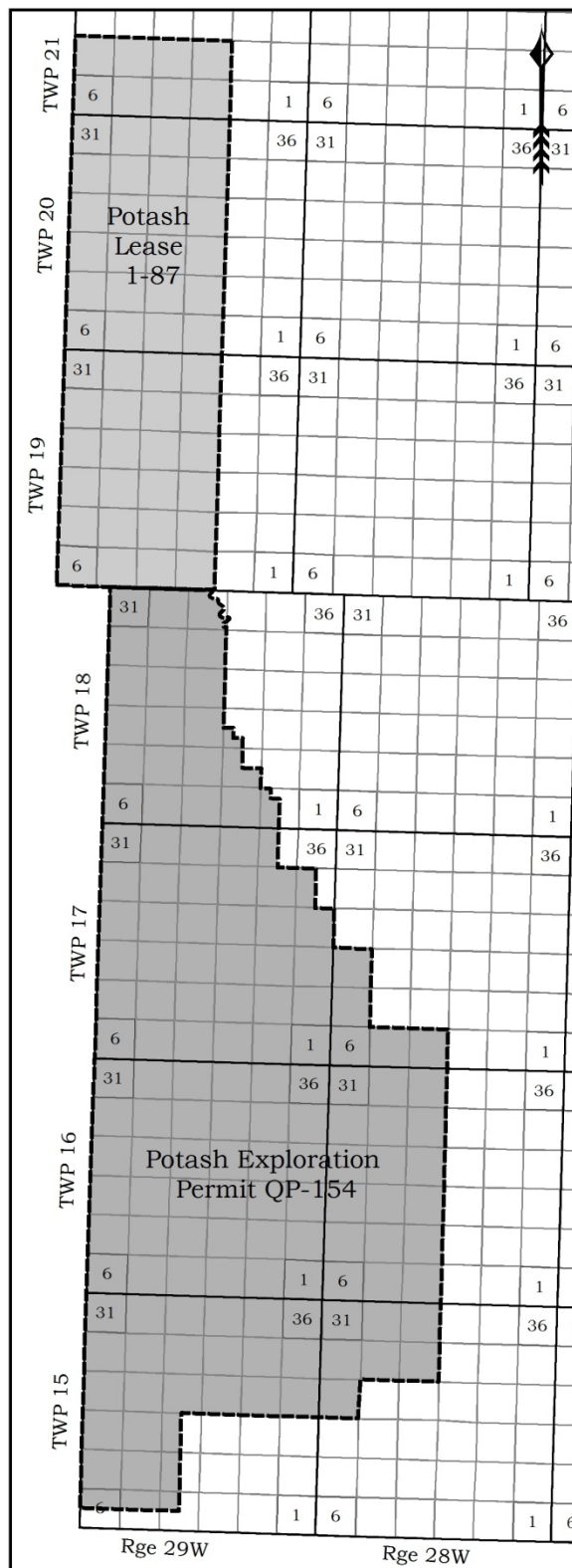
A5 and A6-These parcels are private surface and home to protected and tracked grassland birds and appears to be under cover of suitable perennial habitat. Directional drilling from previously modified areas (existing access trails, adjacent human modified areas) is preferred where parcels contain native grasslands, and protected grassland birds are present. Minimizing access trails and infrastructure in areas of native grassland will preserve some habitat for these species. **Please consult the Wildlife Branch for inquiries (Karin.Newman@gov.mb.ca).** All access roads and infrastructure placement to maintain a 30 m (minimum) setback from all waterways and waterbodies, including wetlands. No vegetation clearing or stripping during the nesting bird period April 15 to August 31st as per the Migratory Birds Convention Act.

A7- This parcel is private surface and home to protected and tracked grassland birds and appears to be under cover of suitable perennial habitat. Limiting access trails and infrastructure to human modified areas is preferred. Directional drilling from modified areas (existing access trails, adjacent human modified areas) is preferred where parcels contain native grasslands, and protected grassland birds are present. All access roads and infrastructure placement to maintain a 30 m (minimum) setback from all waterways and waterbodies, including wetlands. No vegetation clearing or stripping during the nesting bird period April 15 to August 31st as per the Migratory Birds Convention Act.

A9- This parcel is Crown surface and falls within the Pierson WMA, as such **a WMA permit must be granted.** Surface access is not generally permitted, but directional drilling from adjacent human modified areas may be allowed. Manitoba Transportation and Infrastructure should also be contacted, as the Crown Land Registry System notes a gravel pit held by MTI.

A12- This parcel is private surface and home to protected and tracked grassland birds and appears to be under cover of suitable perennial habitat. Limiting access trails and infrastructure to human modified areas is preferred. Directional drilling from modified areas (existing access trails, adjacent human modified areas) is preferred where parcels contain native grasslands, and protected grassland birds are present. All access roads and infrastructure placement to maintain a 30 m (minimum) setback from all waterways and waterbodies, including wetlands. No vegetation clearing or stripping during the nesting bird period April 15 to August 31st as per the Migratory Birds Convention Act.

A14- This parcel is private surface and appears to contain perennial vegetation, primarily grasslands, where possible, using existing access roads (from the west) is preferred. All access roads and infrastructure placement to maintain a 30 m (minimum) setback from all waterways and waterbodies, including wetlands. No vegetation clearing or stripping during the nesting bird period April 15 to August 31st as per the Migratory Birds Convention Act.



Withdrawal of Crown Oil and Gas Rights From Disposition

Information Notice 05-02,
 October 13, 2005

Potash Disposition Withdrawals

-  Potash Disposition Area
-  Potash Lease
-  Potash Exploration Permit

Date: 30 September 2014
 Scale: 1:250,000
 Projection: UTM NAD83, Zone 14
 Cartography: Tim Davis, Petroleum Branch



Business, Mining, Trade and Job Creation

Mining, Oil and Gas Branch

360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2

T 204-945-1119 **F** 204-945-0586

www.manitoba.ca

INFORMATION NOTICE 25-02

April 10, 2025

**ONLINE SUBMISSION OF BIDS FOR THE PUBLIC OFFERING
OF CROWN OIL & GAS RIGHTS IN MANITOBA**

In accordance with the Crown Disposition Regulation, Section 2, the Minister holds a public sale of disposition by sealed tender. Any person may make application to the minister to hold a public sale of a disposition by sealed tender.

Effective for the August 6, 2025 land sale the process of sending bid offers will be through on-line submission.

1. Interested bidders are to email their bid offer in pdf form to the following email address petroleumlandsale@gov.mb.ca. An automatic response should be received after submission. If no response is received, or if there are any concerns, please contact the petroleum tenure specialist at (204) 247-0257.
2. The bid offers (in pdf form) must be as an attachment, and not as part of the email body. The size of pdf attachments should not exceed 20MB per email.
3. It is the responsibility of the bidder to make sure that their attachment is not corrupted and can be opened. Bid offers that are corrupted or cannot be opened during the land sale will be automatically disqualified. Proof of this situation will be documented and will be provided to the disqualified bidder.
4. **Deadline of receiving bid offers is 1:00 PM (Central time).**
5. Interested bidders can email their bid offers when the public sale notice is available on the petroleum website.
6. Subject Line of the email must be the "Crown Oil and Gas Rights Bid – *date*" (i.e. *Crown Oil and Gas Rights Bid – August 6, 2025*).

Marianne
Porteous

Marianne Porteous
Director - Mining, Oil & Gas

 Digitally signed by Marianne Porteous
Date: 2025.04.09 15:05:40 -0500



Business, Mining, Trade and Job Creation

Mining, Oil and Gas Branch

360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2

T 204-945-1119 **F** 204-945-0586

www.manitoba.ca

INFORMATION NOTICE 25-01

February 18, 2025

**STREAMLINING THE CROWN OIL AND GAS RIGHT BONUS BIDDING PROCESS
BY THE ELIMINATION OF SLIDER BIDS**

In accordance with the Oil and Gas Act, section 35a, the Minister may issue a disposition, on acceptance of an offer to purchase a disposition in accordance with the regulation, to the person who makes the offer to purchase.

The Mining, Oil and Gas Branch of the Department of Business, Mining, Trade and Job Creation holds a quarterly public offering of Crown Oil and Gas Rights generally on the first Wednesday of February, May, August, and November through sealed competitive bidding.

The notice of public offering of Crown Oil and Gas Rights is posted on the branch website and e-mailed to all the parties on the public offering mailing list.

The branch currently accepts single-bid and slider-bid formats. A single bid is a straightforward bid on a particular parcel of land, while a slider bid means the bidder has several choices to bid on parcels of land with conditions.

Effective for the **November 5, 2025**, public offering of Crown Oil & Gas Rights, the branch will only be accepting **single-bid format** following the example single-format (Figure 1).

The Minister may refuse any or all offers to purchase a disposition when the offer is not in accordance with the terms and conditions set out in the notice of public sale.

Marianne
Porteous

Marianne Porteous
Director-Mining, Oil & Gas

 Digitally signed by Marianne Porteous
Date: 2025.04.10 10:06:18 -0500

Figure 1
EXAMPLE OF SINGLE-FORMAT
BONUS BIDDING

Re: Lease Offer - (sale date)
Parcel No. ()

(Company Name) hereby submits a bonus offer of \$20,000.00 for the subject Parcel ().

Payment for the subject parcel, if successful, is to be made via Electronic Funds Transfer from (Company Name) general account in the total amount of \$_____ being made up as follows:

Bonus Offer	\$_____ (any competitive amount)
First Year Rental	\$_____ (\$3.50/hectare; minimum \$50.00)
Application Fee	\$ 400.00 (standard fee)
Total	\$_____

If we are the successful bidder, we request that the lease be issued to:

ABC Oil Company (100%)
(complete address)

("signed")

NOTE: Bid letters must be on Company letterhead and must match name on Electronic Funds Transfer form



Business, Mining, Trade and Job Creation
360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2
T 204-945-6577 F 204-945-0586
petroleumlandtenure@gov.mb.ca

INFORMATION NOTICE 25-03

May 20, 2025

**SCHEDULE OF PUBLIC OFFERINGS OF MANITOBA
CROWN OIL & GAS RIGHTS – 2026**

The Department of Business, Mining, Trade and Job Creation has scheduled four Public Offerings of Crown Oil and Gas Rights in 2026.

The sale dates and corresponding closing dates prior to which the Department will entertain requests to have rights posted are:

Sale Date	Closing Date for Posting
February 4, 2026	November 10, 2025
May 6, 2026	February 9, 2025
August 5, 2026	May 11, 2026
November 4, 2026	August 10, 2026

Posting requests must be emailed to petroleumlandtenure@gov.mb.ca, indicating the form of disposition being requested, on or before the respective closing dates as shown above.

Sale Notice with listing of the parcels offered and outlining sale procedures, together with any special terms and conditions, should be available at least 5 weeks prior to the Sale Date and will be:

1. Emailed to all parties on the mailing list maintained by the Petroleum Branch; and
2. Posted on the Department's internet site located at
<https://www.manitoba.ca/iem/petroleum/landinfo/current.html>

Marianne
Porteous

Marianne Porteous
Director- Mining, Oil & Gas

 Digitally signed by Marianne Porteous
Date: 2025.05.20 16:55:15 -0500



Innovation, Energy and Mines

Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

INFORMATIONAL NOTICE 09-02

MAY 7, 2009

**Mandatory Electronic Fund Transfer at
Manitoba Public Offerings of Crown Oil and Gas Lease Rights**

On August 23, 1995, the Petroleum Branch introduced electronic transfer of funds for payment of bonuses, rentals and fees submitted with bid offerings at Manitoba Public Offerings of Crown Oil and Gas Lease Rights. This initiative has been very well received by industry and has resulted in a significant reduction in administrative activities for both industry and Branch staff.

To streamline Crown oil and gas procedures, effective with the August 13, 1997, sale, the Petroleum Branch requires mandatory payment of bonuses, rentals and fees be submitted with bid offerings by Electronic fund transfer. Bank drafts or certified cheques are not acceptable unless the bidder has been granted special exemption by the Petroleum Registrar.

All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1). The authorization should be prepared on company letterhead, witnessed or executed under seal and submitted to the Branch not less than five weeks prior to the date of the sale.

An authorization provided to the Branch does not have to be renewed for each sale. However, it is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar.

On sale day, once the successful bids are determined, the total amount owing by the company (any bonus, rental or fee) will be electronically withdrawn from the company's account.

The bidder is responsible for having sufficient funds in its account on sale day to cover all its bids, rentals and fees. If we are notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. The Department reserves the right to refuse future bids and/or posting requests by that bidder.

If you have any questions or comments in this regard, please contact the Petroleum Registrar at least one week prior to the sale date.

Director

ATTACHMENT NO. 1

(COMPANY LETTERHEAD)

Date:

Phone:

Business, Mining, Trade and Job Creation

Petroleum Branch

360 - 1395 Ellice Avenue

Winnipeg, MB R3G 3P2

Attention: **Marianne Porteous**
Director

Dear Director Marianne Porteous:

Re: Remittance for Crown Oil and Gas Rights

Please accept this document as authority for Economic Development, Investment, Trade & Natural Resources to debit our bank account on the understanding that any such debit will only be used to facilitate the payment by (name of company) successful bids for Crown oil and gas rights. The debit will be limited to the amount of said successful bids, including any bonus, fees and applicable rent. The treatment of each payment shall be the same as if (name of company) had issued a cheque authorizing the bank to pay the amount indicated from our account.

It is further understood and agreed that (name of company) will have recourse to Economic Development, Investment, Trade & Natural Resources for the recovery of debits made by the Department for purposes that have not been authorized by this document.

This authorization may be canceled by (name of company) at any time by written notice to the Department.

Your receipt of this authorization constitutes delivery by us.

Dated: _____

(Name of company)

(Corporate Seal)

Per: _____

Treasurer, Comptroller or Director or Manager of Finance, or similar authority. The signatory should have some responsibility for financial or banking matters in the company.

Account Name:

Account No.:

Bank:

Branch:

Address:

Bank Transit No.:

Note: email the completed form to petroleumlandtenure@gov.mb.ca and to Mildred.Valentino@gov.mb.ca